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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

12/12/08

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: James Dilts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-16-06	8-23-06	9-18-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,973 -00-50

County: Barton

NE SE NE Sec. 24 Twp. 20 S. R. 13 East West

1750 FNL feet from S / N (circle one) Line of Section

344 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KURT RUGAN Well #: 1

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 1851' Kelly Bushing: 1859'

Total Depth: 3664' Plug Back Total Depth: 3636'

Amount of Surface Pipe Set and Cemented at 316 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJNH 8-20-08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 500 bbls

Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior, Inc.

Lease Name: Welsh 3 SWD License No.: 4058

Quarter NW Sec. 30 Twp. 20 S. R. 12 East West

County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12th day of December

20 06

Notary Public: [Signature]

Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: KURT RUGAN Well #: 1
 Sec. 24 Twp. 20 S. R. 13 East West County: Barton

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3082	-1223
Toronto	3098	-1239
Lansing	3219	-1360
BKC	3434	-1575
Arbuckle	3458	-1599

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	316'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3663'	EA2	150 sx	1/4# Floccole

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3517' to 3522'; 3496' to 3506'	500 Gals 20% MCA	Same

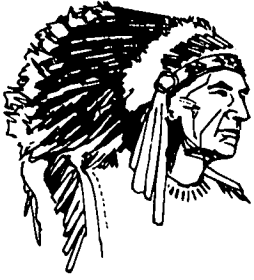
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3480'	3483'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Date: 12-12-2006

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Kurt P. Rogers

Dear Kansas Corporation Commission,

At the present time, we are unable to furnish you with the Geologist Report. James Dilts, is our Geologist, and as soon as he is able, we will be sending you the Geologist Report.

If you would have any questions, please contact me at 620-275-2963.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice ✓

Bill to: AMERICAN WARRIOR, INC. P.O. Box 399 Garden City, KS 67846 KCC DEC 12 2006 CONVE	370000	Invoice	Invoice Date	Order	Station
		607309	8/16/06	13955	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Kurt Rugan		1		New Well	
APE		PO		Terms	
				Net 30	
Customer Rep			Treater		
Steve Stephens			David Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	300	\$14.54	\$4,362.00 (T)
C194	CELLFLAKE	LB	79	\$3.70	\$292.30 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$1.00	\$846.00 (T)
C320	CEMENT GELL	LB	564	\$0.25	\$141.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
C228	SUGAR	LB	100	\$2.00	\$200.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	635	\$1.60	\$1,016.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$96.12	\$96.12

Sub Total: \$9,251.32
Discount: \$1,465.50
Discount Sub Total: \$7,785.82
Barton County & State Tax Rate: 6.55% Taxes: \$326.90
(T) Taxable Item Total: \$8,112.72

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



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Subject to Correction

FIELD ORDER

13955 ✓

Date	8-16-06	Customer ID		Lease	Kurt Rujan	Well #	1	Legal	24-20s-13w
				County	Barton	State	KS	Station	Pratt
C H A R G E	American Warrion			Depth		Formation	77# 3/6' 23 ppf	Shoe Joint	15 Requested
	Casing	8 5/8	Casing Depth	3/6	TD	3/6	Job Type	Surface N.W.	
	Customer Representative	Steve Stephens			Treater	D Scott			

AFE Number _____ PO Number _____
 Materials Received by *X Steve Stephens*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D200	300sk	Common Cmt		
L	C194	79Lb	Cellflake		
L	C310	846Lb	Calcium Chloride		
L	C320	564Lb	Cement Gel		
P	F163	1 Eq	Top Wood Plug		
e	C228	100Lb	Sugar		
L	E100	2 Eq	Trk mi lway 45 mi		
P	E101	1 Eq	Pickup mi lway 45 mi		
L	E104	635+m	Bulk Delv Charge		
L	E107	300sk	Cmt Serv Charge		
L	R201	1 Eq	Pump Charge		
P	R701	1 Eq	Cmt Head Rental		
Discounted Price =					

