

12/12/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: Kevin Wiles, Sr. **KCC**
 Phone: (620) 275-2963 **DEC 12 2006**
 Contractor: Name: Tomcat Drilling, LLC
 License: 33822 **CONFIDENTIAL**
 Wellsite Geologist: Jim Dilts
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-23-06	11-3-06	12-6-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22,488 -00-00
 County: SUMNER
 _____ NW _____ NE Sec. 11 Twp. 35 S. R. 1 East West
420 FNL feet from S / N (circle one) Line of Section
2415 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Strickland Well #: 1-11
 Field Name: WILDCAT
 Producing Formation: Miss.
 Elevation: Ground: 2415' Kelly Bushing: 2425'
 Total Depth: 4292' Plug Back Total Depth: 4258'
 Amount of Surface Pipe Set and Cemented at 282 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt # NH 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 320 bbls
 Dewatering method used Hauled Off Site
 Location of fluid disposal if hauled offsite:
 Operator Name: Messinger Pet
 Lease Name: Nicholas SWD License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 12-12-06
 Subscribed and sworn to before me this 12th day of December
20 06
 Notary Public: [Signature]
 Date Commission Expires: _____

A. DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/1/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 15 2006
KCC WICHITA

KCC

Operator Name: American Warrior, Inc. Lease Name: Strickland Well #: 1-11
 Sec. 11 Twp. 35 S. R. 1 East West County: SUMNER

DEC 12 2006
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sonic Cement Bond Log,

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2373	-1290
KC	3340	-2257
BKC	3414	-2331
Marmaton	3506	-2423
Miss	3844	-2761
Simpson	4200	-3117

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	292'	60/40	220 sx	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	15.5#	4291'	AA-2	165 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3850' to 3856'	750 Gals 20% MCA	Same
		4500 #'s 20/40 Sand In	
		Cross-Linker Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3830'	3834'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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 DEC 15 2006
 KCC WICHITA

Customer: American Warrior, Incorporated
Lease: Strickland
Well #: 1-11
Date: 11-4-06
Field Order #: 15,320
Station: Pratt
Casing: 5 1/2" 15.5Lb./Ft.
Depth: 4,291'
County: Sumner
State: KS.
Type Job: Long String - New Well
Formation: 11-355-1W
Legal Description: 11-355-1W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP	
5 1/2" 15.5Lb./Ft.					165 sacks AA-2	322	10%	7.5%	Friction Reducer
Depth	Depth	From	To		.98 FLA-				Gas Blok,
4,291'					5Lb./sk. Gilsonite				10 Min.
Volume	Volume	From	To		15Lb./Gal.	6.24 Gal./sk.			1.4 CU.F.T./sk.
22.3 Bbl.					25 sacks 60/40 Poz				to plug rat hole
Max Press	Max Press	From	To		Flush				Annulus Pressure
1500 P.S.I.					101.8 Bbl. Fresh H ₂ O				Total Load
Well Connection	Annulus Vol.	From	To						
Plug Cont.									
Plug Depth	Packer Depth	From	To						
4,278									

Customer Representative: Jim Diltz
Station Manager: Dave Scott
Treater: Clarence R. Messick

Service Units: 119, 228, 347, 501
Driver Names: Messick, McGuire, Boles

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Cementer and Float Equipment on location
4:00					Truck on location and hold safety meeting
5:50					Tom Cat Drilling start to run Auto-Fill Float Shoe, Shoe Joint with latch down baffle screwed into collar and a total of 102 jts. nei 15.5Lb./Ft. 5 1/2" casing. Ran Baskets on joints # 3 & 12. Ran Turbolizer on Collars # 2, 4, 5, 8, 9, 12.
9:45					Casing in Well. Circulate for 60 minvtes.
10:52	400			6	Start Fresh H ₂ O Pre-Flush.
	400		20	6	Start Super Flush II.
	400		40	6	Start Fresh H ₂ O Spacer.
			43		Stop pumping. Shut in well.
11:40	- 0 -		4	2	Plug rat hole. Open well.
11:04	400		42		Start mixing 165 sacks AA-2 cement Stop pumping. Shut in well. Wash pump and lines. Open Well.
11:17	200		84	6.5	Start Fresh H ₂ O Displacement.
11:27			94	5	Start to lift cement. RECEIVED
11:33	600		102		Plug down. DEC 1 5 2006
	1,500				Pressure up. KCC WICHITA
					Release pressure. Float Shoe held
					Wash up pump truck.
12:15					Job Complete.

ALLIED CEMENTING CO., INC.

23382

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 12 2006

SERVICE POINT: Medford

CONFIDENTIAL

DATE <u>10-23-06</u>	SEC. <u>11</u>	TWP. <u>353</u>	RANGE <u>1W</u>	CALL OUT <u>10:00 Am</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>7:50pm</u>	JOB FINISH <u>8:10pm</u>
LEASE <u>Strickland</u>	WELL # <u>1-11</u>	LOCATION <u>South Haven 1 1/2 S</u>		COUNTY <u>Sumner</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 E 5 into</u>				

CONTRACTOR Tomcat #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 255

CASING SIZE 8 5/8 DEPTH 252

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT 17 3/4 bbls

OWNER American Warrior

CEMENT

AMOUNT ORDERED 220A 60-40-28

gel + 32cc

COMMON	<u>132 A</u>	@	<u>10.65</u>	<u>1405.80</u>
POZMIX	<u>88</u>	@	<u>5.80</u>	<u>510.40</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231</u>	@	<u>1.90</u>	<u>438.90</u>
MILEAGE	<u>90 x 231 x .09</u>			<u>1871.10</u>
				TOTAL <u>4619.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Made

372 HELPER Darin

BULK TRUCK

256 DRIVER Randy

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom circulate
pump 2 bbls water, mix 220A
cement. shut down pump &
release plug & start displacement
pump 17 3/4 bbls & shut in
cement did circulate

SERVICE

DEPTH OF JOB	<u>292ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>90</u>	@	<u>6.00</u>	<u>540.00</u>
MANIFOLD		@		
<u>Head rental</u>		@	<u>100.00</u>	<u>100.00</u>
				TOTAL <u>1455.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>				
<u>1-Wood-Rubber cup plug</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING				TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

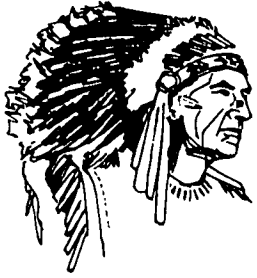
TAX _____

TOTAL CHARGE ~~1455.00~~

DISCOUNT ~~1455.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

x Carlos Martinez
PRINTED NAME



KCC
DEC 12 2006
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12/12/08

Date: 12-12-2006

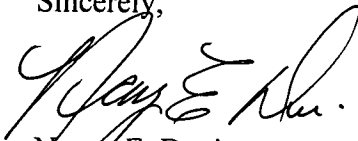
Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Steckland 1-11

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,


Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
DEC 15 2006
KCC WICHITA

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



KCC
DEC 12 2006
CONFIDENTIAL

Date: 12-12-06

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Steckland 1-11

Dear Kansas Corporation Commission,

At the present time, we are unable to furnish you with the Geologist Report. James Dilts, is our Geologist, and as soon as he is able, we will be sending you the Geologist Report.

If you would have any questions, please contact me at 620-275-2963.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
DEC 15 2006
KCC WICHITA

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231