

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/14/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Service
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/12/06</u>	<u>9/13/06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26926-0000
County: Wilson
SW NW SW Sec. 17 Twp. 29 S. R. 16 East West
1680 feet from (S) N (circle one) Line of Section
335 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Gann, Scott E. Well #: 1-17
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 935' Kelly Bushing: _____
Total Depth: 1247' Plug Back Total Depth: 1240'
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22.5
feet depth to 0 w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NH 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 12/14/06
Subscribed and sworn to before me this 14 day of December
20 06
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 21 2006
KCC WICHITA

Operator Name: SEK Energy, LLC. Lease Name: Gann, Scott E. Well #: 1-17
 Sec. 17 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Lenapah Limestone	562' +373'
	Altamont Limestone	600' +335'
	Pawnee Limestone	717' +218'
	Oswego Limestone	788 1/4' +146 3/4'
	Verdigris Limestone	907 1/2' +27 1/2'
	Mississippi	1195' -260'

Density-Neutron, Dual Induction, Differential Temperature

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		22.5'	Portland	6	
Production	6 3/4"	4 1/2"	10.5	1240'	OWC	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA			

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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DEC 21 2006

KCC WICHITA

Kepley Well Service LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

SEK Energy, LLC
 P.O. Box 55
 Benedict, KS 66714

KCC
 DEC 14 2006
 CONFIDENTIAL

Date	Invoice
9/19/2006	512

Date: 9-18-06
 Well Name: Gann #1-17
 Section: 17
 Township: 29
 Range: 16
 County: Wilson
 API: 205-26926-0000

CEMENT TREATMENT REPORT

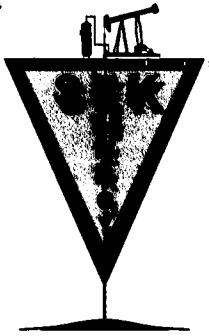
TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1240 ft.
 WIRE LINE READING BEFORE: 1240
 WIRE LINE READING AFTER: 1239

Landed Plug on Bottom at 500 PSI
 Shut in Pressure Set Float
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount																																								
4.5" Casing	1,240	3.00	3,720.00T																																								
<table border="1"> <tr> <td>Co. Name</td> <td>1099Def</td> <td>G/L Account #</td> <td></td> </tr> <tr> <td>Fld Approv/Date</td> <td></td> <td>Final Approv/Date</td> <td></td> </tr> <tr> <td>Date Posted</td> <td></td> <td>Period Posted</td> <td>Service Per</td> </tr> <tr> <td>Batch #</td> <td></td> <td>Input Initials</td> <td></td> </tr> <tr> <td>Paid/Checks</td> <td>12008</td> <td>Check Date</td> <td>10-20-06</td> </tr> <tr> <td>Well #</td> <td>Cat #</td> <td>Net Amount</td> <td>Special Instructions</td> </tr> <tr> <td>2175</td> <td>230</td> <td>3991.56</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				Co. Name	1099Def	G/L Account #		Fld Approv/Date		Final Approv/Date		Date Posted		Period Posted	Service Per	Batch #		Input Initials		Paid/Checks	12008	Check Date	10-20-06	Well #	Cat #	Net Amount	Special Instructions	2175	230	3991.56													
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Hooked onto 4.5" casing. Established circulation with 60 barrels of water, 2 METO, 6 GEL, 1 CoTTON ahead, blended 180 sacks of OWC cement, dropped rubber plug, and pumped 19 barrels of water.

Subtotal	\$3,720.00
RECEIVED	
Sales Tax (7.3%)	\$271.56
DEC 21 2006	
Balance Due	KCC WIGHTA



12/14/08

SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

December 14, 2006

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

KCC
DEC 14 2006
CONFIDENTIAL

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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DEC 21 2006
KCC WICHITA