

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/12/07 7/18/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23455-0000
County: STAFFORD
180°N 80°W C SE NW Sec. 15 Twp. 21 S. R. 13 East West
1800 feet from S / (circle one) Line of Section
1900 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HALL "H" Well #: 1-15
Field Name: SHAEFFER-ROTHGARN

Producing Formation: _____
Elevation: Ground: 1893' Kelly Bushing: 1898'
Total Depth: 3663 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIF I NCR
(Data must be collected from the Reserve Pit) 1-12-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Susan Schneweis / Clerk Date: OCTOBER 4, 2007
Subscribed and sworn to before me this 4 day of October,
20 07.
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
My Appt. Exp. 2-2-11

OCT 05 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
OCT 05 2007

Operator Name: L. D. DRILLING, INC. Lease Name: HALL "H" Well #: 1-15
 Sec. 15 Twp. 21 S. R. 13 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	355	60/40 POZMIX	325	2%gel,3%cc,1/4#cf

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: HALL "H" #1-15
 180'N & 80'W of C SE NW
 WELLSITE GEOLOGIST: KIM SHOEMAKER Sec 15-21-13, Stafford Co., KS
 CONTRACTOR: Petromark Drilling ELEVATION: GR: 1893'
 KB: 1898'
 SPUD: 7/12/07 @ 7:00 P.M. PTD: 3650'
 SURFACE: Ran 8 jts New 8 5/8" Surface Casing, Tally 345', Set @ 355', with 325 sx
 60/40 Pozmix, 2% Gel, 3% CC, 1/4# FloSeal, Cement Did Circulate

7/12/07 Move in, rig up & Spud
 7/13/07 355' Waiting on Cement
 Will Drill under surface @ 4:15 P.M.
 7/14/07 1483' Drilling
 7/15/07 2467' Drilling
 7/16/07 3195' Mud up & drill ahead
 7/17/07 3643' Circulating for DST #1
 7/18/07 3663' Come out for DST #3
 7/19/07 3663' RTD

Plugging:

1st Plug @ 3637' w/ 40 sx,
 2nd Plug @ 750' w/ 50 sx,
 3rd Plug @ 360' w/ 50 sx,
 4th Plug @ 60' w/ 20 sx,
 5th Plug @ Rathole w/ 15 sx,
 Total 175 sx, 60/40 Pozmix 6% Gel,
 Plug Down 12:15 A.M. 7/19/07
 KCC: Steve Durant

SAMPLE TOPS:

Heebner	3192	(-1294)
Brown Lime	3320	(-1422)
Lansing	3334	(-1436)
Base Kansas City	3549	(-1651)
Arbuckle	3637	(-1739)
RTD	3663	(-1765)

DST #1 3568 - 3643' Arbuckle
 TIMES: 30-30
 BLOW: 1st Open: weak blow died 10 min
 RECOVERY: 10' osm
 IFP: 39-45 ISIP: 87
 TEMP: 103 degrees

DST #2 3641 - 3655' Arbuckle
 TIMES: 30-30-30-30
 BLOW: 1st Open: blt to 1 1/2"
 2nd Open: blt to 1"
 RECOVERY: 80' swcm (5%w, 95%mud)
 chl 6000
 IFP: 36-52 ISIP: 1224
 FFP: 56-73 FSIP: 1216
 TEMP: 106 degrees

DST #3 3652 - 3663' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 16 min
 2nd Open: bb 20 min
 RECOVERY: 600' water chl 15000
 IFP: 38-160 ISIP: 1195
 FFP: 165-283 FSIP: 1193
 TEMP: 112 degrees

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FIELD ORDER 16340

Subject to Correction

Date 7-18-07		Customer ID		Lease Hall	Well # H-1	Legal 15 215-1300	
C H A R G E		L.A. Drilling, Inc.		County Shawnee	State KS	Station Pratt	
		Depth 3663	Formation		Shoe Joint		
		Casing	Casing Depth	TD	Job Type CNU - (P.T.A.)		
		Customer Representative Scott Pitland			Treater Steve Wilburda		

AFE Number	PO Number	Materials Received by X Scott Pitland	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	175545	60/40 Poz		1874.75
P	C300	66405	Cement 601		151.60
P	E100	120mi	Heavy Under Mileage		600.00
P	E101	40mi	Pickup Mileage		120.00
P	E104	36712	Bulk Delivery		4173.00
P	E107	17554	Cement Service Charge		267.50
P	E801	100	Service Supervision		150.00
P	R202	100	Casing Cement Pumpor 3501-4000'		1680.00
			Discounted price plus taxes		4788.86

