

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/14/07

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5263

Name: Midwestern Exploration Co.

Address: 3500 S. Boulevard, Suite 2B

City/State/Zip: Edmond, Oklahoma 73013

Purchaser: _____

Operator Contact Person: Dale J. Lollar

Phone: (405) 340-4300

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Tom Williams

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9-18-06 10-02-06 11-09-06

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22059-00-00

County: Seward

C. SE/4 SE/4 Sec. 7 Twp. 34 S. R. 33 East West

660 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Metcalf Well #: 1-7

Field Name: Salley

Producing Formation: Morrow/Chester

Elevation: Ground: 2882' Kelly Bushing: 2896'

Total Depth: 6625' Plug Back Total Depth: 6356'

Amount of Surface Pipe Set and Cemented at 1600 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFTINH 9-8-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

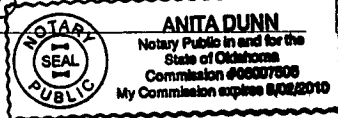
Title: President Date: 12-14-06

Subscribed and sworn to before me this 14th day of December

20 06

Notary Public: [Signature]

Date Commission Expires: 08-02-2010



KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Midwestern Exploration Co. Lease Name: Metcalf Well #: 1-7
 Sec. 7 Twp. 34 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction/GR/SP
 Compensated Neutron-Density/GR
 Microlog/GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base/Heebner	4350'	(-1454')
Toronto	4356'	(-1460')
Lansing	4482'	(-1586')
Marmaton	5220'	(-2324')
Cherokee	5519'	(-2623')
Morrow Shale	5810'	(-2914')
Chester	6067'	(-3171')
Ste. Genevieve	6428'	(-3532')
St. Louis	6509'	(-3613')

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"	4 yds	43'	Grout	8 sx	
Surface	12 1/4"	8 5/8"	23#	1600'	A-Con Premium	420 175	3% 2%
Production	7 7/8"	4 1/2"	10.5#	6412'	AA	125	1% KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6152-78'; 6122-34'	Acid/4500 gal 15% FE	
	6109-16' (Upper Chester)	Frac/30,000 gal 20% gelled	
		acid and 30,000 gal gelled water	
		All Nitroified @ 5% N ² Foam.	
4	6071-78' (Lower Morrow)	No Treatment of Morrow.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	6045'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
WOPL			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1500	0	--	.65

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Lower Morrow
Upper Chester

Production Interval



FIELD ORDER 13137

Subject to Correction

Date	Customer ID	Lease	Well #	Legal
9-19-06		Metcalf	1-7	7-34S-33W
CHARGE		County	State	Station
Midwestern Exploration		Seward	Ks	Liberal
		Depth	Formation	Shoe Joint
		1608 TP	New well	41.25
		Casing	Casing Depth	TD
		8 5/8	1608'	1608'
		Customer Representative	Treater	Job Type
		Billy Dagherty	Allen F. Werth	8 5/8 surface
AFE Number	PO Number	Materials Received by		
		X Billy Dagherty		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	175SKs	Prem/common		
L	D101	420SKs	A-con Blend.		
L	D100	100sk	Prem/common.		
	C194	140lb	cell FLAKE		
	C310	1515lb	Calcium Chloride		
L	F193	1ea	Guide shoe Reg 8 5/8"		
L	F233	1ea	Flapper Type Insert Float Valve 8 5/8"		
L	F103	3ea	cent 8 5/8"		
L	F123	1ea	Basket 8 5/8"		
L	F145	1ea	Top Rubber cement Plug 8 5/8"		
L	F800	1ea	Thread Lock compound Kit		
L	E100	15mi	Heavy vehicle mi 1-way		
L	E107	595sk	cmt service chg		
L	E104	140Tm	Proppant + BIK Del. Chg. per ton mi. 200. min		
L	E101	5mi	Pickup mi 1-way		
L	R204	1ea	Csg cmt Pumper. 1501-2000' First 4hrs.		
L	R701	1ea	cmt Head Rental		
L	R402	4	Add. Hours.		
L	E100	15mi	Heavy vehicle mi 1-way.		
L	E107	100SK	cmt service chg.		
L	E104	24 Tm	Proppant + Bulk Del. per ton mi. 200. min		
Discounted Price					16089.40
Plus TAXES.					

