

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

01/03/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing, LP
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Abercrombie RTD., Inc.
License: 30684

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Wellsite Geologist: Jon Christensen/Monica Turner

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

09/29/2006	10/12/2006	11/06/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-081-21677-00-00

County: Haskell

Sec. 12 Twp. 28 S. R. 33 East West

2291' feet from S / (N) (circle one) Line of Section

2291' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Cox Well #: 6-12

Field Name: Santa Fe North

Producing Formation: Atoka

Elevation: Ground: 2957' Kelly Bushing: 2965'

Total Depth: 5620' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1894' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3188' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 9-4-08
(Data must be collected from the Reserve Pit)

Chloride content 4200 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

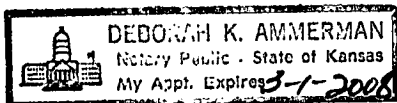
Signature: Don Beauchamp

Title: Vice President of Exploration Date: 01/03/2007

Subscribed and sworn to before me this 3rd day of January, 2007.

Notary Public: Deborah K. Ammerman

Date Commission Expires: 3-1-2008



KCC Office Use ONLY

4 Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Abercrombie Energy, LLC Lease Name: Cox Well #: 6-12
 Sec. 12 Twp. 28 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached Drillers Log

List All E. Logs Run:

Microresistivity, Borehole Compensated Sonic,
 Dual Induction, and Dual Compensated Porosity Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1894'	A-con/Class A-2 seal	450/175	3%cc, 2%cc,
Production	7 7/8"	5 1/2"	15 1/2#	5610'	A-con/50/50 Poz	90/250	3% cc
D.V. tool				3188'	A-Con	285	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5321-28'	1500 gal 7 1/2% NEFE	
4	5332-36'	500 gal 7 1/2% MCA	
4	4992-5000'	1000 gal 15% NEFE , 2000 gal 20% NEFE	
	CIBP @ 5300'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8" 5285'		

Date of First, Resumerd Production, SWD or Enhr. 11/14/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
----------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	59	0	7375	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

COX #6-12

2291' FNL and 2291' FEL
Section 12-28S-33W
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC

CONTRACTOR: Abercrombie RTD, Inc.

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JAN 03 2007
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RIG #:3

JOB #: 2006318

PTD: 5650'

