

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL 12/26/07

Operator: License # 31251
 Name: WABASH ENERGY CORPORATION
 Address: P.O. Box 595 **KCC**
 City/State/Zip: Lawrenceville, IL 62439 **DEC 26 2007**
 Purchaser: _____
 Operator Contact Person: E.L. Whitmer, Jr. **CONFIDENTIAL**
 Phone: (618) 943-6451
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: E.L. Whitmer, Jr.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/24/06 8/30/06 8/31/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 171-20, 642-00-00
 County: Scott
NE NW SE Sec. 34 Twp. 16 S. R. 31W East West
2310 feet from S (circle one) Line of Section
1650 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BYRON SOWERS Well #: 1
 Field Name: WILDCAT
 Producing Formation: None
 Elevation: Ground: 2913 Kelly Bushing: 2921
 Total Depth: 4660 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 224.71 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)
 Drilling Fluid Management Plan PA NH 9-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E.L. Whitmer, Jr.
 Title: President Date: 12-26-2006

Subscribed and sworn to before me this 26th day of December

2007
 Notary Public: Laura Buher
 Date Commission Expires: _____
 "OFFICIAL SEAL"
 LAURA BUHER
 Notary Public, State of Illinois
 My Commission Expires: 2/18/07

KCC Office Use ONLY

4 Letter of Confidentiality Attached
 If Denied, Yes Date: **RECEIVED**
 Wireline Log Received **JAN 03 2007**
 Geologist Report Received
 UIC Distribution **KCC WICHITA**

Operator Name: WABASH ENERGY CORPORATION Lease Name: BYRON SOWERS Well #: 1
 Sec. 34 Twp. 16 S. R. 31W East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Heebner	3934	-1013
Lansing	3976	-1055
Muncie Creek	4157	-1236
Stark Shale	4256	-1335
Base Kansas City	4333	-1412
Marmaton	4370	-1449
Pawnee	4472	-1551
Cherokee Shale	4543	-1622
Johnson	4583	-1602
Mississippian	4642	-1721

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/2	8 5/8	20	224.71	Common	170	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture; Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 104200

Invoice Date: 08/31/06

Sold Wabash Energy Corp.
To: P. O. Box 595
Lawrenceville, IL
62439

Cust I.D.....: Wabash
P.O. Number...: BrianSowers #1
P.O. Date.....: 08/31/06

Due Date.: 09/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	159.00	SKS	12.2000	1939.80	T
Pozmix	106.00	SKS	6.1000	646.60	T
Gel	14.00	SKS	16.6500	233.10	T
FloSeal	66.00	LBS	2.0000	132.00	T
Handling	282.00	SKS	1.9000	535.80	T
Mileage	45.00	MILE	25.3800	1142.10	T
282 sk s@>09 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	45.00	MILE	6.0000	270.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	5854.40
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	368.82
If Account CURRENT take Discount of <u>585.44</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	6223.22

ENTERED
SEP 2 2008

DRILLING

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24628

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Darby, KS

DATE <u>8-31-06</u>	SEC. <u>34</u>	TWP. <u>16S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:00AM</u>	JOB START <u>6:15AM</u>	JOB FINISH
LEASE <u>Brian Scarpas</u>		WELL# <u>#1</u>		LOCATION <u>Nealy 6W-112W</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery #1 OWNER JAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4" 2 DEPTH 2340'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 265 60140

6 7/8" 14# Class

COMMON	<u>159</u>	@	<u>12²⁰</u>	<u>1939⁸⁰</u>
POZMIX	<u>106</u>	@	<u>6¹⁰</u>	<u>646⁵⁰</u>
GEL	<u>14</u>	@	<u>16⁶⁵</u>	<u>233¹⁰</u>
CHLORIDE		@		
ASC		@		
<u>Flo-seal</u>	<u>66[#]</u>	@	<u>2⁰⁰</u>	<u>132⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>282</u>	@	<u>1⁹⁰</u>	<u>535⁸⁰</u>
MILEAGE	<u>.0945K</u>			<u>1142¹⁰</u>
TOTAL				<u>4629.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373 HELPER Andrew

