

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 7775
 Name: Wilton Petroleum, Inc.
 Address: PO Box 391
Canton KS 67428
 Purchaser: _____
 Operator Contact Person: Bernie Rundstrom
 Phone: (620) 628-4466
 Contractor: Name: C & G Drilling Inc.
 License: _____
 Wellsite Geologist: Douglas Davis Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-24-07	8-1-07	8-31-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 131-20195-00-00
 County: Nemaha
NE Nw SW Sec. 17 Twp. 4 S. R. 14 East West
2310 feet from (S) / N (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Haverkamp Well #: 3
 Field Name: McClain

Producing Formation: Simpson-Viola
 Elevation: Ground: 1257 Kelly Bushing: 1266
 Total Depth: 3742 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 359 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 360
 feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan AH I NCR 1-12-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VP Operations Date: 10-1-07
 Subscribed and sworn to before me this 1st day of October
 2007
 Notary Public: Mary Jane Lauer
 Date Commission Expires: 4-4-09

NOTARY-PUBLIC - State of Kansas
 MARY JANE LAUER
 My Appt. Expires 4-4-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 KANSAS CORPORATION COMMISSION
 OCT 03 2007

OIL & GAS CONSERVATION DIVISION
 KS

Operator Name: Wilton Petroleum, Inc. Lease Name: Haverkamp Well #: 3
 Sec. 17 Twp. 4 S. R. 14 East West County: Nemaha

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density Dual Induction Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Viola 3454 -2186 Simpson 3605 -2389 Granite 3734 -2474
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7875	5 1/2	15.5	3730	Thickset	100	KOL-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3700-3704	250 gal 15% MCA	
4	3673-3677	250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3657			
Date of First, Resumerd Production, SWD or Enhr. 10-5-07			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
20	20		100	100	27	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12148

LOCATION Franklin

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-07		Haverkamp #3	17	4	11E	Nemaha
CUSTOMER Willon Petroleum, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 391			446	Jack		
CITY Canton			515	Calvin		
STATE	ZIP CODE					
KS	67428					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 369' KR DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL 50 Bbl WATER gal/sk 650 CEMENT LEFT in CASING 20'
 DISPLACEMENT 22.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ Fresh water mixed 190SKs Class A Cement w/ 32 Coals, 22 Gal 1 1/4" Perfor. Fluoride @ 14.8# Perfor. Displace w/ 22 1/2 Bbl water. shut casing in w/ Class Cement to surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	650.00	650.00
5406	125	MILEAGE	3.30	412.50
1104	190SKs	Class A Cement	12.20	2318.00
1102	535#	32 Coals	67#	358.45
1118A	355#	22 Gal	15#	53.25
1107	48#	1/4" Perfor. Fluoride	1.90#	91.20
5407	8.93 Ton	Ton Mileage Bulk Truck	1.10	1227.88
KANSAS CORPORATION COMMISSION				
OCT 03 2007				
COMPLETION DIVISION WICHITA, KS				
Thank you!			Sub Total	5111.28
			SALES TAX	477.72
			ESTIMATED TOTAL	5289.00

AUTHORIZATION  TITLE VP DATE _____

UNION CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 207
 LOCATION Chanute
 FOREMAN Kevin Anthony

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-07		Haverkamp #3	17	4	14E	Nemaha
CUSTOMER Wilton Petroleum, Inc			C & C Drig. Rig 2			
MAILING ADDRESS P.O. Box 391			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY CANTON			445	Justin		
STATE KS	ZIP CODE 67428		515	CALIN		

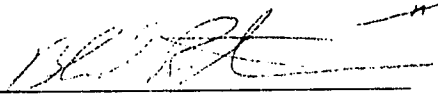
JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3742' KB CASING SIZE & WEIGHT 5 1/2 15.50 # New
 CASING DEPTH 3742 KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 # SLURRY VOL 32 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 89.5 BBL DISPLACEMENT PSI 700 MIX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 10 TBL
Fresh water. mixed 100 sacks THICK SET Cement w/ 10" KOL-SEAL 1.78. 13.5 # per gal yield 1.78. WASH OUT Pump & Lines. Shut down. Release LATCH
down Plug. Displace w/ 89.5 TBL Fresh water. Final Pumping Pressure
700 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure.
Float Held. Good Circulation @ ALL times while Cementing. Job Complete.
Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	125	MILEAGE	3.30	412.50
1126 A	100 Sks	THICK SET Cement	15.40	1540.00
1110 A	1000 "	KOL-SEAL 10" per/sk	.38 "	380.00
5407 A	5.5 To.15	125 miles Buck Truck	1.10	756.25
4454	1	5 1/2 LATCH down Plug	220.00	220.00
4159	1	5 1/2 AFU FLOAT Shoe	300.00	300.00
4104	1	5 1/2 Cement BASKET	200.00	200.00
4130	6	5 1/2 x 7 7/8 CENTRALIZERS	42.00	252.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			OCT 03 2007	
			CONSERVATION DIVISION	
			WIGHTS, KS	
			Sub TOTAL	4900.75
			SALES TAX 6.3%	182.20
			ESTIMATED TOTAL	5082.95

THANK YOU

AUTHORIZATION



TITLE

DATE