

MAY 18 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548

Wellsite Geologist: RON NELSON  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>03/16/07</u>	<u>03/21/07</u>	<u>03/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,443-00-00  
County: TREGO  
\_\_\_\_\_ NE \_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 33 Twp. 12 S. R. 22  East  West  
1630 feet from S / (N) (circle one) Line of Section  
1830 feet from (E) W (circle one) Line of Section

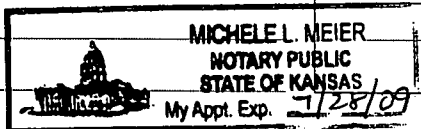
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: LESTER Well #: 1-33  
Field Name: WILDCAT  
Producing Formation: NONE  
Elevation: Ground: 2374' Kelly Bushing: 2382'  
Total Depth: 4350' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 219.52 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ A/H2-Dlg-1/12/09 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing  
Title: VICE PRESIDENT Date: 5/17/07  
Subscribed and sworn to before me this 17th day of May  
2007  
Notary Public: Michelle L Meier  
Date Commission Expires: 7/28/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: LESTER Well #: 1-33  
 Sec. 33 Twp. 12 S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction and Compensated Density**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
TOP ANHYDRITE	1841'	+541
BASE ANHYDRITE	1884'	+498
TOPEKA	3498'	-1116
HEEBNER	3716'	-1334
TORONTO	3742'	-1360
LKC	3756'	-1374
BKC	3996'	-1614
MARMATON	4102'	-1720

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	219.52	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Downing & Nelson Oil Company  
PO Box 372  
Hays, KS 67601

API No. 15-195-22,443-00-00

Lester #1-33

33-12s-22w

Continuation of Tops

Name	Top	Datum
Cherokee Shale	4148'	-1766
Mississippi Chert	4269'	-1887

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 18 2007

CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665



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\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 107010

Invoice Date: 03/22/07

Sold Downing Nelson Oil Co. Inc  
To: P. O., Box 372  
Hays, KS  
67601

Cust I.D.....: Down  
P.O. Number...: Lester 1-33  
P.O. Date.....: 03/22/07

Due Date.: 04/21/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mielage	50.00	MILE	14.2200	711.00	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	50.00	MILE	6.0000	300.00	E
Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4066.65  
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 112.54  
If Account CURRENT take Discount of 406.66 Payments: 0.00  
ONLY if paid within 30 days from Invoice Date Total....: 4179.19

406.66  
3772.53

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 18 2007

CONSERVATION DIVISION  
WICHITA, KS

#5523  
PAID APR 06 2007

Allied Cementing Co., LLC  
 24 S. Lincoln  
 P.O. Box 31  
 Russell, KS 67665

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 \* I N V O I C E \*  
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Invoice Number: 108024  
 Invoice Date: 03/21/07  
 Page: 1

Sold Downing -Nelson  
 To: Oil Co., Inc.,  
 P. O. Box 372  
 Hays, KS  
 67601

Ship Downing -Nelson  
 To: Oil Co., Inc.,  
 P. O. Box 372  
 Hays, KS  
 67601

Ship Via.:  
 Ship Date: 03/23/07  
 Due Date.: 03/21/07  
 Terms.....:

Cust I.D.....: Down  
 P.O. Number...: Lester 1-33  
 P.O. Date.....: 03/23/07  
 Job/Order No.:  
 Salesperson...:

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
Common	120.00	120.00	SKS	10.6500	1278.00	T
Pozmix	80.00	80.00	SKS	5.8000	464.00	T
Gel	10.00	10.00	SKS	16.6500	166.50	T
Handling	210.00	210.00	SKS	1.9000	399.00	T
Mileage 210 sks @.09 per sk per mi	50.00	50.00	MILE	18.9000	945.00	T
Rotary Plug	1.00	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	50.00	50.00	MILE	6.0000	300.00	T

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 18 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 450.75  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4507.50  
 Tax.....: 261.44  
 Payments: 0.00  
 Total....: 4768.94

- 450.75  
4318.19