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



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KANSAS CORPORATION COMMISSION

DEC 19 2006 DEC 14 2006

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT

Customer <i>Midwestern Exploration</i>		Lease No.		Date	
Lease <i>metalf</i>		Well # <i>1-7</i>		<i>9-19-06</i>	
Field Order # <i>13137</i>	Station <i>Liberal KS</i>	Casing <i>8 5/8</i>	Depth <i>1608 TP</i>	County <i>Seward</i>	State <i>Ks</i>
Type Job <i>8 5/8 Surface</i>	Formation <i>new well</i>		Legal Description <i>7-345-33W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>1608 TP</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>99.66</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Billy Daugherty</i>				Station Manager <i>Jerry Bennett</i>				Treater <i>Allen F. Werth</i>			
Service Units	<i>125</i>	<i>380</i>	<i>402</i>	<i>344</i>	<i>502</i>	<i>Tony Holguin</i>					
Driver Names	<i>A. Werth</i>	<i>Abel</i>	<i>Olvera</i>	<i>Jim Hoje</i>	<i>335</i>	<i>576</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0915</i>					<i>on loc, Discuss Safety Setup, PLAN Job.</i>
					<i>start 8 5/8 casing. 24' - Francis csg crew</i>
					<i>S.I. w/ Guide Shoe + Insert Float - 41'</i>
					<i>3 cent, 1 Basket.</i>
<i>1120</i>					<i>casing on Bottom 1600'</i>
<i>1128</i>					<i>start circ w/ Rig Pump (good circ.)</i>
	<i>100#</i>		<i>230</i>	<i>5</i>	<i>st mix 420 SKS A-Com Blend w/</i>
					<i>30% cc 1/4" cell FLAKE - 11.4"</i>
	<i>200#</i>		<i>42</i>	<i>5</i>	<i>st mix 175 SKS CLASS A w/ 2% cc</i>
					<i>1/4" cell FLAKE 1.5"</i>
<i>1241</i>	<i>0#</i>				<i>FIN mit -</i>
					<i>Release Plug.</i>
	<i>100#</i>			<i>5</i>	<i>start Disp - PSI slowly Builds</i>
	<i>250#</i>				<i>lift PSI w/ 55 BBLs out</i>
	<i>500#</i>			<i>2</i>	<i>FIN Disp.</i>
	<i>1000#</i>				<i>Plug down -</i>
<i>1313</i>					<i>cmt 'Dsdnt circ.'</i>
					<i>Bond Log @ 1700'</i>
<i>1730</i>					<i>Rozel on loc set up. Equip.</i>
					<i>Tag cmt @ 80'</i>
<i>2000</i>			<i>24</i>	<i>2.5</i>	<i>mix 100 SKS - cmt circ to pit - ^{cell 1/4"} _{2% cc}</i>
<i>2200</i>					<i>Job complete. - Thanks Allen + crew</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

JRB



FIELD ORDER 15544

Subject to Correction

Date 10-27-06	Customer ID	Lease Metcalf	Well # 1-7	Legal 7-34S-33W
Midwestern Exploration		County Seward	State KS	Station Liberal
		Depth	Formation	Shoe Joint
		Casing 4 1/2	Casing Depth	TD 6350
		Job Type Acid Ballast (NW)		
		Customer Representative Billy Daugherty	Treater Monty Gorce	

