

Date Commission Expires

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 Form must be Typed

Form ACO-1

## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309	API NO. 15- 175-22119-0000
Name: Presco Western, LLC	County Seward
Address 5665 FLATIRON PARKWAY	<u>W2 - NF - NF - SF Sec. 28 Twp. 31 S.R. 33 </u> ☐EXW
City/State/Zip BOULDER CO 80301	2.310 Feet from SN (circle one) Line of Section
Purchaser: High Sierra Crude (oil)/BP (gas)	335 Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Randy M. Verret  Phone ( 303 ) 305-1163 RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED  RECEIVED	(circle one) NE SE NW SW
Operator Contact Person: Randy M. Verret  Phone (303) 305-1163  Contractor: Name: 12 DALL ANSAS CORPORATION COMMISSION  License: 337-93	Lease Name <u>Pittman</u> Well # <u>3-I28-31-33</u>
License: 33793	Field Name Wildcat
Wellsite Geologist: Not Applicable CONSERVATION DIVISION CONSERVATION DIVISION	Producing Formation
Designate Type of Completion	Elevation: Ground 2,883' Kelley Bushing 2,894'
X New Well Re-Entry Workover	Total Depth 6,005' Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
χ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan P+A AI+ I NCR
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)     -   12-09
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1,800 ppm Fluid volume 3,900 bbls
——— Plug Back ————————————————————————————————————	Dewatering method usedAir Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name Not Applicable
Other (SWD or Enhr?) Docket No.	Lease Name License No
4/14/2008 4/25/2008 4/26/2008	Quarter Sec Twp S R E 🗍 V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of al CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Friod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge	gulate the oil and gas industry have been fully complied with and the statements
Signature / Chillows Life ENF. O.	WOO OFFICE HER ONLY
Title Regulatory Assistant	KCC Office Use ONLY
Subscribed and sworn to before me this 3rd day of December	Letter of Confidentiality Attached
20 08	If Denied, Yes Date: Wireline Log Received
Notary Public Author Bush	Geologist Report Received
Martine	UIC Distribution

	÷ .	. i : ; · ·		Side Tw	o						
Operator Name Presco Western, LLC				Lease Name Pittman				Well	# <u>3-I28-31-33 </u>		
Sec. <u>28</u> Twp. <u>31</u>		☐ East 💢 We	est	County Seward							
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs su	nd closed, flowi very, and flow	ng and shut-in pressurates if gas to surfa	ures, wh ace duri	ether shi	ut-in p	ressure read	ched static level,	hydrostatic	pressures, bottom hole		
Drill Stem Tests Taken Yes X No (Attach Additional Sheets.)					Log	·	Formation (Top)	, Depth and	Datums Sample		
Samples Sent to Geological Survey X Yes No			Name		Тор	D	atum				
Cores Taken	\	— Yes ∏ No									
Electric Log Run	\	V X Yes ☐ No		Heebner 4,161			4,16	1' -	1,278'		
(Submit Copy.)		ت هار ۲		Lansing		4,251		1' -	-1,368'		
List All E.Logs Run:	L booca? Icua	Joutnan Lag		Atoka			5,25	2' -	2,369'		
Spectral Density D Microlog, Array Co				Morrow	ı		5,40	0, -	-2,517'		
				St. Lo	uis		5.76	9' -	-2,886'		
	Report	CASING RECOR	- 4	New [ace, inte	_		on, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4"	8-5/8"	23.	23.0		1,752'	65/35/C1 C	600/150	6%ge1/3%CC/1/4 F		
								<u> </u>			
Purpose	Depth	ADDITIONAL Type of Cemen	<del></del>	NTING/S Sacks U		ZE RECORI					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of General	#Sacks			Please s	Type and Percent Additives  Please see attached plugging record.				
	<u> </u>						01 . 0				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)  Depth					
N/A											
TUBING RECORD	JBING RECORD Size Set At Packer At N/A					Liner Run	Yes [	] No			
Date of First, Resumed unsuccessful comp		VD or Enhr. Pro	ducing N	Method Flowing	□ Pi	umping 🗀 (	Gas Lift 🔲 O	ther (Explain	)		
Estimated Production Per 24 Hours N/A	Oil	Bbls. Gas		Mcf	Wate	er Bbls.	Gas-Oi	l Ratio	Gravity		
Disposition of Gas:	METHOD C	OF COMPLETION			-		Production Inte	erval			
─ Vented ☐ Sold	Used on Lo	ease	n Hole [	χ Perfo	ration	☐ Dually	Comp. Comm	ingled			
(If vented, submit A	ICO-18.)	_	er <i>(Spec</i>	_		<del>-</del>		-			

