

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 32016  
Name: Pioneer Resources  
Address: 80 Windmill Dr.  
City/State/Zip: Phillipsburg, KS. 67661  
Purchaser: Coffeyville Resources  
Operator Contact Person: Rodger D. Wells  
Phone: (785) 543-5556  
Contractor: Name: W-W Drilling LLC  
License: 33575  
Wellsite Geologist: Stephen P. Murphy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-2-08      7-11-08      7-16-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 109-20814-0000  
County: Logan  
NE NW SE Sec. 12 Twp. 14 S. R. 32  East  West  
2310 feet from (S) N (circle one) Line of Section  
1730 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ottley Well #: 1  
Field Name: Maurice  
Producing Formation: Morrow Sand  
Elevation: Ground: 2882 Kelly Bushing: 2887  
Total Depth: 4755 Plug Back Total Depth: 4755  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2355 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air Dry  
(Data must be collected from the Reserve Pit) 12-11-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells  
Title: Owner Date: 10-13-08

Subscribed and sworn to before me this 17<sup>th</sup> day of October,  
2008.

Notary Public: Konnielyn Jarvis  
Date Commission Expires: March 5, 2011

NOTARY PUBLIC  
KONNIELYN JARVIS  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 3-5-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 20 2008

Operator Name: Pioneer Resources Lease Name: Ottley Well #: 1  
 Sec. 12 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Dual Compensated Porosity Log
- Borehole Compensated Sonic Log
- Microresistivity Log
- Dual Induction Log
- Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	2355	+532
Heeb.	3880	-993
Lans.	3919	-1037
BKC	4238	-1351
Paw.	4375	-1488
Ft. Scott	4407	-1520
Cher.	4426	-1539
Morrow Sand	4532	-1645
Miss.	4596	-1709
Spergen	4706	-1819

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	85/8	23	210	commom	160	3%CC 2% Gel
Prod	8	5 1/2	14	4758	standard	435	Flocele calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4562-4582	150 Gal. 7 1/2% Acid	
		55,000 SCF Nitrogen	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4662		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8-15-08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5	0	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

**JOB LOG**

**SWIFT Services, Inc.**

DATE 07-12-08 PAGE NO. 1

CUSTOMER PIONEER Resources

WELL NO. 1

LEASE OTTLEY

JOB TYPE 2-STAGE COMPLETION

TICKET NO. 14100

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							DIRECTION: DISCUSS JOB, LAYING DOWN CMT: <sup>BOTTOM</sup> 200 EA-2, <sup>TOP</sup> 2355 MD RTO 4755, SET PIPE @ 4754, SJ 41.98, JMS 4712 5 1/2" H <sub>2</sub> O, DIV. ON TOP # 59, 2356 FT CMT 5, 6, 7, 8, 11, 13, 16, 18, 20, 53, BASKET 21.59
	0210							START CIRC & FLOW MUD TAG BOTTOM - DROP BALL
	0400							BREAK CIRC. W/ RIG, ROTATE PIPE
	0500	40	0		✓		200	START MUD FLUSH
			12		✓			" MUD "
			32		✓			END
		40	0		✓		200	START CMT EA-2
			485		✓			END
	0525	6.0	0		✓		200	DROP BOTTOM PLUG - WITHOUT PL START DISP W/ H <sub>2</sub> O
			57.5		✓		200	" " W/ MUD
			67.5		✓		200	CMT ON BITTEN
			95.0		✓		400	
			100.0		✓		500	
			105.0		✓		650	
			110.0		✓		750	
	0545	4.5	114.9		✓		1400	LAND PLUG
	0600							RELEASE - DROP DIV OPENING DUCT
	0600				✓		1150	OPEN DIV, CIRC 11R W/ RIG
	0700		3 1/2		✓			PLUG RH
	0703	4.0	0		✓		150	START MUD FLUSH
			20		✓			
	0708	6.2	0		✓		150	START CMT SMD
		6.2	128		✓			END CMT
								DROP CLOSURE PLUG
	0730	57	0		✓		200	START DISP
			500				400	CIRC CMT!
	0745		57.5		✓		1400	LAND PLUG - CLOSE DIV RELEASE DRY!
								WASHUP, PUMPUP, TRIPS JOB COMPLETE
	0830							THANK YOU! DAVE, JOSH B, JASON

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 20 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34747

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-20-08</u>	SEC. <u>12</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00am</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>OTIEY</u> WELL # <u>1</u>		LOCATION <u>Oakley &amp; 83 Hwy 205</u>		COUNTY <u>Cove</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2E 1 N 1/2 w/ Sinto</u>					

CONTRACTOR WV #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 219

CASING SIZE 8 5/8 23# DEPTH 217

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13BC

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 366 HELPER Bob

BULK TRUCK

# 410 DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 160 Com 3% O.C.C  
2% O.GEL

COMMON	<u>160</u>	@ <u>15.45</u>	<u>2472.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>5</u>	@ <u>58.20</u>	<u>291.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>2.40</u>	<u>403.20</u>
MILEAGE	<u>57/mi</u>	@ <u>10</u>	<u>420.00</u>
TOTAL			<u>3648.60</u>

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Pioneer Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD		@	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 20 2008

TOTAL 1193.00

CONSERVATION DIVISION  
PLUG & FLOAT EQUIPMENT

<u>1-8' wood</u>	@		
	@		<u>66.00</u>
	@		
	@		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper(s) to assist owner or