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TREATMENT REPORT

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Customer American Warrior	Lease No.	Date 8-16-06
Lease Kurt Ragan	Well #	
Field Order # 13955	Station Pratt	County Barton
Type Job Surface N.W.	Casing 5 5/8	Depth 3 1/6
	Formation	Legal Description 24-205-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 30 1/2	Tubing Size 2 3/8	Shots/Ft 136	15.0	Acid 300 ski Std	RATE	PRESS 300	ISIP
Depth 8 5/8	Depth PPSD	From	To	Pre Pack 3% C.C. 2% Gel	Max		5 Min.
Volume 19.2	Volume	From	To	Red 1% C.F.	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative Steve	Station Manager D Scott	Treater Scotty
----------------------------------	----------------------------	-------------------

Service Units	28	227	338	575					
Driver Names	Scott	Holquin	T	Ragan					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					On loc w/Trks Safety mtg
					Csg on Bottom Circ w/Rig
2315	200		72.6	4	mix Cmt @ 15.0ppg 300 ski
2333	⊖			⊖	Close In + Release Wood Plug
2335	100			4	St Disp w/H2O
2340	150		19.2	⊖	Disp In Close Well Head
					Circ 10 Bbls Cmt = 40 ski
					Jet Cellar after 30

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Job Complete Thank You Scott



CHARGE TO: *American Warrior Inc*

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 10525

PAGE 1 OF 2

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1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1-24</i>	LEASE <i>Kurt Rugan</i>	COUNTY/PARISH <i>Barton</i>	STATE <i>Ks</i>	CITY	DATE <i>8-23-06</i>	OWNER <i>Sam</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke #8</i>	RIG NAME/NO.	SHIPPED VIA <i>CTT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#103</i>	70		mi		4.00	280
578		1			Pump Charge Longstring	1		ea	3664'	1250.00	1250
281		1			Mud Flush	500		gal		.75	375
221		1			KCH	2		gal		26.00	52
407		1			Insert Float Shoe	1		ea	5'62"	250.00	250
408		1			LD Plug & Baffle	1		ea		210.00	210
402		1			Cemt.	6		ea		60.00	360
403		1			Basket	1		ea		230.00	230

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *8-24-06* TIME SIGNED *0100* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3007	
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	3209
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6216
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	255
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6471
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10525

CUSTOMER <i>American Warrior Inc</i>	WELL <i>#1-24 Kurt Ragan</i>	DATE <i>8-23-06</i>	PAGE <i>2</i>	OF <i>2</i>
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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M	QTY	U/M	UNIT PRICE	AMOUNT
		LOG	ACCT	DP									
325		2				<i>Standard Cement</i>	165	SKS				10.00	1650.00
284		2				<i>Cal Seal</i>	8	SKS				30.00	240.00
183		2				<i>Salt</i>	850	#				20	17000
285		2				<i>CFR-1</i>	78	#				4.00	312.00
276		2				<i>Floccite</i>	41	#				1.25	51.25

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181		2				SERVICE CHARGE	165					1.10	181.50
83		2				MILEAGE CHARGE	17279	TOTAL WEIGHT	70	LOADED MILES	604.77	1.00	604.77

CONTINUATION TOTAL	320952
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DB LOG

SWIFT Services, Inc.

DATE 8-23-08 PAGE NO. 1

CUSTOMER: *Warrior Inc* WELL NO. *1-24* LEASE: *Kurt Rugan* JOB TYPE: *Cement Longstring* TICKET NO. *10525*

HART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							on loc w/FE
								5 1/2" x 14" x 3673' x 22'
								RTD 3664'
								cent 2, 4, 6, 8, 10, 12
								Basket 7
	2045							start F.E.
	2250							Break Circ
	0005	2	3					Plug RH 15sk EA-2
	0010	4	0			175		start PreFlushes 500 gal mgd flush
	0017	5	32/0			400		20 bbl KCT Flush
	0024		36					start Cement 150sk EA-2
								End Cement
								Wash Pump & line
								Drop Plug
	0029	6.5	0			275		start Displacement
	0039	5.5	66			400		Catch Cement
	0043		89			700/1100		Land Plug
								Release Pressure
								Float Held

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Thank you
Nick, Josh &
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