

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: KCC, MK, 10/27/08

Operator: License # 9951
Name: Kirby Krier Oil, Inc.
Address: 1043 ne 80th rd.
City/State/Zip: clafin, ks. 67525
Purchaser: Plains Marketing
Operator Contact Person: Kirby Krier
Phone: (620) 587-3810
Contractor: Name: Royal Drilling
License: 33905
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/09/2008</u>	<u>09/16/2008</u>	<u>09/23/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25252-00-00
County: Barton
 - - S/2 - NE Sec. 22 Twp. 16 S. R. 12 East West
1980 feet from S (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: KATHY Well #: 1
Field Name: KRAFT-PRUSA

Producing Formation: 3356-3363
Elevation: Ground: 1932' Kelly Bushing: 1937'
Total Depth: 3363' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 436 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I MK
(Data must be collected from the Reserve Pit) 12-11-08
Chloride content 47000 ppm Fluid volume 400 bbls
Dewatering method used ALLOW TO DRY AND BACKFILL

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kirby Krier*
Title: president Date: 10/15/08
Subscribed and sworn to before me this 15th day of October
20 08.
Notary Public: *Katherine S Jonas*
Date Commission Expires: 11-13-08

NOTARY PUBLIC - State of Kansas
KATHERINE S. JONAS
My Appt. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Kirby Krier Oil, Inc. Lease Name: KATHY Well #: 1
 Sec. 22 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12.5 in.	8 5/8	23#	428'	common	200	4%
Production	8 5/8	5 1/2 in.	15.5#	3356'	common	160	1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8	3360		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
09/23/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n.a.						

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

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 KANSAS CORPORATION COMMISSION
OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2161

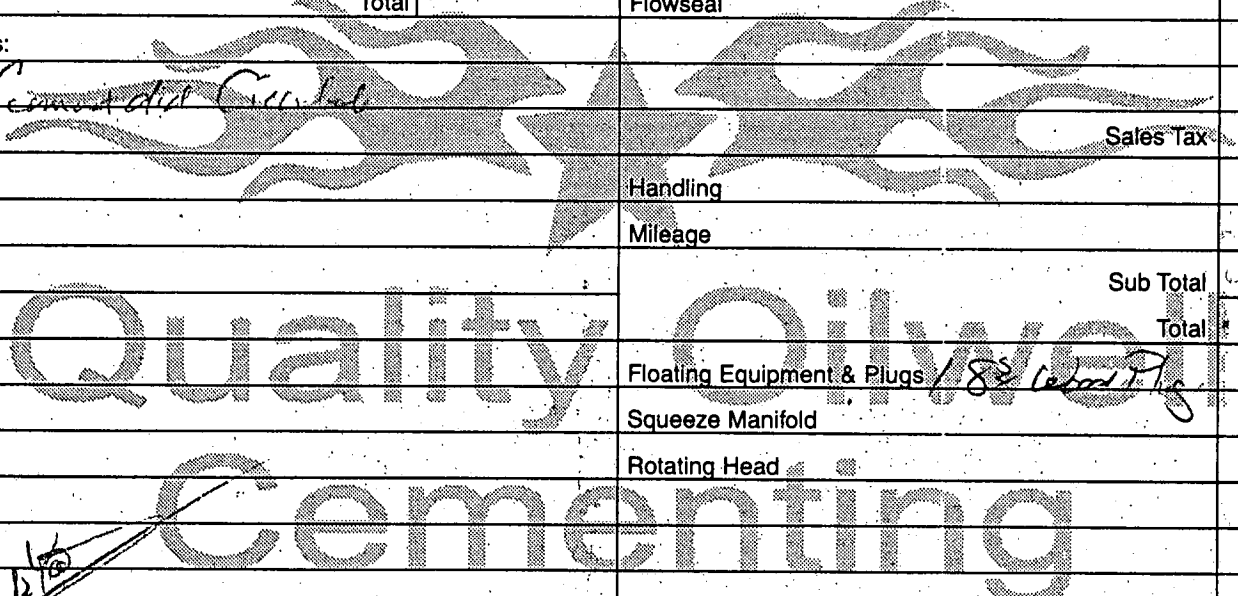
Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-16-08	22	10	12				6:00am
Lease: <i>Kathy</i>	Well No. <i>1</i>		Location <i>Brewer 2E 3A</i>		County <i>BT</i>	State <i>KS</i>	
Contractor <i>Rapid Drilling Rig 1</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Longstring</i>	Hole Size <i>7 7/8</i>			T.D. <i>3363</i>	Charge To <i>Kirby River Oil</i>		
Csg. <i>52</i>	Depth <i>3357</i>			To <i>3357</i>			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor:			
Cement Left in Csg. <i>19'</i>	Shoe Joint <i>19'</i>						
Press Max.	Minimum						
Meas Line	Displace <i>179 1/2 (B)</i>			CEMENT			
Perf.				Amount Ordered <i>160 Cms 10% Salt Seal at Seal</i>			
EQUIPMENT				Consisting of <i>3 of 1 1/2 CD-110 500gal Mud Clean 48</i>			
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>	Helper <i>Steve</i>		Common		
Bulktrk <i>8</i>	No.	Driver <i>Brandon</i>	Driver <i>Brandon</i>		Common		
Bulktrk	No.	Driver <i>Paul</i>	Driver <i>Paul</i>		Poz. Mix		
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: <i>30' Pad Hole</i> <i>15' 2" Mouse Hole</i>				<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION OCT 22 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>			
<i>Land plug @ 1300 psi</i>							
<i>Flood Hole</i>				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs/ <i>Rubber Plugs</i>			
				Squeeze Manifold <i>1 AFU Insect</i>			
				Rotating Head <i>(42)</i> <i>2 Baskets</i>			
				<i>9 Turbo Controllers</i>			
				<i>1 Guide Shoe</i>			
				Tax			
				Discount			
X Signature <i>M. H. H.</i>				Total Charge			

