

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: Downing Nelson Oil Co., Inc
Address: P.O. Box 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/22/07</u>	<u>02/10/07</u>	<u>02/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21389-0000
County: Clark
c-s2 - S/2 - SE - Sec. 15 Twp. 33 S. R. 21 East West
405 feet from (S) / N (circle one) Line of Section
1325 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hazen Well #: 1-15
Field Name: Harper
Producing Formation: Viola
Elevation: Ground: 1885' Kelly Bushing: 1896'
Total Depth: 6920' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 764 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
sx cmr
Alt I - Dlg - 1/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Rich C-9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Downing
Title: VICE PRESIDENT Date: 07/02/07

Subscribed and sworn to before me this 2 day of July
2007.

Notary Public: Michele L Meier
Date Commission Expires: 7/28/09

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 2007

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Downing Nelson Oil Co., Inc Lease Name: Hazen Well #: 1-15
 Sec. 15 Twp. 33 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density, Dual Induction, Sonic and Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4272'</td> <td>-2376</td> </tr> <tr> <td>DOUGLAS SHALE</td> <td>4377'</td> <td>-2481</td> </tr> <tr> <td>LANSING</td> <td>4450'</td> <td>-2554</td> </tr> <tr> <td>STARK SHALE</td> <td>4873'</td> <td>-2977</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>5155'</td> <td>-3259</td> </tr> <tr> <td>BASE INOLA</td> <td>5275'</td> <td>-3379</td> </tr> <tr> <td>MORROW SAND</td> <td>5300'</td> <td>-3404</td> </tr> <tr> <td>CHESTER</td> <td>5353'</td> <td>-3457</td> </tr> </table>	Name	Top	Datum	HEEBNER	4272'	-2376	DOUGLAS SHALE	4377'	-2481	LANSING	4450'	-2554	STARK SHALE	4873'	-2977	CHEROKEE SHALE	5155'	-3259	BASE INOLA	5275'	-3379	MORROW SAND	5300'	-3404	CHESTER	5353'	-3457
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	156'	Class A	200	2% Gel & 3% CC
Surface	12 1/4"	8 5/8"	23#	764'	65/35 & Class A	250 & 200	6% GEL & 3% CC & 2% Gel & 3% CC
Production	7 7/8"	5 1/2"	15# & 17#	6914'	AA2	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6858' to 6862'	500 GALLONS 15% NE-FE	6521'-6525'
4	6826' to 6830'	2000 GALLONS 15% NE - FE	6521'-6525'
4	6521' to 6525'	Frac - 9000#s 20/40 Sand	

TUBING RECORD	Size 2 3/8	Set At 6656'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr. 05/15/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcl 0	Water Bbls. 15	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 106293

Invoice Date: 01/26/07

Cond. pipe

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Hazen 1-15
P.O. Date.....: 01/26/07

Due Date.: 02/25/07
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	10.6500	2130.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	7.00	SKS	46.6000	326.20	T
Am. Chloride	4.00	SKS	40.3000	161.20	T
Handling	215.00	SKS	1.9000	408.50	E
Mielage	70.00	MILE	19.3500	1354.50	E
215 sks @.09 per sk per mi					
Conductor	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	70.00	MILE	6.0000	420.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	5682.00
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	142.25
If Account CURRENT take Discount of <u>568.20</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	5824.25

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JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 106313

Invoice Date: 01/31/07

Sanfase

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Hazen 1-15
P.O. Date.....: 01/31/07

Due Date.: 03/02/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	10.6500	1065.00	T
Chloride	12.00	SKS	46.6000	559.20	T
ALW	250.00	SKS	9.9500	2487.50	T
FloSeal	63.00	LBS	2.0000	126.00	T
Handing	378.00	SKS	1.9000	718.20	E
Mielage	70.00	MILE	34.0200	2381.40	E
378 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	464.00	PER	0.6500	301.60	E
Mileage pmp trk	70.00	MILE	6.0000	420.00	E
Head Rental	1.00	PER	100.0000	100.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Baskets	1.00	EACH	180.0000	180.00	T
Centralizers	1.00	EACH	55.0000	55.00	T
TRP	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	9633.90
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	259.58
If Account CURRENT take Discount of <u>963.39</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total...:	9893.48

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CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

PAID MAR 06 2007 #5413

Invoice

Bill to: Downing - Nelson Oil Co., Inc P.O. Box 372 Hays, KS 67601	1945500	Invoice	Invoice Date	Order	Station
		702094	02/11/07	15487	Liberal
		Service Description			
		Cement			
		Lease	Well	Well Type	
		Hazen	1-15	New Well	
		AFE	PO	Terms	
				Net 30	
	CustomerRep	Treater			
	Alan Downing	Kirby Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	150	\$16.53	\$2,479.50 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	113	\$8.25	\$932.25 (T)
C221	SALT (Fine)	GAL	790	\$0.25	\$197.50 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C194	CELLFLAKE	LB	39	\$3.70	\$144.30 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	611	\$1.60	\$977.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R214	CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC	EA	1	\$2,268.00	\$2,268.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00

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CONSERVATION DIVISION
 WICHITA, KS

Sub Total: \$13,350.66

Discount: \$2,135.77

Discount Sub Total: \$11,214.89

Clark County & State Tax Rate: 5.30% Taxes: \$355.62

(T) Taxable Item Total: \$11,570.51

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert