

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: company tools  
License: 32710  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/20/06 11/22/06 12/27/06  
Spud Date or 11/22/06 12/27/06  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 207-27079-0000  
County: Woodson  
ne-se-ne-ne Sec. 29 Twp. 23 S. R. 16  East  West  
3675 feet from S / N (circle one) Line of Section  
630 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: L.E. Robison Well #: 22-06  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 1165 Plug Back Total Depth: 1161  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40'  
feet depth to surface w/ 10

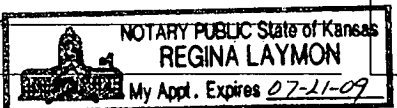
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt-2-Dlg - 1/12/09 <sup>px cmt.</sup>

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 01/22/07  
Subscribed and sworn to before me this 22 day of Jan.  
2007.  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JAN 25 2007**  
**KCC WICHITA**

Operator Name: Laymon Oil II, LLC Lease Name: L.E. Robison Well #: 22-06  
 Sec. 29 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	
Production	5 7/8"	2 7/8"	6.7#	1161'	common	170	50/50 pozmix
Tubing		1"	1.8#	1095'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1084 - 1094	100 gal HCL Acid frac w/102 sks sand	1084-1094

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/28/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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FED ID #  
 Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 685-5908  
 Office Fax # (316) 685-5926

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

MC ID # 165290

Shop Address: Route 1  
 Madison, KS 66860

Customer:  
 LAYMON OIL COMPANY  
 1998 SQUIRREL RD.  
 NEOSHO FALLS, KS 66758

Invoice Date 11/27/2006  
 Invoice # 7358  
 Lease Name ROBINSON 2  
 Well # 22 - 06  
 County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
11/22/2006	Drove to location, rigged up and cemented longstring per attached Service ticket #T1674.			
	50/50 Poz Mix cement	170.00	6.73	1,144.10T
	Gel 2%	280.00	0.18	50.40T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck miles	1.00	242.06	242.06
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	2.75	96.25
	Less allowable discount	-1.00	232.41	-232.41
	PAID 11/27/06 CHECK #13556			

Sales Tax (6.3%) \$76.20  
**Total** \$2,091.60

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

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THE NEW KEEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 005  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 9/25/06	TIME 10:18
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LAYDON OIL II  
 1990 SQUIRREL RD  
 NEOSHO FALLS KS 66758

S  
H  
I  
P  
T  
O

DOCH 78208  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
75		EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50		EA	00FA	FLY ASH 00H		50	3.85 /EA	192.50
1		EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*      860.28      TAXABLE      801.75  
 NON-TAXABLE      0.00  
 SUBTOTAL      801.75

X  
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TAX AMOUNT      58.53  
 TOTAL AMOUNT      860.28      FR 1101 26

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Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

L.E. Robison # 22-06  
API: 15-207-27079  
Spud Date: 11/20/06  
Comp Date: 11/22/06  
29/23/16 WO CO

Formation	From	To
Soil & Clay	0	15
Shale	15	84
Lime	84	93
Lime & Shale	93	689
Lime	689	735
Big Shale	735	840
Lime & Shale	840	1066
Shale	1066	1078
Sand <del>Lower</del> <i>upper</i>	1078	1090
Shale	1090	1165
Total Depth		1165

Set 40' of 8 5/8" surface, cemented w/10 sks.  
Ran 1161' of 2 7/8" 8 rd.  
Seating nipple @ 1070'.

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