

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/30/07</u>	<u>08/03/07</u>	<u>08/04/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ⁰⁵¹495-25,662-0000
County: Ellis
SE SW SW Sec. 9 Twp. 14 S. R. 16 East West
430 feet from S / N (circle one) Line of Section
1010 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alexia Well #: 1-9
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 1895 Kelly Bushing: 1903
Total Depth: 3500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.19 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 08/30/07

Subscribed and sworn to before me this 30 day of August

2007
Notary Public: [Signature]

Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
SEP 04 2007
CONSERVATION DIVISION
WICHITA, KS

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 109381
Invoice Date: Jul 31, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Alexia #1-9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 31, 2007	8/30/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
13.00	SER	Mileage Pump Truck	6.00	78.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 345.11

ONLY IF PAID ON OR BEFORE

Aug 30, 2007

Subtotal	3,451.15
Sales Tax	106.42
Total Invoice Amount	3,557.57
Payment/Credit Applied	
TOTAL	3,557.57



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 109500
Invoice Date: Aug 7, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Alexia #1-9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 7, 2007	9/6/07

Quantity	Item	Description	Unit Price	Amount
87.00	MAT	Common Class A	11.10	965.70
58.00	MAT	Pozmix	6.20	359.60
7.00	MAT	Gel	16.65	116.55
36.00	MAT	Flo Seal	2.00	72.00
152.00	SER	Handling	1.90	288.80
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Rotary Plug	955.00	955.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	EQP	Dry Hole Plug	35.00	35.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007
CONSERVATION DIVISION
MICHIGAN, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 313.26

ONLY IF PAID ON OR BEFORE

Sep 6, 2007

Subtotal	3,132.65
Sales Tax	166.03
Total Invoice Amount	3,298.68
Payment/Credit Applied	
TOTAL	3,298.68