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

ELEVATION: 2957' GL
2965' KB

API #15-081-21677-0000

TIGHT HOLE

Page 1

- 09-26-06 MIRU - Plan to spud Friday, September 29.
- 09-29-06 Preparing to spud.
- 09-30-06 Spud @ 12:30 p.m. 09-29-06. 1284' - Drilling. Drilled 1274' - 24 hrs. Mud weight 9.3, Viscosity 49, LCM 7#, Gels 1. Bit #1, 12 1/4" Varel, SN: 226370, in @ 10'. Cut 1274' - 18 hrs. SPM 60, PSI 1000, RPM 160, Bit weight 28-30,000. RU 4 3/4 hrs., drilling 18 hrs., rig check 1/2 hr., rathole 3/4 hr. KCC Contact - Aaron @ 1:00 p.m 09-28-06. Mud mix: gel 105 sks., lime 10 sks., hulls 175 sks.
- 10-01-06 1912' - Circ. - WO cement truck. Drilled 628' - 24 hrs. Deviation - 3/4° @ 1912'. Mud weight 9.4, Viscosity 38, PV/YP 4/10, LCM 8#, Solids 7.0%, Chlorides 1,000, Calcium 120, pH 7.0, Gels 4/17. Bit #1, 12 1/4" Varel SN: 226370, in @ 10'. Cut 1902' - 26 1/2 hrs. SPM 60, PSI 1,000, RPM 16, Bit weight 30,000. J&C 1/4 hr., circulate 6 1/4 hrs., rig check 1/2 hr., trip 5 3/4 hrs., run casing 2 3/4 hrs., circ. casing - WO cement truck 8 1/2 hrs. Mud mix: gel 30 sks., hulls 47 sks. Daily Mud \$3,738.00, Accum. Mud \$3,738.00. Set 47 jts. 24# 8 5/8", tally 1909', set @ 1894'. Cemented 8 5/8" w/450 sks. Class A-Con, 3% cc tailend w/175 sks. Class A-2 seal, 2% cc. Plug down @ 10:30 a.m. 10-01-06. Did circulate. Float held. Job by Jet Star.
- 10-02-06 2406' - Drilling. Drilled 494' - 24 hrs. Mud properties - Water. Bit #2, 7 7/8" HTC SN: 5072258, in @ 1912'. Cut 494' - 8 1/2 hrs. SPM 60, PSI 100, RPM 68, Bit weight 38,000. Drilling 8 1/2 hrs., set BOP 4 3/4 hrs., rig check 1/4 hr., trip 1 1/2 hrs., WOC 4 hrs., test BOP 1/4 hr., drill plug 1 1/4 hrs., cement 2 1/4 hrs., WO cement truck 1 1/4 hrs. Mud mix: gel 64 sks., hulls 6 sks., soda ash 2 sks. Daily Mud \$3,738.00, Accum. Mud \$3,738.00.
- 10-03-06 3350' - Drilling. Drilled 944' - 24 hrs. Mud weight 9.0, Viscosity 36, PV/YP 3/9, Filter cake 2/32, LCM 2#, Solids 4.4%, Chlorides 3,500, pH 7.0, Gel 3/14. Bit #2, 7 7/8" HTC GX30, SN: 5072258, in @ 1912'. Cut 1438' - 30 hrs. SPM 60, PSI 1200, RPM 70, Weight 40,000. Drilling 21 1/2 hrs., J&C 1 1/4 hrs., rig check 3/4 hr., flowline/re-chain BOP 1/2 hr. Mud mix: gel 140 sks., hulls 40 sks., soda ash 9 sks. Daily Mud \$2,655.00, Accum. Mud \$6,394.00.
- 10-04-06 4200' - Drilling. Drilled 850' - 24 hrs. Mud weight 9.3, Viscosity 48, PV/YP 12/15, Water loss 9.6, Filter Cake 1/32, LCM 3#, Solids 7.0%, Sand .50%, Chlorides 2,500, Calcium 60, pH 9.0, Gels 12/35. Bit #2, 7 7/8" HTC GX30, SN: 5072258, In @ 1912'. Cut 2288' - 52 3/4 hrs. SPM 60, PSI 1200, RPM 55-75, Weight 40,000. Drilling 22 3/4 hrs., J&C 1/2 hr., rig check 3/4 hr. Mud mix: gel 115 sks., caustic 4 sks., drispac 1 sk., desco 1 sk., lignite 2 sks., hulls 50 sks., soda ash 15 sks. Daily Mud \$3,957.00, Accum. Mud \$10,351.00.

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

COX #6-12

2291' FNL and 2291' FEL
Section 12-28S-33W
Haskell County, KS

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.

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JAN 03 2007
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RIG #:3
JOB #: 2006318
PTD: 5650'

