

CONFIDENTIAL  
DEC 05 2007  
KCC

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12/05/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Rafael Bacigalupo  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
09/13/07 09/24/07 10/19/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22103-0000  
County: Seward  
SW - NW - NE Sec 16 Twp. 34 S. R. 33W  
1110 feet from S  (circle one) Line of Section  
2090 feet from  / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Salley H Well #: 4  
Field Name: Adamson  
Producing Formation: Morrow  
Elevation: Ground: 2872.2 Kelly Bushing: 2883  
Total Depth: 6425 Plug Back Total Depth: 6368  
Amount of Surface Pipe Set and Cemented at 1697 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL IN H 8-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content 3600 mg/l ppm Fluid volume 1600 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Capital Project Date December 5, 2007  
Subscribed and sworn to before me this 5 day of Dec  
07  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2009

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

11-11-00

Side Two

Operator Name: OXY USA Inc. Lease Name: Salley H Well #: 4
Sec. 16 Twp. 34 S. R. 33W County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Cement Bond Log, Microlog, Array Sonic, Array Compensated Resistivity, Spectral Density Dual Spaced Neutron
Log Formation (Top), Depth and Datum
Name: Wellington, Chase, Council Grove, Wabaunsee, Topeka, Heebner Shale, Toronto
Top: 2181, 2684, 3005, 3495, 3927, 4308, 4351
Datum: 703, 199, -122, -612, -1044, -1425, -1438

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
8 6081-6087 Acidize - 3007 gals 17% FE Acid
6 6092-6096, 6120-6126 Frac - 14,826 gals 15# X-Linked gel; 80,000# 20/40 sd

TUBING RECORD
Size 2-3/8 Set At 6063 Packer At Liner Run
Yes No

Date of First, Resumed Production, SWD or Enhr. 11/06/2007
Producing Method: Flowing
Estimated Production Per 24 Hours: Oil BBLs 0, Gas Mcf 468, Water Bbls 0, Gas-Oil Ratio, Gravity

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other
Production Interval

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Side Three

Operator Name: OXY USA Inc. Lease Name: Salley H Well #: 4  
Sec. 16 Twp. 34 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Lansing	4537	-1654
Kansas City	4870	-1987
Marmaton	5194	-2311
Cherokee	5433	-2550
Atoka	5618	-2735
Morrow	5802	-2919
Chester	6053	-3170
<b>TD:</b>	<b>6425</b>	

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**WICHITA, KS**



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

December 5, 2007

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**KCC**

Kansas State Corporation Commission  
Conservation Division – Room 2078  
Finney State Office Building  
130 S. Market  
Wichita, KS 67202-3802

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RE: SALLEY H-4  
NE/4 S-16 R-34S T-33W  
Seward County, Kansas  
API # 15-129-22103

**DEC 06 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo  
Capital Projects

Enclosures

Cc: OXY – Houston  
OXY – Well File

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**TREATMENT REPORT**

Customer <b>Oxy. USA</b>	Lease No. <b>KCC</b>	Date <b>9-14-07</b>
Lease <b>SALLEY</b>	Well # <b>H-4</b>	
Field Order # <b>16734</b>	Station <b>1175</b>	Casing <b>8 5/8</b> Depth
Type Job <b>Surface</b>	Formation <b>CNW</b>	County <b>SEWARD</b> State <b>KC</b>
		Legal Description <b>16-34-33</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				500 SKS 'A-CON'				
Depth 1675	Depth	From	To	Pre-Pad 2% CC, 1/2" Cell	Max (2.37 gal/sk)		5 Min. (11.29 gal/sk)	
Volume 105	Volume	From	To	Pad	Min		10 Min.	
Max Press 3000	Max Press	From	To	Frac 200 SKS Perminova	Avg Common		15 Min.	
Well Connection 3	Annulus Vol.	From	To	2% CC, 1/2" Cell	HHP Used (1.36 gal/sk)		(Annulus Pressure 6.3 gal/sk)	
Plug Depth 15	Packer Depth	From	To	Flush Water	Gas Volume		Total Load	

Customer Representative <b>Rudolph Rivera</b>	Station Manager <b>JERRY BENNETT</b>	Treater <b>GARRY HUNTCHICKS</b>
---	--------------------------------------	---------------------------------

Service Units	14902	11827	17843	14615	19809	14819	17808			
Driver Names	Garry	Cody	Cody	Cody	Cody	Damon	Erin			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ARRIVE ON LOCATION
2010					Rig up Equipment
2100					Casing on Bottom
2110	0	2500	-	-	Circ. WELL - Safety Alert - Ten Lines
2135	150	-	215	6.2	Pump LEAD CEMENT @ 12.2#
2150	150	-	47	5.1	Pump Tail CEMENT @ 14.8#
2201	-	-	-	-	Drop Plug
2202	750	-	105	6.5	Pump Displacement
2203	1400	-	105	2	LAND Plug
2204					RELEASE PRESSURE
2225					Rig DOWN Equipment
2245					CREW LEAVE Location

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