

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32079
Name: John E. Leis
Address: 111 E. Mary
City/State/Zip: Yates Center, KS 66783
Purchaser: Plains Marketing, LP.
Operator Contact Person: John Leis
Phone: (620) 625-3676
Contractor: Name: John E. Leis
License: 32079
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06-27-08	06-30-08	07-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27351-00-00
County: Woodson
SW NW NW NW Sec. 22 Twp. 24 S. R. 16 East West
4785 feet from S / N (circle one) Line of Section
5110 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Light Well #: 9
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: 1008 Kelly Bushing: 1011
Total Depth: 1030 Plug Back Total Depth: 1025
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42
feet depth to 0 w/ 10 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 12-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to dry out
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis
Title: Operator Date: 08-06-08
Subscribed and sworn to before me this 7 day of Oct
2008
Notary Public: Kay Jean Brown
Date Commission Expires: 03-11-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAY JEAN BROWN
Notary Public - State of Kansas
My Appt. Expires 3-11-2010

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OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: John E. Leis Lease Name: Light Well #: 9
 Sec. 22 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Attached
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WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23 lbs/ft	42	Portland	10	
Long String	5 5/8"	2 7/8"	8 lbs/ft	1025	Pozmix 60-40	160	275# 2% gel 200# gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.5	5 Shots from 934-936	75 gal of 15% acid	938-980
2.25	9 Shots from 938-942	100 lbs of 20-40 Sand	938-980
2.2	11 Shots from 975-980	5200 lbs of 12-20 Sand	938-980

TUBING RECORD Size NA Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 07-16-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 2.5 Bbls. Gas NA Mcf Water 5 Bbls. Gas-Oil Ratio _____ Gravity 25

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

J#
 ID# 165290
 op # 620 437-2661
 Cellulgr # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02522

DATE 7-1-08

COUNTY Woodson CITY _____

CHARGE TO John Leis

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Light #9 CONTRACTOR CO. Tools

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
140 sks	60/40 Pozmix cement		1218.00
240 lbs	Gel 2%		48.00
35 lbs	Flocide 1/4" P/sk		61.25
100 lbs	Gel Flush		20.00
	BULK CHARGE		
6' Tras	BULK TRK. MILES		234.85
35	PUMP TRK. MILES		105.00
3 hrs	water Truck		240.00
2	PLUGS 2 7/8" Top Rubber Plug		30.00
		6.3% SALES TAX	86.77
		TOTAL	2743.87

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CONSERVATION DIVISION
 WICHITA, KS

T.D. 1030'

SIZE HOLE 5 5/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 1026' VOLUME 5.9 Bbls

SIZE PIPE 2 7/8" - 8#

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Big up to 2 7/8" Tubing, Pumped 10 Bbls water ahead, 5 Bbl. Gel Flush, followed with 35 Bbls water (with little signs of circulation) Mixed 140 sks 60/40 Pozmix cement w/ 22 Gel and 1/4" P/sk of Flocide. (NOTE: during mixing we got returns to surface - the last 25 sks mixed we had lost circulation - backside stayed full). Shut down washout Pump thins - Release 2 Plugs - Displace Plugs with 6 Bbls water. Final Pumping @ 550 PSI - Pumped Plugs to 1200 PSI - Close Tubing w/ 1200 PSI. NO cement RETURNS TO SURFACE - Approx 200' from Surface

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Rodger #186, Clayton #193, Keith #107
 witnessed by MATT
 OWNER'S REP.

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator License #: 32079	API #: 15-207-27351-00-00
Operator: John E. Leis	Lease: Light
Address: 111 E. Mary Yates Center, KS 66783	Well #: 9
Phone: 620-625-3676	Spud Date: 06-27-08 Completed: 06-30-08
Contractor License: 32079	Location: SW-NW-NW-NW of 22-24-16E
T.D. : 1030 T.D. of Pipe: 1025	4785 Feet From South
Surface Pipe Size: 7" Depth: 42	5110 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
21	Soil & Clay	0	21	14	Sandy Shale	923	937
78	Shale	21	99	5	Oil Sand	937	942
66	Lime	99	165	33	Shale	942	975
27	Shale	165	192	1	Lime	975	976
188	Lime	192	380	6	Oil Sand	976	982
51	Shale	380	431	48	Shale	982	1030
90	Lime	431	521				
4	Black Shale	521	525				
3	Shale	525	528				
22	Lime	528	550				
3	Black Shale	550	553				
5	Lime	553	558				
2	Shale	558	560				
15	Lime	560	575				
167	Shale	575	742				
4	Lime	742	746				
20	Shale	746	766				
11	Lime	766	777				
60	Shale	777	837				
3	Lime	837	840		T.D. of Pipe		1025
3	Shale	840	843		T.D.		1030
18	Lime	843	861				
10	Shale	861	871				
4	Lime	871	875				
2	Black Shale	875	877				
9	Sandy Shale	877	886				
3	Black Shale	886	889				
31	Lime	889	920				
3	Black Shale	920	923				