

12/11/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Roger Fisher

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-23-06	9-29-06	10-19-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,378-0000
County: Stafford
C E2 E2 NE Sec. 27 Twp. 21 S. R. 13 East West
1375 FNL feet from S / N (circle one) Line of Section
330 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GATES Well #: 2-27
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1871' Kelly Bushing: 1876'
Total Depth: 3715' Plug Back Total Depth: 3687'
Amount of Surface Pipe Set and Cemented at 320' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 8-20-08 AIT INH
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: GATES UNIT A2 INJ
Lease Name: GATES 'L' License No.: 4058
Quarter SE Sec. 27 Twp. 21S S. R. 13 East West
County: STAFFORD Docket No.: E-24,815

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 12-15-06

Subscribed and sworn to before me this 15th day of DECEMBER, 20 06.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-22-09
ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-22-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: GATES Well #: 2-27
 Sec. 27 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2899'	-1023
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hb Shale	3156	-1290
List All E. Logs Run:		Bn Lime	3291	-1415
		Lansing	3306	-1430
		BKC	3522	-1646
		Arbuckle	3640	-1764

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	351'	Common	320 SX	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3714'	EA/2	150 SX	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3640' to 3646'	1250 Gals 20% MCA	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3680'	None		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CHARGE TO: *American Warrior Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No **10690**

PAGE 1 OF 2

CONSERVATION
 DEC 1 1 2006
 KCRS

SERVICE LOCATIONS 1. <i>Hayes, Ks</i> 2. <i>Ness City, Ks</i> 3. 4.	WELL/PROJECT NO. <i>#2-27</i>	LEASE <i>Gates</i>	COUNTY/PARISH <i>Stafford</i>	STATE <i>Ks</i>	CITY	DATE <i>9-30-06</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Retro mark</i>	RIG NAME/NO.	SHIPPED <i>via truck</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # <i>103</i>	70	mi			4 ⁰⁰	280 ⁰⁰
573		1			Pump Charge (Logging)	1	ea	3715		1250 ⁰⁰	1250 ⁰⁰
201		1			Mud flush	500	gal			75	375 ⁰⁰
221		1			KCL	2	gal			26 ⁰⁰	52 ⁰⁰
407		1			Joint Flat Shoe w/ fill	1	ea	5 1/2"		250 ⁰⁰	250 ⁰⁰
406		1			L D Plug & Baffle	1	ea			210 ⁰⁰	210 ⁰⁰
402		1			Centralizers	8	ea			75 ⁰⁰	600 ⁰⁰
403		1			Basket	1	ea			260 ⁰⁰	260 ⁰⁰

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS *By Nick Korbe*

X *Kevin Wiles*

DATE SIGNED *9-30-06* TIME SIGNED *0835* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3277 ⁰⁰
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 2	3378 ⁹⁹
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					6655 ⁹⁹
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 9-20-06 PAGE NO.

CUSTOMER: American Warrior Inc WELL NO. 2-27 LEASE Gates JOB TYPE Cement Logging TICKET NO. 10680

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							on loc w/FE
	0							Ticks on loc
								RTD 3715'
								5 1/2" x 14" x 3720' x 20' ST
								Cont. 2, 4, 6, 8, 11, 13, 15, 17
								Batch 3
								KCC
	0445							Start FE
	0640							Break circ
								DEC 11 2006
								CONFIDENTIAL
	0735	2.5	3					Plug RH 155ks EA-2
	0745	4	0				150	Start Pre/Flush 500 gal Mud/Flush
	0753	5	32/0				200	Start cement 20 BBL KCC Wash
	0759		36					End Cement 1505ks EA-2
								Wash P4K
								Drop Plug
	0803	6.5	0				200	Start Displacement
	0813	5.5	62				300	Catch Cement
	0818		90				800/1250	Lower Plug
								Release Pressure
								Float Held

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Thank you
 Nick, Don & Brian



12/11/08

Date: 12-11-2006

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Gates 2-27

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231