AFE Number	PO Number	Materials Received by X Billy Daugherty
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	A302	4500 gal	15% HCL		
L	A311	4500 gal	NE Acid Conversion		
L	A312	4500 gal	FE Acid Conversion		
L	C110	9 gal	AHEB 1-EP		
L	C142	5 gal	S-3		
L	C232	2 gal	CC-2		
L	C240	1 gal	F-1		
L	C120	1 lb	Bio-1 - Flush water		
L	C240	1 gal	F-1 - Flush water		
L	E701	1 ea	Ball Injector		
L	C170	270 ea	Ball Sealers 7/8" 1.3 sp gr		
L	E100	8.00 mi	Heavy Vehicle Mileage		
L	E101	4.00 mi	Car Pickup or Van mileage		
L	E200	1 ea	Acid Pump Service 0-3000psi first 2hrs on loc.		
L	E110	1 ea	Transports		
L	E804	1 ea	Acid Data Van Technical Monitoring		
Total Discounted Price plus taxes					10932.72

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CONSERVATION DIVISION
WICHITA, KS

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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KCS
10-27-06

TREATMENT REPORT

Customer Midwestern Exploration		Lease No.	Date 10-27-06	
Lease Metcalf		Well # 1-7		
Field Order # 15544	Station Liberal	Casing	Depth	County Seward
Type Job Acid Ballout		Formation Upper Chester		Legal Description 17-345-33W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 1/2	Tubing Size 2 3/8	Shots/Ft		Acid	RATE	PRESS	ISIP	730
Depth	Depth	From 6109	To 6178	Pre Pad	Max 4.2	2088	5 Min.	510
Volume	Volume	From	To	Pad	Min 2.6	1340	10 Min.	400
Max Press	Max Press	From	To	Frac	Avg 3.4	1600	15 Min.	310
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	500
Plug Depth 6350	Packer Depth 6080	From	To	Flush	Gas Volume		Total Load	182.2

Customer Representative Billy Daugherty	Station Manager Jerry Bennett	Treater Monty Gorce
Service Units 127	249	381/462
Driver Names M. Gorce	S. Beck	D. Carlisle
	A. Oliver	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45					On loc Spbt trucks
					Safety Meeting
9:32	0	0	0	2.6	Load Annulus + Pressure up
9:51	500	0	50.5	2.6	Annulus loaded
9:53	500	3000	0	0	Pressure Test
9:54	500	0	0	2.5	Start Acid
9:59	500	0	10.0	2.8	Start Ballscale
10:03	500	1340	24.2	3.2	Caught Pressure
10:05	500	1900	29.5	4.0	Brought rate up
10:24	500	1890	106.9	4.0	Switch to flush
10:30	500	2088	24.5	0	Shut Down
					Job Complete

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CONSERVATION
WICHITA, KS

Subject to Correction

Date 10-31-06	Customer ID	Lease Metcalf	Well # 1-7	Legal 7-345-33W
Midwestern Exploration		County Seward	State KS	Station Pratt
C H A R G E	Depth	Formation upper chester	Shoe Joint NW	
	Casing	Casing Depth	TD	Job Type 50% N₂ Pad Acid Frac
	Customer Representative Billy		Treater Justin Westerman	

AFE Number _____ PO Number _____
 Materials Received by **X Billy Daugherty**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P/L	A301	15,000 gal	20% HCL		
P/L	C110	60 gal	AHTB-1		
P/L	C202	113 gal	Surfactant Acid Gellant		
P/L	C214	75 lb	IC-5		
P/L	C142	8 gal	CC-2		
P	C162	1 gal	Breaker E		
P	A363	16,500 gal	Hydravis 30		
P	C120	1 lb	BIO-1		
P	C231	17 gal	S-2		
P	C240	83 gal	F-1		
P	C170	90 ea.	Ball Sealers		
P	E701	1 ea.	Ball injector		
P	E100	600 mi	Heavy Vehicle Mileage		
P	E101	8 mi	Pickup Mileage		
P/L	E110	4 ea	Transports		
P	BF20	1 ea.	Foam Blender 11-20 BPM		
P	E101	2 ea.	Chemical injector		
P	E702	1 ea.	Value Rental 4"		
P	E500	1 ea.	TC1500 Frac pump N ₂		
P	E800	1 ea.	CompuTech Frac Data Van		
L/P	E100	24 mi	Heavy Vehicle Mileage 1-way Transport		
Total Price + tax					

