

CONFIDENTIAL

12/6/08

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DEC 06 2007
KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 081-21756-00-00
County: Haskell
SW - NW - NW Sec 24 Twp. 30S S. R. 32W
1111.6 feet from S / (circle one) Line of Section
371.5 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McCoy C Well #: 1
Field Name: Unknown
Producing Formation: Chester
Elevation: Ground: 2853.3 Kelly Bushing: 2864
Total Depth: 5800 Plug Back Total Depth: 5713
Amount of Surface Pipe Set and Cemented at 1747 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2962
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content 5800 mg/l ppm Fluid volume 1550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/26/2007 10/05/2007 10/17/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Capital Project Date December 6, 2007
Subscribed and sworn to before me this 6th day of Dec.
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

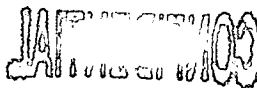
KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received

Geologist Report Received

UIC Distribution
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KANSAS CORPORATION COMMISSION
DEC 10 2007

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS



Side Two

Operator Name: OXY USA Inc. Lease Name: McCoy C Well #: 1

Sec. 24 Twp. 30 S. R. 32W East West County: HASKELL

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Cement Bond Log
Microlog Sonic Array
Spectral Density Dual Spaced Neutron
Array Compensated Resistivity

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Sh	4126	-1262
Lansing	4187	-1323
Marmaton	4814	-1950
Cherokee	4984	-2120
Atoka	5148	-2284
Morrow	5264	-2400
Chester	5336	-2472

(See Side Three)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1747	C	500	A-Con Light
					C	200	Class A + additives
Production	7 7/8	5 1/2	17	5800	C (1 st Stage)	150	Class H 50/50 POZ
					C (2 nd Stage)	100	A-Con + additives
						100	Class H 50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	5336-5346', 5350-5354'	65 bbls 17% FE Acid	
		11,930 gals 15# X-link gel, 75% w/N2; 70,000 # 20/40 sand	

TUBING RECORD	Size	Set At N/A	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/21/2007	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	669	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18) Other (Specify) _____

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Side Three

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Operator Name: OXY USA Inc. Lease Name: McCoy C Well #: 1

Sec. 24 Twp. 30 S. R. 32W East West County: Haskell

Name	Top	Datum
St Genevieve	5489	-2625
St Louis	5606	-2742
TD:	5800	

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CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

December 6, 2007

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Kansas State Corporation Commission
Conservation Division – Room 2078
Finney State Office Building
130 S. Market
Wichita, KS 67202-3802

RE: McCOY C-1
NW/4 S-24 R-30S T-32W
Haskell County, Kansas
API # 15-081-21756

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY – Houston
OXY – Well File

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WICHITA, KS

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TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 9-27-07
Lease McCoy	Well # C-1	
Field Order # 3000-1	Station Liberal	Casing 8 5/8
Type 8 5/8 Surface CNW	Depth 1948	County Haskell
	Formation	State KS
		Legal Description 24-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 200 sks A-Con @ 12.2	RATE 2.3	Q SIP 11/4 14.29	
Depth 1948	Depth	From	To	Pre-Pad 4 gal/sk	Max		5 Min.
Volume 108.6	Volume	From	To	Pad 200 sks "A"	Min 4.6 cc 1/4 @ 11.5		10 Min 11.36 cu ft/H
Max Press	Max Press	From	To	Frac 6.3 gal/sk	Avg 4.6		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative Zach	Station Manager Sunny Bennett	Treater Chad Hinz
Service Units 19491 19523 19919 19505 19553		
Driver Names CH. Hinz D. Odum W. Gerardi		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					On Loc spot truck say mfg
22:31					Break Circ.
23:10	1200				Psi Test
23:15	FD		0	4.8	Start mix A-Con @ 12.2
23:59	0		218	4.9	Finish mix A-Con
24:00	0		214	4.0	Switch to Tail "A" @ 11.5
24:13	0		263	4.0	Finish mix "A"
24:14	0		-	0	Shut down Drop Plug
24:19	0		0	2.5	Start + disp. washup
24:32	350		56	4.5	Caught Cement
24:54	500-1000		108	0	Plug down Blowed Rate 10 bbl left
27:56	110-0			-	Clean Press, float 11 ft
					Job Complete
					Thank U/W
					Chad + Crew

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WICHITA, KS

BASIC

energy services, L.P.

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TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer Oxy	Lease No.	Date 10-06-2007	
Lease McCoy	Well # C#1		
Field Order # 20008	Station Liberal	Casing 5 1/2	Depth 5800
Type Job 5 1/2 2 Stage Long String	Formation CCNW	County Haskell	State Ks
		Legal Description 24-30-32	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESSURE	ISIP
				5Ks	50/150	POZ	5% Gelset
Depth	Depth	From	To	Exp. Pad			5 Min.
				10% 50/150	8% FLA	12, 2%	Defoamer
Volume	Volume	From	To	Pad			10 Min.
				5 1/2" 5K	Gilsonite		
Max Press	Max Press	From	To	Fract			15 Min.
				1.54	4 3/5K	656 gal/5K	
Well Connection	Annulus Vol.	From	To	Annulus			Annulus Pressure
				1255Ks	A-Con	2% CMC	4 1/2" 5K
Plug Depth	Packer Depth	From	To	Flush			Total Load
				299	4 3/5K	14, 2.5% 1/5K	

Customer Representative C. Wylie	Station Manager J. Bennett	Treater M. Cochran
Service Units 19868	19828	19919
Driver Names C. Hinz	D. Olson	SENTI 890
		M. Cochran

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:00					Called for Job
08:00					Test Lines
08:01	300		12	4	Start Spacer (Super Flush)
08:04	400		41	4	Start CMT 150sk @ 13.8#
08:15					Shut down + Wash Pump + Lines
08:17					Drop Latch Down Plug
08:20	0		0	6.5	Start Displacement w/ Fresh H ₂ O
08:35	200		70	6.5	Switch To Drilling Mud
08:45	1000		133	3	Bump Plug
08:58					Drop MSC Opening Plug
09:23	1000			1.5	Open MSC
09:25					Switch to Rig Pump + Circulate
13:00	200		7	3	Plug RAT + Mouse w/ 25sk @ 12.2#
13:07	200		43	4	Start Lead CMT 100s @ 12.2#
13:20	150		27	4	Start Tail CMT 100sk @ 15.8#
13:30					Shut down + Wash Pump + Lines
13:35			0	6.5	Start Displacement w/ Fresh H ₂ O
14:00			60	3	Pump Truck went down
14:05					Switch To Rig Pump
14:10	1500		64		Land Plug + Close MSC
14:12	-		64		Release Pressure MSC held
14:20					End Job