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12/09/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32079  
Name: John E. Leis  
Address: 111 E. Mary  
City/State/Zip: Yates Center, KS 66783  
Purchaser: Plains Marketing, LP.  
Operator Contact Person: John Leis  
Phone: (620) 625-3676  
Contractor: Name: John E. Leis  
License: 32079  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

05-21-08	05-21-08	06-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27386-00-00  
County: Woodson  
~~NE~~ NW SW SW Sec. 7 Twp. 24 S. R. 16  East  West  
1155 feet from S / N (circle one) Line of Section  
165 / 165 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Davidson Well #: 15  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: 1053 Kelly Bushing: 1056  
Total Depth: 1110 Plug Back Total Depth: 1107  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42  
feet depth to 0 w/ 10 sx cmt.

Drilling Fluid Management Plan AIF II MR  
(Data must be collected from the Reserve Pit) 12-11-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Allow to dry out  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis  
Title: Operator Date: 08-06-08  
Subscribed and sworn to before me this 7 day of Oct,  
2008.  
Notary Public: Kay Jean Brown  
Date Commission Expires: 2-11-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**KAY JEAN BROWN**  
Notary Public - State of Kansas  
My Appt. Expires 2-11-2010

OCT 16 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John E. Leis Lease Name: Davidson Well #: 15  
 Sec. 7 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Attached
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**OCT 16 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23 lbs/ft	42	Portland	10	
Long String	5 5/8"	2 7/8"	8 lbs/ft	1107	Pozmix 60-40	160	275# 2% gel 200# gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2.125	17 Shots from 1048-1056	75 gal of 15% acid	1048-1056
		6700 lbs of 12-20 sand	1048-1056
		300 lbs of 20-40 sand	1048-1056

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <b>06-21-08</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2.5	NA	20		26		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

ED ID#  
 MC ID# 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02442

DATE 5-23-08

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO John Leis  
 ADDRESS \_\_\_\_\_ CITY Yates Center ST Ks ZIP \_\_\_\_\_  
 LEASE & WELL NO. Davidson #15 CONTRACTOR CO. Tools  
 KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
160 sks	60/40 Pozmix cement		1,392.00
275 lbs	Gel 2%		55.00
200 lbs	Gel Flush		40.00
3 Hrs	Water Truck #193		225.00
	BULK CHARGE		
6.9 Tons	BULK TRK. MILES		265.65
35	PUMP TRK. MILES		105.00
2	PLUGS 2 7/8" Top Rubber		30.00
		6.32 SALES TAX	95.57
		TOTAL	2,908.22

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T.D. 1110'  
 SIZE HOLE 5 5/8"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 1107' VOLUME 6 1/2 Bbls  
 SIZE PIPE 2 7/8" - 8rd  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 10 Bbls water, 10 Bbl Gel Flush, followed w/ 20 Bbl water. Mixed 160 sks 60/40 Pozmix cement w/ 2% Gel. shutdown - washout Pump lines - Release Plugs. Displace Plugs with 6 1/2 Bbls water. Final Pumping at 450 PSI - Bumped Plugs to 1200 PSI. Close Tubing in w/ 1200 PSI - Good cement returns to Surface w/ 6 Bbl slurry.  
"Thank you"

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Rodger #186, Clayton #193</u>	
<u>Brad Butler</u>		<u>Witnessed by MATT</u>	
HSI REP.		OWNER'S REP.	

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WICHITA, KS

<b>Operator License #:</b> 32079	<b>API #:</b> 15-207-27386-00-00
<b>Operator:</b> John E. Leis	<b>Lease:</b> Davidson
<b>Address:</b> 111 E. Mary Yates Center, KS 66783	<b>Well #:</b> 15
<b>Phone:</b> 620 625-3676	<b>Spud Date:</b> 05-21-08 <b>Completed:</b> 05-21-08
<b>Contractor License:</b> 32079	<b>Location:</b> SE-NW-SW-SW of 07-24-16E
<b>T.D. :</b> 1110 <b>T.D. of Pipe:</b> 1107	1155 <b>Feet From</b> <b>South</b>
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 42	165 <b>Feet From</b> <b>West</b>
<b>Kind of Well:</b> Oil	<b>County:</b> Woodson

# LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
22	Soil/Clay	0	22	3	Black Shale	1037	1040
1	Sandstone	22	23	2	Lime	1040	1042
28	Shale	23	51	2	Black Shale	1042	1044
2	Lime	51	53	2	Shale	1044	1046
7	Shale	53	60	8	Oil Sand	1046	1054
3	Lime	60	63	66	Shale	1054	1110
185	Shale	63	248				
219	Lime	250	469				
51	Sandy Lime	469	520				
8	Lime	520	528				
2	Black Shale	528	530				
20	Lime	530	550				
2	Black Shale	550	552				
28	Sandy Lime	552	580				
74	Lime	580	654				
3	Black Shale	654	657				
57	Lime	657	714				
145	Shale	714	859				
3	Lime	859	862				
5	Shale	862	867				
2	Lime	867	869		<b>T.D.</b>		<b>1110</b>
22	Sandy Lime	869	891		<b>T.D. of Pipe</b>		<b>1107</b>
5	Lime	891	896				
61	Shale	896	957				
25	Lime	957	982				
8	Sandy Shale	982	990				
15	Lime	990	1005				
2	Black Shale	1005	1007				
30	Sandy Lime	1007	1037				