KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name, Address: P. O. Box 399 Address: P. O. Box 399 Address: P. O. Box 399 Purchaser: NIA Construct Contact Parson: Kevin Wiles, Sr. Purchaser: NIA Construct Contact Parson: Kevin Wiles, Sr. Purchaser: NIA Construction: Name Tomosal Drilling, LLC Contractor: Name Tomosal Drill	Operator: License # 4058	API No. 15 - 191-22,488 ~00 -00
Address. P. O. Box 399 City/Stets/2p. Garden City, KS 67846 City/Stets/2p. Garden City, KS 67846 Contractor: NAM Operator Contact Person, Kevin Wiles, Sr. Operator St. Name Will Death Contact Person, Kevin Wiles, Sr. Operator St. Name Will Death Core, WSW, Expl., Cathodic, etc) If Worksover/Reporter, Old Well Info as follows: Operator: Operator Operator Operator Person, Sr. Operator Operato		
CaryState/Tro. Serden City, KS 67846 Purchaser: NA Common City C		
Perchaser: NA Operator Contact Person: Kevin Wiles, Sr. Operator Contact Person: Kevin Wiles, Sr. Operator Contact Person: Kevin Wiles, Sr. Occurractor: Name: Toncat Drilling, LLC Commission State S	City/State/Zip: Garden City, KS 67846	
Operator Contact Person. Kevin Wiles, Sr. Phone: (£20) 275-2863 Contractor: Name: Tomcat Drilling, LLC Leanse: 33822 Wellishe Geologist: Jim Dilts Designate Type of Completion:		
Phone: (\$20) 275-2863 Contractor: Name:	11 /27	
Lease Name: _Tornead Drilling, LLC		
Wellste Geologist: Jim Ditts Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Producing Formation: Milss. Elevation: Ground: 2415' Keily Bushing: 2425' Total Depth: 4292' Plug Back Total Depth: 4258' Amount of Surface Pipe Set and Demented at 252 Fe Multiple Stage Cementing Collar Used?	Contractor: Name: Tomcat Drilling, LLC	1
Wellsite Geologist: Jim Dilts Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Total Depth: — Corn. to Enthr/SWD — Plug Back — Plug Back Total Depth — Commingled Docket No. — Outler (SWD or Enthr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTRACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged		Field Name: WILDCAT
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Destroir: Despening Re-perf. Conv. to Enthr/SWD Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enthr.) Docket No. Other (SWD or Enthr.) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). Ticket's MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the sidules, rules and regulation promutgated to regulate the oil and gas industry have been fully complied with and the statemen rerein are completion. Date: 10-21 20 20 20 20 20 20 20 20 20 20 20 20 20		Producing Formation: Miss.
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw, to Entr./SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 spoly. Information of side two of this form will be held confidential for a period of 12 months. One copy of all writerine logs and geologist well report shall be stabended with the form (see rule 82:3-107 spoly. Information of side two of this form with all plugged wells. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulation promutgated to regulate the oil and gas industry have been fully complied with and the statement revent and completed and sworn to before me this work and the statement with all temporarily abandoned wells. All requirements of type statutes, rules and regulation promutgated to regulate the oil and gas industry have been fully complied with and the statement revent and complete and correct Subscribed and sworn to before me this work and the statement with the form (see rule 82:3-107 spoly.) Letter of Confidentiality Received Geologist Report Receive		Flevation: Ground: 2415' Kolly Rucking: 2425'
Amount of Surface Pipe Set and Cemented at 282 Femulative Gas ENHR SIGW Multiple Stage Cementing Collar Used? Ves If Workover/Re-entry: Old Weil Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10-23-06 11-3-06 12-6-06 Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the Stafutes, rules and regulatory promulgated to regulate the oil and gas industry have been fully complied with and the statemen reversion as a complete and sworn to before me this All plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Wireline Log Received If Denied, Yes Date: Wireline Log Received If Denied, Yes Date: Wireline Log Received UIC Distribution DEC 1 5 2008		
Multiple Stage Cementing Collar Used? Tyes Till		,
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Original Comp. Date: Original Management Plan A. C. T. W. W. S. C. D.	•	
If Alternate II completion, cement circulated from		Name training
Seed depth to		
Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Outher (SWD or Enhr.?) Docket No. 10-23-06 11-3-06 12-6-06 Spud Date or Recompletion Date or Recomplete Date		
Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Operator Name: Reserve Pit) Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Docket No. Obey Developed Docket No. Obey Dock		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-109, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen reperin are complete and correct to the Fest of my knowledge. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested will report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen repering and correct to the Fest of the		Drilling Fluid Management Plan A (+ IN + 8-20 -
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10-23-06 11-3-06 12-6-06 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Ruse 23-310, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen reperin are completed and correct to the Best of my knowledge. Subscribed and sworn to before me this Adaptated Data and Adaptated		(Data must be collected from the Heserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10-23-06 11-3-06 12-6-06 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well rost shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemen recein are complete and correct to the Best of pty knowledge. Subscribed and sworn to before me this Location of fluid disposal if hauled offsite: Operator Name: Messinger Pet Lease Name: Micholas SWD License No.: 4706 Quarter NE Sec. 20 Twp. 30 S. R. 8 □ East ▼ We County: Kingman Docket No.: D-27,434 We County: Kingman Docket No.: D-27,434 Lease Name: Micholas SWD License No.: 4706 Quarter NE Sec. 20 Twp. 30 S. R. 8 □ East ▼ We County: Kingman Docket No.: D-27,434 Lease Name: Micholas SWD License No.: 4706 Quarter NE Sec. 20 Twp. 30 S. R. 8 □ East ▼ We County: Kingman Docket No.: D-27,434 Lease Name: Micholas SWD Location of fluid disposal if hauled offsite: Operator Name: Messinger Pet Lease Name: Micholas SWD License No.: 4706 Quarter NE Sec. 20 Twp. 30 S. R. 8 □ East ▼ We County: Kingman Docket No.: D-27,434 Lease Name: Micholas SWD License No.: 4706 Quarter NE Sec. 20 Twp. 30 S. R. 8 □ East ▼ We County: Kingman Docket No.: D-27,434 Lease Name: Nicholas SWD Lease Name: Nicholas SW		
Dual Completion Docket No		Dewatering method used Hauled Off Sife
Operator Name: Messinger Pet Lease Name: Nicholas SWD License No. 4706 Quarter NE Sec. 20 Twp. 30 S. R. 8		Location of fluid disposal if hauled offsite:
Lease Name: Nicholas SWD License No.: 4706 10-23-06		Operator Name: Messinger Pet
T1-3-06	Other (SWD of Entile?) Docket No	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. KCC Office Use ONLY Fittle: Compliance Coordinator Date: 12-12-06 Subscribed and sworn to before me this Coordinator Date: 12-12-06 Subscribed and sworn to before me this Coordinator Date: 12-12-06 Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution DEC 1 5 2006		1
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the Bast of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Confidentiality Receiv	Recompletion Date Date Reached 1D Completion Date or Recompletion Date	
Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution DEC 1 5 2006 Date: Notary Public; State of Kansas		DOCKET NO.
Signature: Signature: Signature: Subscribed and sworn to before me this Subscribed	Ransas 6/202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Received Subscribed and sworn to before me this day of Date: Date: 12-12-06 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received DEC 1 5 2006 Date Commission Expires: Notary Public: Staje of Kansas	nerein are complete and correct to the best of pry knowledge.	and the statements
Subscribed and sworn to before me this day of Date: Notary Public: Date: Wireline Log Received Geologist Report Received UIC Distribution DEC 4 5 2006 Notary Public - Staje of Kansas	Signature: f (flum 6 / flum	KCC Office Use ONLY
Subscribed and sworn to before me this Aday of Date: Wireline Log Received RECEIVED Notary Public: UIC Distribution DEC 4 5 2006 Wireline Log Received RECEIVED UIC Distribution DEC 4 5 2006	ritle: Compliance Coordinator Date: 12-12-06	Letter of Confidentiality Received
Wireline Log Received RECEIVED Solution DEC 1 5 2006 Wireline Log Received RECEIVED Geologist Report Received DEC 1 5 2006 Date Commission Expires: Notary Public - Staje of Kansas	Subscribed and sworn to before me this 1259 dame Doman how	
Notary Public: Date Commission Expires: A IDEBRAY: PURCELL Notary Public : Staje of Kansas Geologist Report Received RECEIVED UIC Distribution DEC 1 5 2006		Wireline Log Received
Date Commission Expires: Details Details		PECEIVE
Date Commission Expires: Notary Public - State of Kansas	Notary Public: The Public Publ	
Notary Public - Stale of Kansas	Date Commission Expires:	
My Appt. Expires 11 1 0 7	Notary Public - State of Ka	**************************************

