

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/16/08

Operator: License # 32079
 Name: John E. Leis
 Address: 111 E. Mary
 City/State/Zip: Yates Center KS 66783
 Purchaser: Plains Marketing, LP
 Operator Contact Person: John Leis
 Phone: (620) 625-3676
 Contractor: Name: Company Tools
 License: 32079
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03-06-08</u>	<u>03-10-08</u>	<u>03-21-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27360-0800
 County: Woodson
~~SE~~ ~~NW~~ SW SW Sec. 7 Twp. 24 S. R. 16 East West
860 feet from S N (circle one) Line of Section
920 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Davidson Well #: 13
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: 1099 Kelly Bushing: 1102
 Total Depth: 1122 Plug Back Total Depth: 1117
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42
 feet depth to 0 w/ 8 sx cmt.
Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 12-11-08
 Chloride content NA ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry out
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis
 Title: Owner Date: May 7, 08
 Subscribed and sworn to before me this 7th day of May,
2008
 Notary Public: Saundra S. Hite
 Date Commission Expires: 3-22-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
OCT 16 2008

SAUNDRA S. HITE
 Notary Public - State of Kansas
 My Appt. Expires 3-22-2011

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: John E. Leis Lease Name: Davidson Well #: 13
 Sec. 7 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached log.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23 lbs/ft	42'	Portland	8	
Longstring	5 5/8"	2 7/8"	8 lbs/ft	1117'	Pozmix 60-40	160	275lbs 2% gel 100lbs gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
0.75	Perforated from 1065-1075 with 14 shots	75 Gal of 15% acid	1065-1075
		9300 lbs of 12-20 Sand	1065-1075
		300 lbs of 20/40 Sand	1065-1075

TUBING RECORD		Size	Set At	Packer At	Liner Run
NA					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
03-26-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	NA	10 bbls		26

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

Operator License #: 32079		API #: 15-207-27360-00-00	
Operator: John E. Leis		Lease: Davidson	
Address: 111 E. Mary Yates Center, KS 66783		Well #: 13	
Phone: 620 625-3676		Spud Date: 03-06-08 Completed: 03-10-08	
Contractor License: 32079		Location: SE-NW-SW-SW of 07-24-16E	
T.D. : 1122	T.D. of Pipe: 1117	860	Feet From South
Surface Pipe Size: 7"	Depth: 42	920	Feet From West
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
25	Soil/Clay	0	25	10	Lime	908	918
6	Sandstone	25	31	3	Black Shale	918	921
234	Shale	31	265	30	Shale	921	951
47	Lime	265	312	4	Lime	951	955
20	Shale	312	332	23	Sandy Shale	955	978
26	Lime	332	358	2	Black Shale	978	980
11	Shale	358	369	19	Lime	980	999
172	Lime	369	541	7	Shale	999	1006
2	Black Shale	541	543	4	Lime	1006	1010
2	Lime	543	545	2	Black Shale	1010	1012
6	Shale	545	551	14	Shale	1012	1026
6	Lime	551	557	6	Lime	1026	1032
37	Shale	557	594	14	Shale	1032	1046
11	Lime	594	605	7	Lime	1046	1053
34	Sandy Lime	605	639	2	Black Shale	1053	1055
3	Shale	639	642	2	Lime	1055	1057
27	Lime	642	669	4	Shale	1057	1061
3	Shale	669	672	13	Oil Sand	1061	1074
2	Black Shale	672	674	4	Shale w/ oil	1074	1078
4	Lime	674	678	44	Shale	1078	1122
6	Shale	678	684				
16	Lime	684	700		T.D. of Pipe		1117
2	Black Shale	700	702		T.D.		1122
26	Lime	702	728				
148	Shale	728	876				
3	Black Shale	876	879				
5	Shale	879	884				
3	Lime	884	887				
21	Sandy Shale	887	908				

FED ID#
 MC ID # 105290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02326

DATE 3/11/08

COUNTY Wichita CITY _____

CHARGE TO J. H. Lee

ADDRESS _____ CITY Wichita ST Ks ZIP _____

LEASE & WELL NO. District #13 CONTRACTOR CO T-1

KIND OF JOB Leasing SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
160	60/40 Proamer cement		1392.00
275	Gel 2'		55.00
100	Gel 1/2 High		20.00
4	Water Truck #86		300.00
3	Water Truck #193		225.00
6.7	BULK TRK. MILES		265.65
35	PUMP TRK. MILES		105.00
80	CA 1/2 (Accelerate cement for 5/8)		40.00
1	PLUGS 2 1/4 T-2 Bulker		15.00
		SALES TAX	95.89
		TOTAL	3213.54

David
 Check #498
 3213.54
 11/21/08

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 WICHITA, KS

T.D. 1122 CSG. SET AT _____ VOLUME _____

SIZE HOLE 5" TBG SET AT 1116 VOLUME 6 1/2 Bbls

MAX. PRESS. _____ SIZE PIPE 2 1/4 5/8

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED 1-3" Top Bulker TIME FINISHED _____

REMARKS: Reg. 2 1/4 tubing. Break circulation with 10 Bbls water. 5 Bbls Gel 1/2 High. 20 Bbls water. Mixed 1100 psi Gel 1/2 Proamer cement w/ 2' Gel. Shut down. Washout Pump 2, 4-5 Release Plug. Displace Plug with 6 1/2 Bbls water. First Pumping at 500 PSI. Pump Plug to 1100 PSI. Close Tubing and 1100 PSI. Good cement returns to surface w/ 6 Bbl slurry.

Thank you

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Keth. Kimbels</u>	<u>185</u>	<u>Raymond #91, Janna #193 Jerry #88</u>	
<u>Broad Bulker</u>		<u>maintained by John</u>	
HSI REP.		OWNER'S REP.	