

409/09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33937
Name: Meridian Energy Inc.
Address: 1475 N. Ward Cr.
City/State/Zip: Franktown, CO 80116
Purchaser: Plains Marketing
Operator Contact Person: Neal LaFor
Phone: (303) 688-4022
Contractor: Name: Alliance Well Service Inc.
License: 34082
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: OPER. # 5784
Operator: Cities Service Oil Co.
Well Name: 2 Davignon 2
Original Comp. Date: 5/3/50 Original Total Depth: 3838
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D19031.0
Spud Date of 9/05/08 Date Reached TD 10/09/08
Recompletion Date _____ Completion Date or
Recompletion Date _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2008

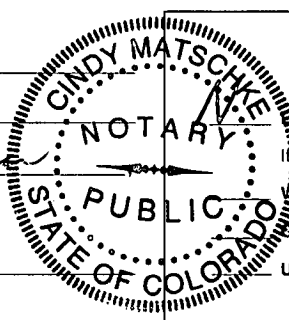
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 065-19016-0002
County: Graham
nw ne nw Sec. 20 Twp. 9S S. R. 21 East West
330 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Davignon Well #: 2
Field Name: Morel
Producing Formation: Arbuckle
Elevation: Ground: 2314 Kelly Bushing: 2319
Total Depth: 3838 Plug Back Total Depth: 3838
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan DWWO-AH-I NCR
(Data must be collected from the Reserve Pit) 1-12-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neal LaFor
Title: President Date: 11/17/08
Subscribed and sworn to before me this 18th day of November
2008
Notary Public: Cindy Matschke
Date Commission Expires: Cindy Matschke, Notary Public
State of Colorado
My Commission Expires 9/6/2010



KCC Office Use ONLY

Letter of Confidentiality Received
Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Meridian Energy Inc. Lease Name: Davignon Well #: 2
 Sec. 20 Twp. 9S S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 HEEBNER 3478'
 LANSING 3515'
 ARBUCKLE 3831'

for attch. from open telecon 11/09/09

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| liner | 5 1/4 inch | 4 1/2 | 10.5 | 3895 | 60/40 POZ | 240 | 6% gel/flowseal |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

RECEIVED
 KANSAS CONSERVATION DIVISION
 NOV 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3837-3843 | polymered | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| | | | | |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 11/1/08 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 15 | | 175 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Meridian Energy Inc.

Neal LaFon , President
1475 N. Ward Cr.
Franktown, CO 80116

303-688-4022 office

303-663-9360 fax

FAX

To: *Maggie*

Date: *1/8/09*

Faxed to: *316-367-6211 fax*

Total pages including cover sheet:

| | | |
|-----------------|-------------------|-------------|
| <i>log tags</i> | <i>- Hoehner</i> | <i>3478</i> |
| <i>cement</i> | <i>- Lansing</i> | <i>3515</i> |
| <i>receipt</i> | <i>- Arbuckle</i> | <i>3831</i> |

for #2 Davignon.

Thanks Neal

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

1/9/09 No. 2200

| | | | | | | | | |
|---------------------|---------------|----------|------------|---|------------|-------------|-----------|---------|
| Date | 1-12-09 | Sec. | Twp. | Range | Called Out | On Location | Job Start | Finish |
| Lease | | Well No. | DAWIGNON 2 | | Location | County | State | 2:30 PM |
| Contractor | LINER | | | Owner | ZIL | | | |
| Type Job | LINER | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | |
| Hole Size | T.D. | | | Charge To | | | | |
| Csg. | Depth | | | Street | | | | |
| Tbg. Size | Depth | | | City | State | | | |
| Drill Pipe | Depth | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | |
| Tool | Depth | | | | | | | |
| Cement Left in Csg. | Shoe Joint | | | | | | | |
| Press Max. | Minimum | | | | | | | |
| Meas Line | Displace | | | | | | | |
| Perf. | CEMENT | | | | | | | |

| EQUIPMENT | | | | Amount Ordered |
|-----------|---|-----|----------|----------------|
| Pumptrk | 1 | No. | Cementer | Consisting of |
| | | | Helper | |
| Bulktrk | 2 | No. | Driver | Common |
| | | | Driver | 13.10 |
| Bulktrk | 4 | No. | Driver | Poz. Mix |
| | | | Driver | 7.10 |

| JOB SERVICES & REMARKS | | | Gel. | Chloride |
|------------------------|-----------|---------|----------|----------|
| Pumptrk Charge | LINER | 1250.00 | 19.00 | 228.00 |
| Mileage | 48 @ 7.00 | 336.00 | | |
| Footage | | | | |
| Total | | 1586.00 | Flowseal | 22.00 |
| | | | | 40.00 |

| | | | | |
|----------|--|--|----------------------------|--------------------------|
| Remarks: | | | | |
| | | | Sales Tax | |
| | | | Handling | 21.20 @ 2.10 |
| | | | Mileage | 915.84 |
| | | | PUMP TRUCK MILEAGE | 1506.00 |
| | | | Sub Total | |
| | | | Total | |
| | | | Floating Equipment & Plugs | 4 1/2 Butt on 52.00 |
| | | | Squeeze Manifold | 1 4 1/2 Butt weld 250.00 |
| | | | Rotating Head | Flood stick |

| RECEIVED | | Tax |
|-----------------------------------|--|---------------------|
| KANSAS CORPORATION OF | | 313.97 |
| JAN 09 2009 | | Discount (566.00) |
| CONSERVATION DIVISION WICHITA, KS | | Total Charge 545.01 |

X Signature _____