

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: company tools  
License: 32710  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/28/06 12/07/06 12/27/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27082-00-00  
County: Woodson  
ne . ne . SW ~~SW~~ Sec. 29 Twp. 23 S. R. 16  East  West  
2425 feet from S / N (circle one) Line of Section  
3045 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Robison Well #: 25-06  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 1163 Plug Back Total Depth: 1157  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40'  
feet depth to surface w/ 10 11/2/09 sx cmf.

Drilling Fluid Management Plan

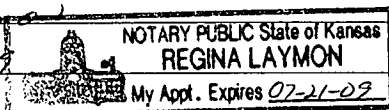
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 01/22/07  
Subscribed and sworn to before me this 22 day of Jan.  
18, 2007  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JAN 25 2007**

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Operator Name: Laymon Oil II, LLC Lease Name: Robison Well #: 25-06  
 Sec. 29 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	
Production	5 7/8"	2 7/8"	6.7#	1157"	common	170	50/50 pozmix
Tubing		1"	1.8#	1085'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1086-1102	100 gal HCL Acid frac w/102 sks sand	1086-1102

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
12/28/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

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THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 9/25/06	TIME 10:18
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LAYMON OIL II  
 1990 SQUIRREL RD  
 NEOSHO FALLS KS 66758

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T  
O

DOCH 78208  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
75		EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50		EA	00FA	FLY ASH CON		50	3.85 /EA	192.50
1		EA		DELIVERY CHARGE		1	10.00 /EA	10.00

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*      860.28      TAXABLE      801.75  
 NON-TAXABLE      0.00  
 SUBTOTAL      801.75

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TAX AMOUNT      58.53  
 TOTAL AMOUNT      860.28 *11/1.26*

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**JAN 25 2007**  
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FED ID #  
 Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 685-5908  
 Office Fax # (316) 685-5926

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

MC ID # 165290

Shop Address: Route 1  
 Madison, KS 66860

Customer:  
 LAYMON OIL COMPANY  
 1998 SQUIRREL RD.  
 NEOSHO FALLS, KS 66758

Invoice Date 12/11/2006  
 Invoice # 7434  
 Lease Name ROBISON II  
 Well # 25 - 06  
 County: WOODSON

Date	Description	Hrs/Qty	Rate	Total
12/7/2006	Drove to location, rigged up and cemented longstring per attached Service ticket #T1700.			
	50/50 Poz Mix cement	170.00	6.73	1,144.10T
	Gel 2%	280.00	0.18	50.40T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	242.06	242.06
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	2.75	96.25
	Less allowable discount	-1.00	232.41	-232.41
	PAID BY CHECK #13603 DATED 12/09/06			

Sales Tax (6.3%) \$76.20  
**Total** \$2,091.60

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

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Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Robison # 25-06  
API: 15-207-27082  
Spud Date: 11/28/06  
Comp Date: 12/06/06  
29/23/16 WO CO

Formation	From	To
Soil & Clay	0	18
Shale	18	89
Lime	89	91
Lime & Shale	91	716
Lime	716	720
Big Shale	720	886
Lime & Shale	896	1056
Shale Mucky	1056	1063
Sand Upper	1063	1077
Shale	1077	1163
Total Depth		1163

Set 40' of 8 5/8" surface, cemented w/10 sks.  
Ran 1157' of 2 7/8" 8 rd.  
Seating nipple @ 1060'.

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