

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
 Name: DOWNING-NELSON OIL COMPANY, INC
 Address: PO BOX 372
 City/State/Zip: HAYS, KS 67601
 Purchaser: _____
 Operator Contact Person: RON NELSON
 Phone: (785) 621-2610
 Contractor: Name: DISCOVERY DRILLING CO., INC.
 License: 31548
 Wellsite Geologist: RON NELSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/08/07</u>	<u>03/14/07</u>	<u>03/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 22437 ~~195-22-442-00-00~~
 County: TREGO
NE NE NE Sec. 8 Twp. 13 S. R. 22 East West
340 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DIETZ Well #: 1-8
 Field Name: WILDCAT
 Producing Formation: LKC
 Elevation: Ground: 2284 Kelly Bushing: 2292
 Total Depth: 4350 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 214.71 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1732 Feet
 If Alternate II completion, cement circulated from 1732
 feet depth to SURFACE w/ 180 ^{sq bmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 300 bbls
 Dewatering method used HAULED FREE FLUIDS
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Blackhawk Production Company
 Lease Name: BRULL License No.: 32504
 Quarter _____ Sec. 30 Twp. 14 S. R. 18 East West
 County: ELLIS Docket No.: E-26232

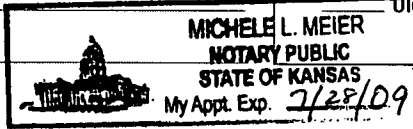
ANZ-Dg-1/12/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VICE PRESIDENT Date: _____
 Subscribed and sworn to before me this 9 day of May
2007.
 Notary Public: Michelle L Meier
 Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 14 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: DIETZ Well #: 1-8
 Sec. 8 Twp. 13 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Density-Neutron and Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1752</td> <td>+540</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1794</td> <td>+498</td> </tr> <tr> <td>TOPEKA</td> <td>3396</td> <td>-1104</td> </tr> <tr> <td>HEEBNER</td> <td>3618</td> <td>-1326</td> </tr> <tr> <td>TORONTO</td> <td>3638</td> <td>-1346</td> </tr> <tr> <td>LKC</td> <td>3654</td> <td>-1362</td> </tr> <tr> <td>BKC</td> <td>4006</td> <td>-1714</td> </tr> <tr> <td>MARMATON</td> <td>4059</td> <td>-1767</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1752	+540	BASE ANHYDRITE	1794	+498	TOPEKA	3396	-1104	HEEBNER	3618	-1326	TORONTO	3638	-1346	LKC	3654	-1362	BKC	4006	-1714	MARMATON	4059	-1767
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	214.71	COMMON	160	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	4348	EA/2	150	
			DV Tool @	1732	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4122' to 4126'	500 GALLONS 15% MUD ACID	3696'-3700'
4	3845' to 3850'	2000 GALLONS 15% NE	3696'-3700'
4	3696' to 3700'	250 GAL. OF 15% MUD ACID	3845'-3850'
		2000 GALLONS 15% NE	3845'-3850'
		250 GAL. OF 7 1/2% INS ACID	3845'-3850'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4015.67'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
04/18/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	20	0	50	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 15-195-22,412-00-00

Dietz 1-8

8-13s-22w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	4059	-1767
Cherokee Sand	4090	-1798
Mississippi	4157	-1865
Arbuckle	4221	-1929

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 106918

Invoice Date: 03/19/07

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Dietz 1-8
P.O. Date.....: 03/19/07

Due Date.: 04/18/07
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	12.2000	1952.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	169.00	SKS	1.9000	321.10	E
Mielage	60.00	MILE	15.2100	912.60	E
169 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	60.00	MILE	6.0000	360.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 469.02
ONLY if paid within 30 days from Invoice Date

Subtotal:	4690.25
Tax.....:	132.33
Payments:	0.00
Total....:	4822.58

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 2007
CONSERVATION DIVISION
WICHITA, KS

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/15/2007	11274

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Nct 30	#1-8	Dietz	Trego	Discovery Drilling...	Oil	Development	2 Stage LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
402-5	5 1/2" Centralizer	7	Each	80.00	560.00T
403-5	5 1/2" Cement Basket	1	Each	280.00	280.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	3,000.00	3,000.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	11.50	1,725.00T
330	Swift Multi-Density Standard (MIDCON II)	180	Sacks	14.00	2,520.00T
276	Flocele	83	Lb(s)	1.25	103.75T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	70	Lb(s)	4.00	280.00T
581D	Service Charge Cement	330	Sacks	1.10	363.00
583D	Drayage	672.62	Ton Miles	1.00	672.62
	Subtotal				13,077.37
	Sales Tax Trego County			5.80%	587.64

We Appreciate Your Business!

Total

\$13,665.01

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 14 2007

CONSERVATION DIVISION
WICHITA, KS