

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/21/08

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>8/31/2006</u>	<u>9/5/2006</u>	<u>12/4/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26894-00-00
County: Wilson
____ - ____ - SE - NW Sec. 16 Twp. 30 S. R. 14 East West
2206 feet from S / (circle one) Line of Section
2243 feet from E / (circle one) Line of Section

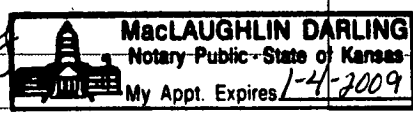
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bambick Well #: 6-16
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 1014' Kelly Bushing: _____
Total Depth: 1482' Plug Back Total Depth: 1477'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1477
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan 04 8/25/08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4/29/2008
Subscribed and sworn to before me this 29 day of February,
2008.
Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____ RECEIVED
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
MAR 03 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Bambick Well #: 6-16
 Sec. 16 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>977 GL</td> <td>37</td> </tr> <tr> <td>Excello Shale</td> <td>1084 GL</td> <td>-70</td> </tr> <tr> <td>V Shale</td> <td>1156 GL</td> <td>-142</td> </tr> <tr> <td>Mineral Coal</td> <td>1197 GL</td> <td>-183</td> </tr> <tr> <td>Mississippian</td> <td>1396 GL</td> <td>-382</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	977 GL	37	Excello Shale	1084 GL	-70	V Shale	1156 GL	-142	Mineral Coal	1197 GL	-183	Mississippian	1396 GL	-382
Name	Top	Datum																	
Pawnee Lime	977 GL	37																	
Excello Shale	1084 GL	-70																	
V Shale	1156 GL	-142																	
Mineral Coal	1197 GL	-183																	
Mississippian	1396 GL	-382																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	42'	Class A	8	Type 1 cement
Casing	6.75"	4.5"	10.5	1477'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached Page		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1412'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/18/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	44	14			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<div style="text-align: right; font-weight: bold; font-size: 1.2em;">MAR 03 2008</div> <div style="text-align: right; font-weight: bold;">RECEIVED KANSAS CORPORATION COMMISSION</div> <div style="text-align: right; font-weight: bold;">CONSERVATION DIVISION WICHITA, KS</div>

CONFIDENTIAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Bambick 6-16		
	Sec. 16 Twp. 30S Rng. 14E, Wilson County		
API:	15-205-26894-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
4	Rowe 1350.5' - 1352.5'	1520 lbs 20/40 sand 288 bbls water 550 gals 15% HCl acid	1350.5' - 1352.5'
4	Weir 1276.5' - 1279.5'	4449 lbs 20/40 sand 342 bbls water 350 gals 15% HCl acid	1276.5' - 1279.5'
4	Mineral 1197' - 1198.5' V-Shale 1156' - 1158.5' Bevier 1138' - 1139.5'	9658 lbs 20/40 sand 700 bbls water 500 gals 15% HCl acid	1138' - 1198.5'
4	Mulky 1085' - 1088.5' Summit 1072' - 1073.5'	7980 lbs 20/40 sand 523 bbls water 450 gals 15% HCl acid	1072' - 1088.5'
4	Mulberry 974' - 975.5'	2401 lbs 20/40 sand 242 bbls water 300 gals 15% HCl acid	974' - 975.5'

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KANSAS CORPORATION COMMISSION

MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

February 29, 2008

CONFIDENTIAL

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-205-26894-00-00
Bambick 6-16

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling

MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office



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MAR 03 2008

CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/21/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/31/2006 9/5/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 205-26894-00-00
County: Wilson
SE NW Sec. 16 Twp. 30 S. R. 14 East West
2206 feet from S / (circle one) Line of Section
2243 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bambick Well #: 6-16
Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals
Elevation: Ground: 1014 Kelly Bushing: _____
Total Depth: 1482 Plug Back Total Depth: 1477
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1477
feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan Air II NH 8-25-08
(Data must be collected from the Reserve Pit)

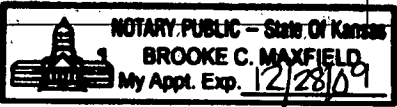
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 12/21/2006
Subscribed and sworn to before me this 21 day of December
20 08
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Layne Energy Operating, LLC Lease Name: Bambick Well #: 6-16
 Sec. 16 Twp. 30 S. R. 14 East West County: Wilson