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Customer <i>L.A. Miller</i>	Lease No.	Date <i>7-17-07</i>
Lease <i>11-111</i>	Well # <i>H 1-15</i>	
Field Order # <i>16340</i>	Station <i>Pratt</i>	Casing
Type Job <i>CNW-PTA</i>	Formation	Depth
		County <i>Stafford</i>
		State <i>KS</i>
		Legal Description <i>R 3-1-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Con	Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve O'Neil</i>
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Service Units	<i>19869</i>	<i>19889</i>	<i>19890</i>						
Driver Names	<i>Steve</i>	<i>Koosa</i>	<i>Paul</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>					<i>On location - Safety meeting</i>
			<i>1st plug @ 362a</i>	<i>w/40 sks</i>	
			<i>10</i>	<i>4</i>	<i>H2O Ahead</i>
			<i>11.5</i>	<i>4</i>	<i>Concent @ 13.3^{1/2}/gal</i>
			<i>14</i>	<i>4</i>	<i>H2O Displacement</i>
<i>8:30</i>			<i>30</i>	<i>4</i>	<i>mod Displacement</i>
			<i>2nd plug @ 750'</i>	<i>w/50 sks</i>	
			<i>10</i>	<i>4</i>	<i>H2O Ahead</i>
			<i>14</i>	<i>4</i>	<i>Concent @ 13.3^{1/2}/gal</i>
<i>11:00</i>			<i>4</i>	<i>4</i>	<i>H2O Displacement</i>
			<i>3rd plug @ 360'</i>	<i>w/50 sks</i>	
			<i>5</i>	<i>4</i>	<i>H2O Ahead</i>
			<i>14</i>	<i>4</i>	<i>Concent @ 13.3^{1/2}/gal</i>
			<i>1</i>	<i>4</i>	<i>Displacement</i>
<i>11:30</i>			<i>4th plug @ 60'</i>	<i>w/20 sks</i>	
			<i>5</i>	<i>4</i>	<i>Concent @ 13.3^{1/2}/gal</i>
			<i>1</i>	<i>1</i>	<i>H2O Displacement</i>
<i>12:30</i>			<i>6</i>	<i>1</i>	<i>RA w/ 15 sks @ 13.3^{1/2}/gal</i>
					<i>Job Complete</i>
					<i>Thanks, Steve</i>

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281/14 5 N 1/2 E S INTO



FIELD ORDER 16467-

Subject to Correction

Date 7/19-07	Customer ID	Lease HALL H	Well # 1-15	Legal 15-21-13
		County STAFFORD	State KS	Station PR1-H
CHARGE	Depth		Formation	
	Shoe Joint			
	Casing 8 5/8	Casing Depth 53	TD	Job Type C.W.W 8 5/8 Surface
Customer Representative			Treater Robert Sullivan	

AFE Number	PO Number	Materials Received by X Dambrook	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	325	sk 6 3/4 poz		3,480.75
P	C194	82 lb	CellFakc		303.40
P	C310	840 lb	Calcium chloride		840.00
P	F163	1 SA	Wooden Cement plug 8 5/8		88.90
P	E100	90 mi	Heavy Vehicle Mileage 1 way		40.00
P	E101	40 mi	Pickup mileage		120.00
P	E104	560 tm	Bulk Delivery TON mile 20 m.		896.00
P	E107	325 sk	Cement Service Charge		487.00
P	E891	1 SA	Service Supervision		150.00
P	R201	1 SA	CASING Cement Pump 301-500 4hr		924.00
P	R701	1 SA	Cement Head Rental		250.00
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Discounted price					6,670.00
Thank you					



TREATMENT REPORT

Customer L.D. DRILLING INC	Lease No.	Date 7-23-07
Lease HALL H	Well # 1-15	
Field Order # 10460	Station PRATT	Casing 8 5/8
		Depth 3100
Type Job CNW - SURFACE 8 5/8	Formation	County STAFFORD
		State KS
		Legal Description 15-21-13

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative L.D. DRILLING	Station Manager DAVE SCOTT	Treater ROBERT SULLIVAN				
Service Units	19907	19870	19804	19860	19832	19907
Driver Names	Kevin	Clarence	MATEL	Bales	Robert	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					ON Loc. SURFACE PIPE NOT WELDED Run 345' 8 5/8" 24" 8 JOINTS TRIP OUT hole w/casing BACK IN w/ drill pipe & Run casing Break circ.
0750	200		72	6	Mix Cement 325 6 1/4 po2 2% gal 3% cc 1/4 cellite
0810	0		0	5	Leak plug START DISP
0815	200		21.5		Plug down
					CIRG 14 bbl cement to pit
0930					Job Complete

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