KCC

Operator Name: American Warrior, Inc.					Lease	Name: _	Strickland		Well #: 1-11 DEC 1 2 20		
Sec Twp S. R East 🗹 West C			Count	y: SUM	NER		CONFIDEN				
ested, time tool opi	en and covery	closed, flowing, and flow rate	ig and shi es if gas t	ut-in pressures o surface test,	, whether s along with	hut-in pre	essure reached	d static level.	hydrostatic press	tests giving interval	
Orill Stem Tests Tak (Attach Additiona		5)	e,	Yes No		٧L	og Forma	tion (Top), D	epth and Datum	Sample	
Samples Sent to Ge	ologica	al Survey		Yes 🗹 No		Nam Heel	-		Тор 2373	Datum -1290	
Cores Taken				Yes 🗹 No		KC	01101		3340	-2257	
lectric Log Run (Submit Copy)			V,	Yes No		ВКС			3414	-2331	
ist All E. Logs Run						Marr	maton		3506	-2423	
· ·						Miss	;		3844	-2761	
Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sonic Cement Bond Log,				ity ted	Sim	oson	:	4200	-3117		
			Rep	CASING ort all strings set-	RECORD	✓ Ne urface, inte		ction, etc.			
Purpose of String		Size Hole Drilled		ize Casing et (In O.D.)	Wei Lbs.		Setting Depth	Type Ceme		Type and Percent Additives	
Surface Pipe	12	2-1/4"	8-5/8"		23#		292'	60/40	220 sx	3% cc 2% Get	
Production Pip	e 7-	7/8"	5-1/2"		15.5#		4291'	AA-2	165 sx	1/4# Flocele	
Purpose:		Davib	1	ADDITIONA	L CEMENTII	NG / SQL	EEZE RECOR	D			
Perforate		Depth Top Bottom	Тур	e of Cement	#Sacks	ks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone											
				**************************************					***************************************		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated								Cement Squeeze Rec d of Material Used)	ord Depth		
	3850	' to 3856'					750 Gals 20% MCA Same				
							4500 #'s 20	0/40 Sand	ln .		
							Cross-Link	er Gel			
	***************************************						Manager of the second s		***************************************		
FUBING RECORD		ize	Set At		Packer A	t	Liner Run		7 N		
2-3/8" 3830' 3834' Date of First, Resumerd Production, SWD or Enhr. SI Producing Method					hod	Flowing	√ Pump		No Sas Lift Otl	her (Explain)	
Estimated Production Per 24 Hours		Oil SI	Bbls.	Gas SI	Mcf	Water		Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas		METHOD OF C	OMPLETION	1		<u> </u>	Production Inte	rval			
	Vented ✓ Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled RECEIVED										
Vented ✓ Sold				-	ifu)					OLIVED	
Vented ✓ Sold				Other (Spec	ify)					1 5 2006	

JE	2 † ⊆	5ta	7	0.41	0	FIELD O	RDER 1	5320
ENER	GY 5	ERVIC	ES INC.	Lease	o Correction	Well # _	Legal 1 - 3	55-111/
Date	F-061	Customer ID		County S	<u>ickland</u> Mner	State K S	Station Dr	2 <u> 1 </u>
· Ame	cican M	larriar	Incorp	Depth	Formation	1 1 0.	Shoe Joint 29	15 F T
H TTUE	TCALL VV	<u> </u>) 11001 2	95 1/3" 15 C	Gasting Depth 291	TO 4297	L'ong St	ring-NewW
G				Customer Represel	Dil.	tz Creafer r	ence R./	Messick
<u> </u>				-			<u> </u>	1501011
AFE Number	· · · · · · · · · · · · · · · · · · ·	PO Number		Materials Received by	(/m /	Jos		nedes
Station Code	Product Code	QUANTITY		MATERIALS, EQUIP	MENT, and SERVICES (JSED	UNIT PRICE	AMOUNT
Р	D-205	165sk	AA-2					
<u> P</u>	D-203	25sk.	60/40	Poz	KCC)		
				- A A	DEC 1 2 20	Na -		
<u> </u>	C-195	125Lb.	ELH-	322	COMPIDEM	71 A T		
£	C-221	863Lb	Salt (Fine)				
۲	C-244	47 Lb.	Cemen	tFriction	on Reduce	24		
2	C-312	117Lb.	Gas B	lok	·····	-		·····
٢	C-321	<i>827L</i> b	. Gilso	nite		· · · ·		
		-			-	· · · · · · · · · · · · · · · · · · ·		
<u> </u>	C-304	1,00069	I. Super	Flush	H			
				1	- 17 11			
<u> </u>	F-101	bea.	Turbo	lizer, 5)'/2''			
7-	F-121	Zea.	Basket	$\frac{5}{3}$		· · · · · · · · · · · · · · · · · · ·	-1-1/11	
<u> </u>	F-171	lea.	I.R. La	atch Do	wn Pluga		e 5/2	
Ρ	F-211	lea.	Autof	ill Float	Shoe, 5	<u>'/a''</u>		
<u> </u>) I		^	<u> </u>		
<u> </u>	E-100	200mi	Heavy V	ehicle (1	lileage, e,1-Way	1-Way		
1	E-101	loomi.	Pickup	Mileag	e, I-Way	. !		
<u> </u>	1E-104	DYUTM.	DUK	<u>Jelivery</u>		<u></u> :		
<u> </u>	F-107	190 sk.	Cemen	t Servi	ce Char	ge .		
D	D 2			, D	• 11 4 1	11	,	
T	K-90d	lea.	Cemen	t Pumpe	r: 4,001	-4,500	RECE	IVED
5-	R-701	lea.	Cemen	t Head	Kental			
Γ	R-404	lea.	Derric	h Charge	2	- !		5 2006
							- CCW	ICHITA
								