ELEVATION: 2957' GL
2965' KB

API #15-081-21677-0000

TIGHT HOLE

Page 2

- 10-05-06 4655' - Drilling. Drilled 455' - 24 hrs. Deviation - 1° @ 4655'. Mud weight 9.1, Viscosity 54, PV/YP 14/20, Water loss 7.2, Filter cake 1/32, LCM 5#, Solids 5.6%, tr/sand, Chlorides 2,000, Calcium 40, pH 10.0, Gels 13/42. Bit #2, 7 7/8" HTC SN: 5077258, in @ 1912', out @ 4546'. Cut 2634' - 64 hrs. Bit #3, 7 7/8" STC PE8595, in @ 4546'. Cut 109' - 4 1/4 hrs. SPM 60, PSI 1200, RPM 76, Weight 40,000. Drilling 15 1/2 hrs., J&C 1/4 hr., rig check 3/4 hr., trip 7 1/2 hrs. Mud mix: gel 135 sks., caustic 4 sks., drispac 1 sk., desco 3 sks., lignite 2 sks., hulls 55 sks., soda ash 8 sks. Daily Mud \$3,381.00, Accum. Mud \$13,732.00. Pipe strap @ 4546' - 1.27' long.
- 10-06-06 4776' - TIH after DST #1. Drilled 121' - 24 hrs., drilling 4 3/4 hrs., short trip 2 hrs., circ. to cond. mud 1 1/2 hrs., testing 4 hrs., trip 7 3/4 hrs., CFS 1 1/4 hrs., stuck 1 1/2 hrs., PU tool 3/4 hr., lay down tool 1/2 hr. Bit #3, 7 7/8" STC PB8595, in @ 4546'. Cut 230' - 9 hrs. Mud weight 9.2, Viscosity 54, PV/YP 14/20, Gels 12/44, Water loss 7.2, pH 9.0, Calcium 60, Chlorides 2,000, Solids 6.4%, tr/sand, LCM 4#. Daily Mud \$759.00, Accum. Mud \$14,492.00. Mud mix: gel 30 sks., lignite 1 sk., hulls 20 sks., desco 1/2 sk. Bit weight 42,000, 1200# pump, rot 76, SPM 60. Marmaton 'B' Zone 4767-71' - 4' break - 17 unit gas kick gas show.
DST#1 4750' - 4776' (Marmaton 'B')
30-60-60-90
GTS in 22 minutes - Gauged 6.5 mcf in 30 min. Second opening gradually increased to maximum of 15.5 mcf.
Recovered: 120' mud
ISIP: 1349# IFP: 39-45#
FSIP: 1305# FFP: 30-92#
- 10-07-06 4870' - TIH after DST #2. Drilled 94' - 24 hrs., drilling 3 1/4 hrs., trip 12 3/4 hrs., jet pits 1/2 hr., circulate 2 1/4 hrs., testing 4 1/4 hrs., PU tools 1 hr. Bit #3, 7 7/8" STC F271, SN: PE8595, in @ 4546'. Cut 324' - 12 1/4 hrs. Mud weight 9.1, Viscosity 65, PV/YP 17/26, Gels 15/50, Water loss 8.0, pH 9.0, Chlorides 2,400, Solids 5.6%, tr/sand, LCM 4#. Accum. Mud \$14,492.00. Bit weight 42,000, 1200# pump, rot 76, SPM 60. 8-25 Unit gas kick in Pawnee - show of gas & slight show of oil in samples.
DST#2 4777' - 4870' - (Pawnee)
30-60-60-90
GTS 35 min. Maximum gauge 8.76 mcf.
Recovered: 150' clean oil and 285' gas cut oil (435' TF) - 25° gravity
ISIP: 1411# IFP: 35-89#
FSIP: 1383# FFP: 66-168#

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TIGHT HOLE

Page 3

- 10-08-06 4905' - TIH after DST #3. Drilled 35' - 24 hrs., drilling 1 hrs., trip 14 hrs., circulate 4 3/4 hrs., testing 4 1/4 hrs. Bit #3, 7 7/8" STC F271, SN: PE8595, in @ 4546'. Cut 359' - 13 1/4 hrs. Mud weight 9.0, Viscosity 57, PV/YP 15/22, Gels 14/46, Water loss 7.2, pH 9.5, Chlorides 2,600, Solids 4.8%, tr/sand, LCM 5#. Daily Mud \$1,139.00, Accum. Mud \$15,632.00. Mud mix: gel 51 sks., caustic 3 sks., soda ash 2 sks., lignite 1 sk., hulls 29 sks., desco 1 sk. Bit weight 42,000, 1200# pump, rot 70, SPM 60. 20 unit gas kick in Fort Scott with show of gas & oil in samples (4' drlg. break)
DST #3 4873' - 4905' (Ft. Scott)
30-60-60-90
GTS in 16 min. Gauge 7.5/mcf 1st opening. Maximum gauge 2nd opening 15.25 mcf.
Recovered: 190' gas cut oil (50% gas, 50% oil) and 310' muddy gassy oil (45% oil, 40% gas, 15% mud).
ISIP: 1400# IFP: 43/73#
FSIP: 1386# FFP: 60/164#
- 10-09-06 5050' - TOH after DST #4. Drilled 145' - 24 hrs., drilling 5 1/2 hrs., trip 10 1/2 hrs., jet pits 1/4 hr., circulate 2 1/4 hrs., testing 5 1/2 hrs. Bit #3, 7 7/8" STC F271, SN: PE8595, in @ 4546'. Cut 504' - 18 3/4 hrs. Mud weight 9.0, Viscosity 57, PV/YP 15/22, Gels 14/46, Water loss 7.2, pH 9.5, Chlorides 2,600, Solids 4.8%, tr/sand, LCM 5#. Accum. Mud \$15,632.00. Mud mix: gel 72 sks., caustic 2 sks., soda ash 3 sks., lignite 1 sk., hulls 30 sks., drispac 1/4 sk., desco 2 sks. Deviation - 3/4° @ 5050'. Bit weight 42,000, 1250# pump, rot 76, SPM 60. Continued good show oil & 106 unit gas kick in Atoka lime from 4993' - 5000'.
DST #4 4990' - 5050' (Atoka)
45-60-60-90
GTS in 20 min. - too small to measure - initial opening. Second opening max. gauge 18.1 mcf.
Recovered: 300' muddy gassy oil (50% oil, 40% gas, 10% mud) - 34° gravity.
ISIP: 1477# IFP: 34-56#
FSIP: 1476# FFP: 45-133#
- 10-10-06 5215' - TOH w/DST #5. Drilled 165' - 24 hrs. Deviation - 3/4° @ 5215'. Mud weight 8.7, Viscosity 55, PV/YP 14/21, Water loss 8.0, Filter cake 1/32, LCM 4#, Solids 4.7%, tr/sand, Chlorides 2,700, Calcium 50, pH 9.0, Gel 13/45. Bit #3, 7 7/8" STC PE8595, in @ 4546'. Cut 669' - 25 1/4 hrs. SPM 50, PSI 700, RPM 70, Weight 34,000. Drilling 6 1/2 hrs., jet pits 1/4 hr., circulate 1 1/2 hrs., trip 11 3/4 hrs., testing 2 3/4 hrs., repairs 1/2 hr., PU/lay down tools 3/4 hr. Mud mix: gel 45 sks., caustic 4 sks., drispac 1/4 sk., desco 2 sks., lignite 1/4 sk., soda ash 2 sks. Daily Mud \$1,835.99, Accum. Mud \$17,458.35. 10' drilling break - 60 unit gas kick - show oil & gas in samples.
DST#5 5131' - 5215' (Morrow Sand)
Very weak blow - 30 minutes & died.
30-60-30-60
Recovered: 10' mud w/scum of oil
ISIP: 122# IFP: 28-35#
FSIP: 89# FFP: 37-37#