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 DEC 21 2006
 CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	977 GL	37
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	1084 GL	-70
List All E. Logs Run:		V Shale	1156 GL	-142
Compensated Density Neutron		General Coal	1197 GL	-183
Dual Induction		Mississippian	1396 GL	-382

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	42'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	1477'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SI - waiting on completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
SI - waiting on pipeline				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____

Daily Well Work Report

BAMBICK 6-16
8/31/2006

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Well Location:
WILSON KS
30S-14E-16 SE NW
2206FNL / 2243FWL

Cost Center G01015100100
Lease Number G010151
Property Code KSSY30S14E1606
API Number 15-205-26894

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnelID
8/31/2006	9/5/2006				

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size	Pump Seat Depth
1482	1477	42	1477			1477

Reported By _____ **Rig Number** _____ **Date** 8/31/2006
Taken By _____ **Down Time** _____
Present Operation _____ **Contractor** _____

Narrative

MIRU Thorton Drilling, drilled 11' hole, 42" deep, rih w/2jt 8-5/8" surface casing. Mixed 8 sxs type 1 cement, dumped dn the back side. SDFN.

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 820-431-8210 OR 800-467-8878

KCC

DEC 21 2006

CONFIDENTIAL

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

TICKET NUMBER 10697
 LOCATION EUREKA
 FOREMAN Rick Ledford

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-7-06	4759	Bambick 6-16				Wilson																
CUSTOMER Layne Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			479	Kyle						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
479	Kyle																					
MAILING ADDRESS P.O. Box 160																						
CITY Sycamore	STATE KS	ZIP CODE																				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1482 CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1477' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.5 Bbl DISPLACEMENT PSI 700 ~~PSI~~ 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/40
(Bbl) fresh water. Pump 4 sks Gel-flush, 5 (Bbl) water spacer, 1 sk
metasilicate pre-flush, 13 (Bbl) dye water. Mixed 155 sks Thickset cement
w/ 10" Kol-seal @ 19.2" / sk. Washout pump + lines. Release plug. Displace
11/23.5 (Bbl) water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. wait
2 mins. release pressure, float held. Good cement return to surface = 8 (Bbl
slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
5901	1	PUMP CHARGE	800.00	800.00
5406	1	MILEAGE 2nd well of 2	0	0
1126A	155 sks	Thickset cement	14.65	2270.75
1118A	1550	Kol-seal 10" / sk	.36	558.00
1118A	200 #	Gel-flush	.14	28.00
1118A	50 #	metasilicate pre-flush	1.65	82.50
5407A	8.52	Bulk-Rx Ten-mileage	1.05	358.05
4404	1	4 1/2" Top rubber plug	40.00	40.00

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 WICHITA, KS
 DEC 22 2006

Feuillets de transmission par télécopieur
 Post-it™ Fax Note 76718

To / À Brooke From / De Micelle
 Co./Dept. / Div/Service _____ Co. / Cie _____
 Phone # / N° de tél. 913 748-3960 Phone # / N° de tél. _____
 Fax # / N° de télécopieur _____ Fax # / N° de télécopieur _____

subtotl	4137.50
6.38 SALES TAX	187.69
ESTIMATED TOTAL	4324.99

AUTHORIZATION Called by John C

TITLE _____

DATE _____

GEOLOGIC REPORT

LAYNE ENERGY
Bambick 6-16
SE NW, 2206 FNL, 2243 FWL
Section 16-T30S-R14E
Wilson County, KS

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Spud Date: 8/31/2006
Drilling Completed: 9/5/2006
Logged: 9/5/2006
A.P.I. #: 1520526894
Ground Elevation: 1014'
Depth Driller: 1482'
Depth Logger: 1481'
Surface Casing: 8.625 inches at 42'
Production Casing: 4.5 inches at 1477'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Douglas Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Stranger Formation)
977
1,084
1,156
1,197
1,396

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DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

12/21/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

December 21, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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DEC 20 2006
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Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26894
Bambick 6-16

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2006
CONSERVATION DIVISION
WICHITA, KS

Enclosures

Cc Well File
Field Office

