KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form ACO-1 ORIGINAL September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	O5/ API No. 15 - 495-25,662-0000
Name: DOWNING-NELSON OIL COMPANY, INC	County: Ellis
Address: PO BOX 372	SE SW SW - 9 - 14 16
City/State/Zip: HAYS, KS 67601	430
Purchaser:	1010
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 621-2610	(circle one) NE SE NW (SW)
Contractor: Name: DISCOVERY DRILLING CO., INC.	Lease Name: Alexia Well #: 1-9
License: 31548	Field Name: WILDCAT
Wellsite Geologist: RON NELSON	Producing Formation: NONE
Designate Type of Completion:	Elevation: Ground: 1895 Kelly Bushing: 1903
New Well Re-Entry Workover	Total Depth: 3500' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 222.19 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	DH-DQ -1/12/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
07/30/07 08/03/07 08/04/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING cells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to recherein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Signature: La Lown	KCC Office Use ONLY
Title: VICE PRESIDENT Date 08/30/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of August	If Denied, Yes Date: RECEIVED Wireline Log Receive ANSAS CORPORATION COMMISSION
20,07. Notary Public Michilly L. Meier	Geologist Report Received SEP 9 4 2007
Date Commission Expires: 7/28/09	MICHELE L. MEIER CONSERVATION DIVISION WICHITA, KS

STATE OF KANSAS My Appt. Exp. 7/26/

Operator Name: DOW	VNING-NELSON C	IL COMP	ANY, INC	Leas	se Name: _	Alexia		Well #: <u>1-9</u>	,
Sec. 9 Twp. 14				Coun	nty: Ellis				
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shu es if gas to	t-in pressures, surface test, a	whether : along with	shut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taker (Attach Additional S		✓ Y	′es		\[\sqrt{\sq}\sqrt{\sq}}\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	og Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Geol	logical Survey	Y	′es ☑No		Nam TOP	ie ANHYDRITE		Top 991	Datum +912
Cores Taken		□ Y	′es ✓ No			E ANHYDRITE		1029	+874
Electric Log Run (Submit Copy)		✓ Y	′es		ТОР	EKA		2876	-973
					HEE	BNER		3096	-1193
ist All E. Logs Run:					TOR	ONTO		3114	-1211
Micro, Sonic, I		n and C	Compensa	ted	LKC			3144	-1241
Density/Neutro	on				BKC			3376	-1473
			· · · · · · · · · · · · · · · · · · ·		ARB	UCKLE		3400	-1497
		Done		RECORD		ew Used ermediate, produc	tion ata		
Purpose of String	Size Hole	Si	ze Casing	W	eight	Setting	Type of	# Sacks	Type and Percent
SURFACE	Drilled		et (In O.D.)		s. / Ft.	Depth	Contract	Used	Additives
SURFACE	12 1/4"	8 5/8"		20#		222.19	COMMON	150	2% Gel & 3% CC
			ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD)		
Purpose:	Depth Top Bottom	Туре	e of Cement	#Sack	ks Used	,	Type and	Percent Additive	s
Perforate Protect Casing Plug Back TD Plug Off Zone									PIN TO BE A STATE OF THE STATE
Shots Per Foot			RD - Bridge Plug Each Interval Per		e		cture, Shot, Cemer mount and Kind of N		ord Depth
	A A A A A A A A A A A A A A A A A A A			······································					
TUBING RECORD	Size	Set At		Packer	At	Liner Run			
		····	T			<u> </u>	Yes No	5	
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	hod	Flowin	g Pumpi	ng Gas L	ift Oth	ner <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls.	Ġas	Mcf	Wate	er B	lbis.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIO	NC			Production Inter	rval	······································	.= .
Vented Sold	Used on Lease		Open Hole	Pe	erf. 🔲 🕻	Dually Comp.	Commingled		
(If vented, Sub	imit ACO-18.)		Other (Spec	ify)					

24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

BiliTo:

Downing -Nelson Oil Co., Inc,. P. O. Box 372 Hays, KS 67601

INVOICE

Invoice Number: 109381

Invoice Date: Jul 31, 2007

Page:

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Customer/ID	Well Name/# or Customer P.O.	Payment*	Terms
Down Alexia #1-9 Net 30 Days			
Sales Rep ID	ii€amp.Ľocation	Service Date	Due Date
	Russell	Jul 31, 2007	8/30/07

100 100

Quantity	ltem.	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
13.00	SER	Mileage Pump Truck	6.00	78.00
1.00	EQP	Wooden Plug	60.00	60.00
			RECEIVE KANSAS CORPORATION SEP 0 4 2 CONSERVATION I WICHITA, K	COMMISSION OO7 DIVISION

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 345.11

ONLY IF PAID ON OR BEFORE

Aug 30; 2007.

Payment/Credit Applied	 3,557.57
Total Invoice Amount	3,557.57
Sales Tax	106.42
Subtotal	3,451.15

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Downing -Nelson Oil Co., Inc,. P. O. Box 372 Hays, KS 67601

INVOICE

Invoice Number: 109500

Invoice Date: Aug 7, 2007

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CustomerID	Well Name# or Customer P.O.	Payment	Terms
Down	Alexia #1-9	Net 30	Days
Salles Rep ID	Camp/Location	Service Date	Due Date
	Russell	Aug 7, 2007	9/6/07

Ou and its	ltem	Description	Unit Price	Amount
Quantity 87.00		Common Class A	11.10	965.70
		Pozmix	6.20	359.60
58.00		Gel	16.65	116.55
7.00			2.00	72.00
36.00	·	Flo Seal	1.90	288.80
152.00		Handling	250.00	250.00
	SER	Minimum Handling Mileage Charge	955.00	955.00
1.00	1	Rotary Plug	6.00	90.00
15.00	SER	Mileage Pump Truck	35.00	35.00
1.00	EQP	Dry Hole Plug	35.00	33.00
			RECEIVED KANSAS CORPORATION CON SEP 0 4 2007 CONSERVATION CAVIS WITCHITE KS	
				3 132 (

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3/3.26

ONLY IF PAID ON OR BEFORE

Sep 6, 2007

 Subtotal	3,132.65
Sales Tax	166.03
Total Invoice Amount	3,298.68
Payment/Credit Applied	
TOTAL	3,298.68