

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

DEC 11 2006

CONFIDENTIAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Petromark Drilling L.L.C., Rig #2
License: 33323

Wellsite Geologist: Bill Ree
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/12/2006 08/23/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,375-0000
County: Stafford
 NW NW SE Sec. 19 Twp. 21 S. R. 14 East West
2520 feet from (S) N (circle one) Line of Section
2200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BAUER "A" Well #: 1-19
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 1946 Kelly Bushing: 1952
Total Depth: 2980 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 861 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 800 bbls
Dewatering method used No free fluids from the pits

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 12/11/2006

Subscribed and sworn to before me this 11th day of December, 2006
The State of Kansas, the County of Sedgwick
Betty H. Spotswood

Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BAUER "A" Well #: 1-19
 Sec. 19 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**BHCS
 DIL/MEL
 CNL/CDL**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
------	-----	-------

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	861'	A-Con	200sx	
					Common	150sx	
Production	7-7/8"	4-1/2"	10.5#	2941'	AA-2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

**DAILY DRILLING REPORT – BAUER "A" NO. 1-19
Stafford County, Kansas**

KCC
DEC 11 2006
CONFIDENTIAL

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herrington	1863	+89	1861	+91
Winfield	1920	+32	1917	+35
Towanda			1978	-26
Ft. Riley			2014	-62
Florence			2066	-114
B/Florence			2116	-164
Wrefold			2127	-175
Council Grov			2179	-227
Cottonwood			2289	-337
Neva			2355	-403
Red Eagle			2408	-456
Americus			2520	-568
Onaga Sh.			2572	-620
Wabaunsee			2591	-639
Root Shale			2660	-708
Stotler			2718	-766
Willard Shale			2746	-794
Tarkio ss			2781	-829
Howard			2923	-971
RTD			2980	-1028

RECEIVED
DEC 12 2006
KCC WICHITA

CONFIDENTIAL

Customer: E.G. Hall Company, LLC.		Lease No.	Date: 8-23-06	
Lease: Baver "A"		Well #: 1-19		
Field Order #: 3668	Station: Pratt	Casing: 4 1/2 10.5Lb.	Depth: 2,968'	County: Stafford State: KS.
Type Job: Long String - New Well		Formation:	Legal Description: 19-215-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 4 1/2 10.5Lb.	Tubing Size:	Shots/Ft:		Cement		RATE:	PRESS:
Depth: 2,968'	Depth:	From:	To:	150 sacks AA-2 with		38	Friction Reducer, .258
Volume: 47.19 Bbl.	Volume:	From:	To:	Defoamer, 18 Max		10%	5 Min Gas Blok,
Max Press: 1,500 P.S.I.	Max Press:	From:	To:	.25Lb./sk. Cell Make, 10		1.46	10 Min Gilsonite
Well Connection: 1 1/2" Cont.	Annulus Vol.:	From:	To:	15.05Lb./Gal., 5.83		Gal./sk.,	15 Min
Plug Depth: 2,953'	Packer Depth:	From:	To:	50 sacks Scavenger to plug rat		Gas Volume	Annulus Pressure
		From:	To:	Flush 47 Bbl. Fresh H₂O			Total Load

Customer Representative: Rob Long	Station Manager: David Scott	Operator: Clarence R. Messick
Service Units: 119	228	309
Driver Names: Messick	McGuire	Mattad

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting
					Petromark Drilling start to run Regular Guide Shoe, shoe joint with Auto-Fill baffle screwed into collar and a total of jts used tested 4 1/2"
					10.5Lb./Ft. casing. Ran Turbolizers on collars #2, 5, 7, 10, 11, 12, 13, 15, 38 and 39. Ran Basket on jt. # 15.
8:15					Casing in well. Rotate & Circulate for 2 hours
10:12	300			6	Start Fresh H ₂ O Pre-Flush.
			20	6	Start Super-Flush.
			32	6	Start Fresh H ₂ O Spacer.
			35		Stop pumping. Shut in well.
10:25	-0-				Plug rat hole. Open well
10:33	300			5	Start mixing 25 sacks Scavenger cement.
			7	5	Start mixing 150 sacks AA-2 cement.
			46		Stop pumping. Shut in well. Wash pump & lines. Release plug. Open well.
10:57	-0-			6.5	Start Fresh H ₂ O Displacement.
11:09	500		47		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
					Wash up pump truck.

RECEIVED
DEC 12 2006
KCC WICHITA

12:00

Job Complete, Thanks, Clarence R. Messick & crew



KCC

TREATMENT REPORT

DEC 11 2006

Owner F.B. Holl	Lease No.	Date 8-13-06	
Phase Bauer	Well # A-1-19	CONFIDENTIAL	
Field Order # 13722	Station Pratt	Casing 8 5/8 23#	Depth 875
Type Job 8 5/8 23# S.P. New Well	Formation	County Stafford	State KS
		Legal Description 19-21-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cement	Acid		RATE	PRESS	ISIP
8 5/8 23#								5 Min.
Depth 875	Depth	From	To 200sk	Pre Pad A Con	Max			10 Min.
Volume 54	Volume	From	To 150sk	Pad Common	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			HHP Used
Well Connection	Annulus Vol.	From	To					Annulus Pressure
Plug Depth 845	Packer Depth	From	To	Flush 54 bbl H2O	Gas Volume			Total Load

Customer Representative: _____ Station Manager: Dave Scott Treater: Steve Orlando

Service Units	118	228	346-570						
Driver Names	Steve	Corey	Stephen						

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
2:30					On location - Safety meeting 21 Jts 8 5/8 23# + 10' Landing Jt Csg on Bottom
10:15					Hook up to Csg Break Circ w/ris
10:48	50			5	H2O Ahead
10:50	200		10	5	Mix lead Cement 200sk 12# gal 3% Calcium Chloride, 2% Cal set 2% met sulfate, .25# Sk flocc
11:10	150		91	5	Mix tail Cement 150sk 15.6# gal 3% Calcium Chloride .25# gal flocc
	150		33		Shut Down Release plug
11:30	100			6	Start Displacement
11:38	200		45	4	Slow Rate Lift Pressure
11:40	300		54		Plug Down Circulation thru Jts Circulated 5' bbl 70' pit Job Complete
					RECEIVED Thanks Steve
					DEC 12 2006

KCC WICHITA

12/11/08

F.G. HOLL COMPANY, L.L.C.
9431 East Central, Suite 100
Wichita, KS 67206-2543
Phone: (316) 684-8481
Fax: (316) 684-0594

KCC
DEC 11 2006
CONFIDENTIAL

December 11, 2006

Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

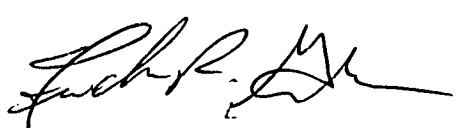
RECEIVED
DEC 12 2006
KCC WICHITA

RE: LETTER OF CONFIDENTIALITY; BAUER "A" 1-19

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C. BAUER "A" NO. 1-19, located NW NW SE of Sec 19-21S-14W, Stafford Co., KS, API#: 15-185-23,375-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Yours,



Franklin R. Greenbaum
Exploration Manager