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TIGHT HOLE

Page 4

- 10-11-06 5350' - Testing. Drilled 135' - 24 hrs., drilling 6 3/4 hrs., trip 12 1/2 hrs., jet pits 1 hr., circulate 1 1/2 hrs., testing 3/4 hr., repairs 1/2 hr., PU/lay down test tools 1 hr. Bit #3, 7 7/8" STC F271, SN: PE8595, in @ 4546'. Cut 804' - 32 hrs. Mud weight 8.8, Viscosity 55, PV/YP 13/18, Gels 13/39, Water loss 8.8, Filter cake 1/32, Calcium 80, Chlorides 2,900, pH 9.0, Solids 3.9%, tr/sand, LCM 4#. Daily Mud \$1,313.53, Accum. Mud \$18,711.88. Mud mix: gel 45 sks., caustic 4 sks., soda ash 3 sks., desco 2 sks., lignite 1/4 sk., drispac 1/2 sk., hulls 15 sks. Bit weight 34,000, 700# pump, rot 70, SPM 50. Note: 18-130 unit gas kick 5326-33' and 5336-46' respectively. Good show oil samples.
DST #6 5327' - 5350' (Chester Sand)
Open 30-60-60-90
Good blow off bottom of bucket in 6 1/2 minutes.
Recovered: 2400' gas in pipe
60' Cln. Oil (31° gravity)
60' G&OC Muddy Wtr. (5% gas, 5% oil, 10% mud, 80% wtr.)
60' G&OC Muddy Wtr. (5% gas, 5% oil, 15% mud, 75% wtr.)
190' GC Water (5% gas, 95% wtr.)
370' Total Fluid
Chlorides 12,000 ppm - mud system 3000 ppm
ISIP: 1112# IFP: 29-112#
FSIP: 1111# FFP: 133-186#
BHT - 135°
- 10-12-06 5545' - Drilling - Will run logs this afternoon. Drilled 195' - 24 hrs., drilling 13 hrs., trip 6 1/2 hrs., rig check 1/4 hr., testing 3 1/4 hrs., repairs 1/2 hr., lay down tools 1/2 hr. Bit #3, 7 7/8" STC F271, SN: PE8595, in @ 4546'. Cut 999' - 45 hrs. Mud weight 8.9, Viscosity 58, PV/YP 15/24, Gels 14/46, Water loss 6.8, Filter cake 1/32, pH 9.5, Calcium 60, Chlorides 3,000, Solids 4.0%, tr/sand, LCM 3#. Daily Mud \$1,140.23, Accum. Mud \$19,922.11. Mud mix: desco 6 sks., gel 100 sks., caustic 5 sks., soda ash 6 sks., lignite 1 1/2 sks., drispac 1/4 sk. Bit weight 42,000, 1250# pump, rot 70-75, SPM 50. RTD 5620'. Reached TD @ 10:45 a.m. 10-12-06.
- 10-13-06 5620' - LDDP. Drilled 75' - 24 hrs., drilling 3 1/2 hrs., trip 7 1/2 hrs., rig check 1/4 hr., circulate 3 1/4 hrs., logging 6 1/4 hrs., lay down pipe 2 1/2 hrs., repairs 1/2 hr., lay down logging tools 1/4 hr. Bit #3, 7 7/8" STC F271, SN: PE8595, in @ 4546', out @ 5620'. Cut 1074' - 48 1/2 hrs. Mud weight 9.0, Viscosity 50, PV/YP 15/22, Gels 14/45, Water loss 6.0, Filter cake 1/32, Calcium 40, pH 10.0, Chlorides 2,800, Solids 4.8%, tr/sand, LCM 4#. Daily Mud \$3,268.46, Accum. Mud \$23,190.57. Deviation - 3/4° @ 5620'. Bit weight 42,000, 1250# pump, rot 70, SPM 60.