## ALLIED CEMENTING CO., LLC. 30357

REMIT TO P.O. B RUSS		NSAS 676	65				SER	VICE POINT:	ERAL K3
DATE 4-16-08	SEC.	TWP. 3/	RANGE 33W	/	CALLED O	UT	ON LOCATION	JOB START	JOB FINISH 2:30Am
LEASE ITMAN	WELL#	7-12	LOCATION	Not	Sugar	BIA	FEEDENS	COUNTY	STATE
OLD OR NEW Ci				<u>/</u>	- 1	BLA	11	- wastys	
333 3. (3.)	1)	. ما	1 00	JA/	NN 4.	DLA	K 74	J	
CONTRACTOR	11-2				OWNE	er <	AME		
TYPE OF JOB	81/5	SURFAC	£		-				
HOLE SIZE /2	Ki,	T.D			CEME			1-61	100
CASING SIZE	7/8-		PTH /747	)			DERED LOGO	<del></del>	6 % 6 8 6
TUBING SIZE DRILL PIPE			PTH	·	<u>3%</u>	(C)	My Flo SEA	<u> </u>	
TOOL			PTH PTH	<del></del>			150 C		
PRES. MAX			VIMUM		COMM	4ON	100 C	@ 1735	260250
MEAS. LINE			OE JOINT $2$	4.24	POZM		750 -	_	2000
CEMENT LEFT IN	CSG.	247	7		GEL				
PERFS.					•	RIDE	CC.	@ <2.45	1258 5
DISPLACEMENT		5,21	3B(_		ASC			@	
	EQU	JIPMENT				00	LITE	_@ <i>]3.</i> 33	8010
	_							_@	
PUMP TRUCK (	CEMENT	ER BU	3 Maria Mari	ENE	COMMISSIE	1500	B Flosin(	_@ Z. Z.	337 50
//	HELPER	KENA	V 6	RATIO	40°			_@	
BULK TRUCK		/	2050	OKA	" 5000	. ,		_ @	
	DRIVER	ma	N LEW HONSON	aec "	WATON DIVISION WATON DIVISION WICHTAKS WICHTAKS	<u> </u>	· · · · · · · · · · · · · · · · · · ·	- <sup>©</sup>	,
BULK TRUCK				OP -	VATION L'S			_ @ _	
#470	DRIVER	MAN	יוני אר עונ	CONSE	MCHII HAND	LING	811	- @	1-12/265
					MILEA	AGE _∠	095/mi	_ ~	1/2475
4	RE	MARKS:						TOTAL	15777,20
B	( EAIC	CIRC						IOIAL	13/1/12
mix	1005	K LIT			<del>.</del>		SERVI	CE	
DR0	a PL	19 + D	isa Csu	G	DEPTH	i OF JO	n R	17408	F
- LANA	PLES	LE	CEPSE O	1051			CHARGE	7 7	1817
FCOT	IT Ho	Lding				A FOOT		@ .	
CIRC	Hop	up Bl	SBBCC	mI	MILEA	نے GE	25	@ 7.	175
12 SURSACE		THA	Kyov	<u> </u>			HEAD		_113-
	1				_S'fa	nd Bu	Time 8h		180000
	Was			,				_ @	
CHARGE TO:	() RES	CO C	IES/ERN	<u> </u>				. <	j
STREET								TO1A_	3900
CITY	C.T.	. V J., I.	ZIP		•				
CITT	3 I	AIE	ZIP		\$5/v		PLUG & FLOAT	TEQUIPMEN	T
					<u> </u>	1-5.	WTER Plus	(i)	11000
						<del>- 60</del>	06/5/6		7620
To Allied Cement	ing Co	II C			1-	<del>کک</del> ۔	FLOAT COLIAN		1.7500
You are hereby re-			nenting equir	unent	10	-	MAGUERS	@ 62"	620 W
and furnish cemer						_ BA	15 CET	@	24800
contractor to do w					•			<del></del> -	100
done to satisfaction								TOTAL	1738
contractor. I have									/ -
TERMS AND CO					SALES	TAX (I	f Any)		<del></del>
						CHAR	GES		
PRINTED NAME_	Book	4 4	Le &	-					
TRUTED NAME_	- · · · · · · · · · · · · · · · · · · ·	- K.	002-27		. DISCO	UNT _		IF PAII	O IN 30 DAYS

## ALLIED CEMENTING CO., LLC. 30365

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 Will \$108	S	ERVICE POINT:
DATE 4-2608 SEC TWP. RANGE CA	ALLED OUT ON LOCATIO	7:30 Pm 8:30 Pm
LEASE THAN WELL# 3-1- LOCATION SATISTICS OLD OR NEW (Circle one) 1/07 Scale	LEME FEEDERS	COUNTY ISTATE
CONTRACTOR H-J DRIA 11	OWNER SAME	
HOLE SIZE 77/2 Tolander	CEMENT	17 m
CASING SIZE DEPTH TUBING SIZE DEPTH	AMOUNT ORDERED	33 46EC
DRILL PIPE 1760 16.6 DEPTH 1760' TOOL DEPTH		11/20 :11/20
PRES. MAX MINIMUM  MEAS. LINE SHOE JOINT DECENSION	COMMON	@ 720 38880
	GEL 55K	@ 1875 93 73
DISPLACEMENT 22 BBL DEC 0 4 20	GEL 55/C	@ <u></u>
DISPLACEMENT 22 BBL DEC UNITED TO CONSERVATION DECURSION DE CONSERVATION DE	(S	<b>新</b> @
PUMPTRUCK CEMENTER BOB		@
# $4/7$ HELPER $\rho_0 J$	Resid	
BULKTRUČK # 458 DRIVER KENIVI		@
BULK TRUCK		
# DRIVER	HANDLING 140 MILEAGE 095Km	- Q.15 301 W
REMARKS: Mix 50sk@ 1760' Plug Mix 4D SK@ 600' Plug		TOTAL 2248 75 RVICE
may 20 SKO CO PEG	DEPTH OF JOB	17801
mix losk MH	PUMP TRUCK CHARGE	10750
	EXTRA FOOTAGE	- @ 700 17500
	MANIFOLD	
CHARGE TO: FRESCO WESTERN  STREET		TOTAL (250 00)
CITYSTATEZIP	PLUG & FL	OAT EQUIPMENT
		(0)
	1//	@ 
To Allied Cementing Co., LLC.	10 / 11	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or		@
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"		TOTAL
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	
	TOTAL CHARGES	
PRINTED NAME MARK Kneekand	DISCOUNT	IF PAID IN 30 DAYS
SIGNATURE S		