

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/24/06 11/28/06 12/27/06
Spud Date or 11/24/06 11/28/06 12/27/06
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 207-27080 - 00-00
County: Woodson
se nw ne ne Sec. 29 Twp. 23 S. R. 16 East West
4055 feet from N (circle one) Line of Section
1715 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L.E. Robison Well #: 23-06
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1170 Plug Back Total Depth: 1161
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 10 ^{sx cmt.}
Alt 2 - Dlg - 1/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Laymon
Title Owner Date: 01/22/07
Subscribed and sworn to before me this 22 day of Jan.
18 2007.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY
N
Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 25 2007
KCC WICHITA

Operator Name: Laymon Oil II, LLC Lease Name: L.E. Robison Well #: 23-06
 Sec. 29 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	
Production	5 7/8"	2 7/8"	6.7#	1161'	common	170	50/50 pozmix
Tubing		1"	1.8#	1100'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1080-1086	100 gal HCL Acid frac w/102 sks sand	1080-1095
2	1089.5-1095.5		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/28/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

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THE NEW KEVIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 9/25/06	TIME 10:18
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LAYRON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

S
H
I
P
T
O

DOCH 78208

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY			UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED								
75			EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50			EA	80FA	FLY ASH 80W		50	3.85 /EA	192.50
1			EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00

** AMOUNT CHARGED TO STORE ACCOUNT ** 860.28 TAXABLE 801.75
 NON-TAXABLE 0.00
 SUBTOTAL 801.75

X
 RECEIVED BY

TAX AMOUNT 58.53
 TOTAL AMOUNT 860.28 1101.26

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FED ID #
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 11/30/2006
 Invoice # 7404
 Lease Name ROBINSON 2
 Well # 23 - 06
 County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
11/28/2006	Drove to location, rigged up and cemented longstring per attached Service ticket #T1698			
	50/50 Poz Mix cement	170.00	6.73	1,144.10T
	Gel 2%	280.00	0.18	50.40T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	242.06	242.06
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - N/C			
	Less allowable discount	-1.00	227.78	-227.78

Sales Tax (6.3%) \$76.20

Total \$1,999.98

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

L.E. Robison # 23-06
API: 15-207-27080
Spud Date: 11/24/06
Comp Date: 11/28/06
29/23/16 WO CO

Formation	From	To
Soil & Clay	0	16
Shale	16	86
Lime	86	89
Lime & Shale	89	683
Lime	683	748
Big Shale	748	895
Lime & Shale	895	1064
Black Shale	1064	1067
Lime 5'	1067	1070
Shale Mucky	1070	1077
Sand Upper	1077	1095
Shale	1095	1170
Total Depth		1170

Set 40' of 8 5/8" surface, cemented w/10 sks.
Ran 1161' of 2 7/8" 8 rd.
Seating nipple @ 1075'.

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