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10-14-06 Rig down & move. Tear down 4 ½ hrs., J&C 1 hr., circulate 3 ½ hrs., pull BOP 2 ¼ hrs., run casing 4 ¼ hrs., cementing 3 ¼ hrs., LDDP 4 hrs., lay down kelly 3/4 hrs., repair cement head ½ hr. Ran 143 jts. new 15.5# 5 ½" casing, tally 5625', set @ 5610'. Cemented w/90 sks. A Con tailend w/250 sks. 50/50 Poz. 2nd stage w/285 sks. A-Con, 3% cc. Did circulate. Float held. Plug down @ 1:30 a.m. 10-14-06. Job by Jet Star. Rig released @ 2:30 a.m. 10-14-06.

Page 5

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TIGHT HOLE

Page 6

STRUCTURAL COMPARISON

Abercrombie's Cox #6-12
2291' FNL/2291' FEL SEC. 12-28S-33w

Abercrombie's Cox #2-12
Sec. 12-28S-33W

	SAMPLE TOPS		LOG TOPS		LOG DATUMS	COMPARISON
B. Anhydrite			1926'	+1039	+1037	+2'
Herington			2674'	+291	+286	+5'
Heebner	4115'	-1150	4113'	-1148	-1155	+7'
Lansing	4196'	-1231	4191'	-1226	-1239	+13'
Lansing G	4447'	-1482	4443'	-1478	-1487	+9'
Kansas City A	4605'	-1640	4604'	-1639	-1646	+7'
Kansas City B	4654'	-1689	4652'	-1687	-1706	+19'
Marmaton	4739'	-1774	4736'	-1771	-1784	+13'
Marmaton "B"	4767'	-1802	4765'	-1800	-1812	+12'
Pawnee	4846'	-1881	4844'	-1879	-1878	-1'
Ft. Scott	4879'	-1914	4876'	-1911	-1910	-1'
Cher. Shale	4890'	-1925	4888'	-1923	-1921	-2'
Atoka	4982'	-2017	4985'	-2020	-2024	+4'
Morrow Sh.	5155'	-2190	5150'	-2185	-2186	+1'
Upper Morrow SS	5191'	-2226	5188'	-2223	-2226	+3'
Middle Morrow SS						
Chester	5291'	-2326	5285'	-2320'	-2315	-5'
Chester SS	5326'	-2361	5320'	-2355	-2348	-7'
St. Genevieve	5407'	-2442	5404'	-2439	-2445	+6'
St. Louis			5440'	-2475	-2490	+15'
St. Louis B	5507'	-2542	5508'	-2543	-2548	+5'
St. Louis C	5565'	-2600	5571'	-2606	-2608	+2'
St. Louis D	5612'	-2647	5612'	-2647	-2652	+5'
Total Depth	5620'	-2655	5625'	-2660	-2666	