BULK TRUCK

399 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 50 SK @ 2340'
- 80 SK @ 1590'
- 50 SK @ 810'
- 40 SK @ 240'
- 20 SK @ 60'
- 15 SK RH
- 10 SK MH
- Job complete @

THANKS
Fuzzy & crew

CHARGE TO: Wabash Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2340'</u>			
PUMP TRUCK CHARGE			<u>955⁰⁰</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>600</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1225⁰⁰</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul [Signature]

PRINTED NAME

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 *
 * I N V O I C E *
 *

Invoice Number: 104111

Invoice Date: 08/29/06

Energy Corp
 Sold Wabash Production & Dev.
 To: P. O. Box 398
 Fairfield, IL
 62837

*Ke Mailed
 9-11-06*

ENTERED
 SEP 10 2006

Cust I.D.....: WabaPr
 P.O. Number...: Brian Sowers#1
 P.O. Date.....: 08/29/06

Due Date.: 09/28/06
 Terms.....: Net 30

DRILLING

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	170.00	SKS	12.2000	2074.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	179.00	SKS	1.9000	340.10	E
Mileage	45.00	MILE	16.1100	724.95	E
179 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	45.00	MILE	6.0000	270.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 455.36
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4553.60
 Tax.....: 151.43
 Payments: 0.00
 Total....: 4705.03

We do not have any wells in KS any longer
 This not our Bill.

Please Make our Account file as
 Inactive

Thanks
Steve Jones

*I would
 have called
 But you do not
 have your phone #
 on the Invoice*

ALLIED CEMENTING CO., INC.

25310

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-24-06</u>	SEC <u>34</u>	TWP <u>16^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Brian Sowers</u>		WELL # <u>1</u>	LOCATION <u>Healy 66-16N</u>		COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5'

PERFS.

DISPLACEMENT 13 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 170 SKs com
3% cc - 2% bel

COMMON	<u>170 SKs @</u>	<u>12.20</u>	<u>2,074.00</u>
POZMIX	@		
GEL	<u>3 SKs @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKs @</u>	<u>46.60</u>	<u>279.60</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>179 SKs @</u>	<u>1.90</u>	<u>340.10</u>
MILEAGE	<u>94 mi SK/mile</u>		<u>724.95</u>
TOTAL			<u>3,468.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

224 HELPER Jim

BULK TRUCK DRIVER Larry

386 DRIVER

BULK TRUCK DRIVER

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Wabash Energy Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45-miles</u>	@ <u>6.00</u>	<u>270.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1,085.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____

TOTAL CHARGE _____

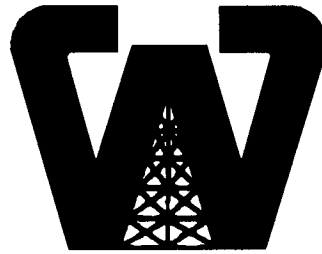
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME _____

Wabash Energy Corporation



Oil Producing, Drilling
And Development

December 26, 2006

Kansas Corporation Commission
130 South Market – Room 2078
Wichita, KS 67202

Re: Byron Sowers #1
34-16S-31W
Scott County, Kansas
API #171-20642-00-00

To Whom It May Concern:

Wabash Energy Corporation requests that the above referenced well be held confidential for one year. Thank you.

Yours very truly,

WABASH ENERGY CORPORATION

A handwritten signature in black ink that reads "Laura Buher". The signature is written in a cursive, flowing style.

Laura Buher
Office Manager

12/26/08

PHONE: 618-943-6451
FAX: 618-943-2906

P.O. BOX 595
LAWRENCEVILLE, IL 62439

KCC
DEC 26 2007
CONFIDENTIAL

RECEIVED
JAN 03 2008 7
KCC WICHITA