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 DEC 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

c) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



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TREATMENT REPORT

Customer: Midwestern Lease No. _____ Date: 10-31-06
 Lease: Metcalf Well # 1-7
 Field Order # 14101 Station Pratt Casing _____ Depth _____ County Seward State KS
 Type Job 50% O₂ Foam Pad Acid job NW Formation upper chester Legal Description 7-345-33W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>4 1/2</u>	Tubing Size _____	Shots/Ft <u>4</u>	_____	Acid <u>15,000 gal 20% Gelled Acid</u>	RATE _____	PRESS _____	ISIP <u>2415</u>	_____
Depth <u>97.1</u>	Depth _____	From <u>6109</u>	To <u>6116</u>	Pre Pad _____	Max <u>12.0</u>	<u>2645</u>	5 Min. <u>2331</u>	_____
Volume _____	Volume _____	From <u>6122</u>	To <u>6134</u>	Pad <u>999 gal Foamed</u>	Min <u>6.0</u>	<u>2280</u>	10 Min. <u>2297</u>	_____
Max Press <u>2800</u>	Max Press _____	From <u>6152</u>	To <u>6178</u>	Frac <u>Hydro-30</u>	Avg <u>12.0</u>	<u>2600</u>	15 Min. <u>2278</u>	_____
Well Connection <u>7</u>	Annulus Vol. _____	From _____	To _____	Flush _____	HHP Used _____	_____	Annulus Pressure _____	_____
Plug Depth _____	Packer Depth _____	From _____	To _____	Gas Volume _____	_____	_____	Total Load <u>717 BBS</u>	_____

Customer Representative _____ Station Manager Dave Scott Treater Justin Westerman
 Service Units 301/467 248 312/418 304/454 201 381/462 331/408 _____
 Driver Names Rocky Royal Nick Tim _____
 _____ JW Dink

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On Loc. 8:30am
					Setup / Hold Safety meeting
					Prime up / PST test
10:31	3400			6.0	Start Gelled Acid
10:44	995				Shutdown Leak on B.O.P. Blowwell Down
10:57	1945		40.4		tighen B.O.P.
12:00				6.0	Start Pumping Acid
12:17	2005		98.9	6.0	Foamed Acid on Bottom
12:19	2280		96.0	12.0	Est. Rate
12:23	2259		121	12.0	Start Gelled water
12:31	2393		170	12.0	Gelled water on Bottom
12:43	2526		241	12.0	Start Gelled Acid
12:50	2600		290	12.0	Acid on Bottom
1:02	2602		360	12.0	Start Gelled water
1:04	2585		409	12.0	Gelled water on Bottom
1:21	2625		479	12.0	Start Gelled Acid / Start Balls to Ball / In in
1:29	2604		528	12.0	Acid on Bottom / Balls starting to Hit Bottom
1:34	2599		551	12.0	Balls In
1:40	2645		598	12.0	Start Gelled water Slush
1:42	2604		599	12.0	Balls Clear
1:49	2645		646	12.0	Gelled water on Bottom
2:01	2415		717		Shutdown / ISIP

Job Complete Thanks Justin

MIDWESTERN

~~12/14/07~~
12-14-08

December 14, 2006

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CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: Confidentiality Request
Metcalf #1-7
C SE/4 SE/4 Section 7-T34S-R33W
Seward County, Kansas

Gentlemen,

Please hold the information concerning the above well confidential. Your consideration will be appreciated.

Yours very truly,



Dale J. Lollar
President

DJL/mab

Enclosures

12-14-06-Metcalf 1-7-KCC-CompletionSubmittalLtr