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ST STAR ENERGY SERVICE, INC.
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 (attorney's)

TREATMENT REPORT

Lease Aberscrombie		Lease No.		Date 10-18-06	
Cox		Well # 6-12			
Field Order # 15530	Station Liberal	Casing 5 7/8	Depth 5603	County Haskell	State KS
Type Job DN longstroke new well			Formation	Legal Description 12-233-330	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 7/8				KCC				5 Min.
Depth 5603	Depth	From	To	Pre Pad	Max			10 Min.
Volume 132	Volume	From	To	Pad	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

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Customer Representative Greg Mizak			Station Manager Jerry Bennett			Treater Jason Hulsof		
Service Units	190	135	380	402	344	502	339	576
Driver Names	J. Hulsof	A. West	Abd	Blum	Tony	Mariotti	Alfonzo	Dotiz

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					on loc / run float equip.
1500					spot equip / safety meeting
1515					rig up.
1600					wait
2027	200 psi		5 bbls	2 bbl	spacer
2030					mud flush
2035			38.9 bbl	905 bbl	lead-class A - 3% CL, 2% Calset, 25# floccle
2040			70.3 bbl	280 bbl	tail-class A - 2% Bentonite gel, 5% Calset, 10% sdt
2100	500 psi		132 bbl	7 bbl	drop btm plug / disp
2151	1100 psi				plug down
2200					drop bomb / wait
2205					open tool / switch to rig / wait
0000	100 psi		5 bbls	3 bbl	spacer H ₂ O 285 SK
0005	500 psi		123.3 bbl	5 bbl	cement 3% CL, 2% Calset, 25# floccle
0050					drop top plug / west pumps
0050	400 psi		75.75	5 bbl	displacement
0110	1100 psi				bump plug Hold OK

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Taylor Printing, Inc. 620-672-3656



TREATMENT REPORT

Customer: **Abercrombie Energy LLC** Lease No. _____ Date: **10-1-06**
 Lease: **COX** Well # **6-12**
 Field Order # **13144** Station **Liberal KS** Casing **8 3/8** Depth _____ County **Haskell** State **KS**
 Type Job **8 5/8 Surface** Formation **new well** Legal Description **13-28533 W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	KCC	RATE	PRESS	ISIP
Depth 1912 ft	Depth	From	To	Pre Pad	JAN 03 2007			5 Min.
Volume 119	Volume	From	To	Pad	CONFIDENTIAL			10 Min.
Max Press # 1000	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater		Gas Volume		Total Load

Customer Representative _____ Station Manager **Jerry Bennett** Treater **Allen F Werth**

Service Units	125	380	402	344	502	381			
Driver Names	Werth	Abel	Olvera	John	Butter	Gary	Vonfeldt		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					Abercrombie #3 ON LOC, Discuss Safety, Setup, Plan Job.
0825					Rig cir. w/ CSG ON BOTTOM
↓	100#		245	4 1/2	start mix 450 SKS A-con Blend w/ 3% CC, 1/4# cell FLAKE 11.4#/GAL 3.06 cu ft/sk.
0940	100#		42	4 1/2	st mix 175 SKS CLASS A w/ 2% CC, 1/4# cell FLAKE 1.5#/GAL 1.33 cu ft/sk.
0952					Fin mix Release Plug. "Good cir"
1000	100#			5	start Disp.
	300#		75	5	Lift PSI w/ 75 Bbls out
				2	Fin. Disp.
1030	950#				Plug Down
					cut cir to P.t.
					Knock loose Rack up.
1130					Job Complete.

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thanks Allen + crew

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, Kansas 67202
(316) 262-1841

~~1103/08~~

1-3-09

January 3, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

KCC
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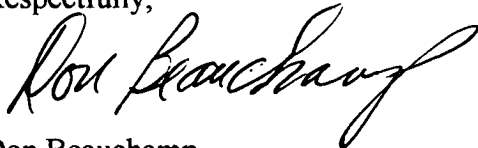
RE: **COX #6-12**
2291' FNL & 2291' FEL
Section 12-28S-33W
Haskell County, KS
API#15-081-21677-00-00

Gentlemen:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp
Vice President of Exploration
Abercrombie Energy, LLC.

DB:mt

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