QUALITY OILWELL CEMENTING, INC.

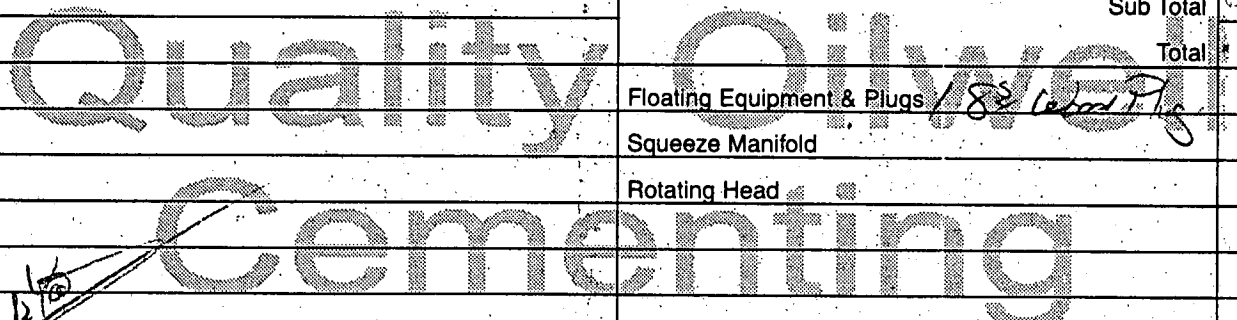
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2159

Date	9-10-08	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	11:30 AM
Lease	Kathy	Well No.	1	Location	Bower 2E 3N			County	B+	State	K				
Contractor	Royal Drilling Rig			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface			Charge To	Kibby River Oil, Inc.										
Hole Size	12 1/4	T.D.	436	Depth	436										
Csg.	8 3/4	23lb	Depth												
Tbg. Size				Street											
Drill Pipe				City	State										
Tool				The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10-15'	Shoe Joint													
Press Max.				Minimum											
Meas Line				Displace	210 3/4 Bbl										
Perf.				CEMENT											
EQUIPMENT				Amount Ordered	200 Com 3rd 1 26lb										
Pumptrk	1	No.	Cement	Consisting of											
			Helper	Stow											
Bulktrk	8	No.	Driver	Common											
			Driver	Blomquist											
Bulktrk		No.	Driver	Poz. Mix											
			Driver												
JOB SERVICES & REMARKS				Gel.											
Pumptrk Charge				Chloride											
Mileage				Hulls											
Footage				Salt											
Total				Flowseal											
Remarks:															
Cement did Cure															
				Sales Tax											
				Handling											
				Mileage											
				Sub Total											
				Total											
				Floating Equipment & Plugs	8 3/4 (2nd) Pkg										
				Squeeze Manifold											
				Rotating Head											
				Tax											
				Discount											
				Total Charge											
Signature				Doug Bueh											

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Handwritten signature/initials