			Dia	<u> </u>	•	÷	+ +	11 (/ 2 ()
				inted P	rice=		$+$ $ \not$	11,563.52
		<u> </u>	Plus ta	Xes			1	
10244 N	E Hiway 61	P.O. Box 86	13 • Pratt. KS 6	67124-8613 • (62	20) 672-1201 • Fax	(620) 672-5383	TOTAL	



KCC DEC 1 2 2013

TREATMENT REPORT

,			INC.				MSP 1		!			
Austomer	Austomerican Warrior Incorporated CONFIDENTIAL Date											
Lease S	Lease Strickland Well # 1-11											
Field Order # Station Pratt 3st/g 15.5Lb. 4291 County Sumner State 5.									State S.			
Type Job	ona St	ring-	Newh	/ell			Formation	7			escription 355-1	W
PIP	E DATA	'	ORATING E	ATA	Cenent	in at	SED		TRE	ATMENT	RESUME	
55095	5 Julying Atre	Shots/Ft			16		ackst	1A-2F	ATP LIFE	ESS F	rictio	n Reducer
4-291	Depth	From	То			38	FLA-	322.	1089	alt.	5 % G	as Blok
18 13 B	b Molume	From	То		≈ 5L	b./	sk.G	Mson	ite		10 Min.	
1500 P.S	Max Press	From	То		-15	Lb	16al.	8.24	Gall	3k., 1.	44 MinU.	ET./sk.
	on Annulus Vol		То		2550	ack	s 60/1	HH Sed	tople	g rat	Anhulus P	ressure
Alug Depth	Packer Dep	From	То		Flush O	1.8	Bbl.	Gar Yelyn	h HLO)	lotal Load	
Customer Re	presentative	inL)i(+z	Station	Manager D)ay	e Sco	 		rence	K,M∈	ssich
Service Units	119	328	3501			_			<u> </u>			
Names 1	essich M	CGUITE Tubing	Boles	·····		_			<u>l</u>			
Time	Casing Pressure	Pressure	Bbls. Pump	ed	Rate					rvice Log		
3:00							•			1 ^ 1		location
4:00											y Meet	, ']
<u>5:50</u>			LonCa	at IV		r		on Auto				hoe Joint
	 		withlo	itch.								f 102 jts. nei
			15.5Lb.	/F † .			Kanb	askets	on jou	nts# 3º	612. Ro	un lurbolizen
9:45			onColle	ars:	#2,4,9	2, ₹	بالمالك	\ 1	10.	1 1 1	18	
1 10	1100			\dashv								rinutes.
10:52	400		20			\dashv	Stari	Frest		re-r	ivsn.	 _
	400		20 \$0	+	70		Stan	t Supe Fresi	LHA	5h_ll		
	400	. <u>.</u>	43				Stan	1 162	11120 Sh.	D pace	<u>: r.</u> .11	
11:40	-0-		4		2		Plus	oumpin at hole	g. 200	r uwe	<u> </u>	
11:04	400				<u> </u>		Start	MINOIS	1650	ache L	A-7 c	mant
11-0-1	100		42				Stock		Shut	inwall	Mach	punpand
			1 9		,		lines	Open Open	Well	THMEI		Pompana
11:17	200				60	5	Start	Freak	HOT)isolo	CeMen	<u>+</u>
11:27	7,2,2		84	\neg	5		Start	tolif	t cem	ent.	REC	t. CEIVED
11:33	600		102	1		\neg	Plua	lown.	<u> </u>	-111.	DEC	1 5 2 006
· · · · · · ·	1,500						Pres	Vieur).		1/00	
							Releas	eores	sure.	-loat	Shoeh	WGHTA eld 572-5383
							Wash	UDDUM	otruck	<u> </u>		
12:15							Job (omple	te.			
1024	4 NE Hiwa	ay 61 • F	P.O. Box 8	613	• Pratt, K	(S 6	7124-86	13 • (620	672-1	201 • Fa	x (620) 6	672-5383

Thanks, Clarence, Corey, James

Taylor Printing, Inc. 620-672-3656

ALLIED CEMENTING CO., INC. Federal I.D.# SERVICE POIN

つ	2	3	Q	2
_	J	J	O	4

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

DEC 1 2 2008

	SERVICE POINT:
,	Most of One
	yea frage

CONFIDENT	
DATE 10-73-76 1 353 RANGE WILLIAM	ONLOCATION JOB START JOB FINISH SILOPH
LEASE ICK Land WELL#/-// LOCATION South	Haven 1/25 Summer KS
OLD OR NEW (Circle one) 15 E 5 ini	t-
CONTRACTOR Con Cod	OWNER American Worrion
TYPE OF JOB Supace	
HOLE SIZE 12 MJ T.D. 255	CEMENT
CASING SIZE 858 DEPTH 272	AMOUNT ORDERED 220 A/60-40 28
TUBING SIZE DEPTH DRILL PIPE DEPTH	gel + 32cc
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON /32 A @ 10.65 1405.80
MEAS. LINE SHOE JOINT.	POZMIX _ 88 _ @ 5.80 510.40
CEMENT LEFT IN CSG. 151+	GEL 4 @16.65 66.60
PERFS.	CHLORIDE 7 @ 46.60 326.20
DISPLACEMENT 1734 6615	ASC@
EQUIPMENT	@
1.	@
PUMPTRUCK CEMENTER Make	@
#372 HELPER Daren	@
BULK TRUCK O	@
# 256 DRIVER Kandy	
BULK TRUCK	@
# DRIVER	HANDLING 23/ @ 1.90 438.90
	MILEAGE 90 × 231 X . 09 1871.10
REMARKS:	
0 \ 1 \	TOTAL 4619.00
Type on bottoma circulate	CEDVICE
Cement shut down summer	SERVICE
Ochoop Alich Non Jemps +	DEPTH OF JOB 292/1
sums 17 34 bb/s + shatis	PUMP TRUCK CHARGE 8/5.00
coment did Conculate	EXTRA FOOTAGE @
	MILEAGE 90 @ 6.00 540.00
	MANIEOLD @
	Head rental @100.00 100.00
1	@
CHARGE TO: American Varion	
STREET	TOTAL 1455.00
STREET	•
CITYSTATEZIP	DAVIG O DA GAR DOLLADA
•	PLUG & FLOAT EQUIPMENT
	9 %
	9 5/g 1-Wood-Aulden cupping@ 60.00 60.00
	· ·
To Allied Cementing Co., Inc.	
You are hereby requested to rent cementing equipment	
and furnish cementer and helper to assist owner or	ANY APPLICABLE TAX
contractor to do work as is listed. The above work was	WILL BE CHARGED
done to satisfaction and supervision of owner agent or	UPON INVOICING TOTAL 60.00
contractor. I have read & understand the "TERMS AND	TAX
CONDITIONS" listed on the reverse side.	IAX
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
	DISCOURT IN TAIL IN 30 DATS
116/	6.1.
SIGNATURE	x carlos Marlinez
\wedge /	/ PRINTED NAME



KCC DEC 1 2 2003 CONFIDENTIAL

Date: <u>/2-/z-2006</u>

Kansas Corporation Commission Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE: Well Strockland 1-11

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely.

Maney E. Davis

Compliance Coordinator

NED

Enclosure

RECEIVED
DEC 1 5 200°
KCC WICHITA





Date: 12-12-06

Kansas Corporation Commission Finney State Office Building 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

RE: Well Speakland 1-11

Dear Kansas Corporation Commission,

At the present time, we are unable to furnish you with the Geologist Report. James Dilts, is our Geologist, and as soon as he is able, we will be sending you the Geologist Report.

If you would have any questions, please contact me at 620-275-2963.

Sincerely

Mancy E. Davis

Compliance Coordinator

NED

Enclosure

RECEIVED
DEC 1 5 2006
KCC WICHITA