

John E. Leis
12/09/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32079
 Name: John E. Leis
 Address: 111 E. Mary
 City/State/Zip: Yates Center, KS 66783
 Purchaser: Plains Marketing, LP.
 Operator Contact Person: John Leis
 Phone: (620) 625-3676
 Contractor: Name: John E. Leis
 License: 32079
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-29-08	06-03-08	06-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27388-00-00
 County: Woodson
~~SE~~ ~~NW~~ ~~SW~~ ~~SW~~ Sec. 7 Twp. 24 S. R. 16 East West
1485 feet from N (circle one) Line of Section
5115 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SW NW SW
 Lease Name: Davidson Well #: 17
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground: 1063 Kelly Bushing: 1066
 Total Depth: 1120 Plug Back Total Depth: 1111
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42
 feet depth to 0 w/ 10 sx cmt.

Drilling Fluid Management Plan Air II NR
 (Data must be collected from the Reserve Pit) 12-11-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Allow to dry out
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Leis
 Title: Operator Date: 08-06-08
 Subscribed and sworn to before me this 7 day of Oct
20 08
 Notary Public: Kay Jean Brown
 Date Commission Expires: 3-11-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

KAY JEAN BROWN
 Notary Public - State of Kansas
 My Appt. Expires 3-11-2010

OCT 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: John E. Leis Lease Name: Davidson Well #: 17
 Sec. 7 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 16 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23 lbs/ft	42	Portland	10	
Long String	5 5/8"	2 7/8"	8 lbs/ft	1111	Pozmix 60-40	160	275# 2% gel 200# gel flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.16	13 Shots from 1054-1060	75 gal of 15% acid	1054-1060
		6700 lbs of 12-20 sand	1054-1060
		300 lbs of 20-40 sand	1054-1060

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NA				

Date of First, Resumerd Production, SWD or Enhr. 06-21-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace	NA	23		26

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

MC ID #
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

P.O. Box 782228
 Wichita, KS 67278-2228

Service Ticket
 02467

DATE 6-3-08

COUNTY Woodson CITY _____

CHARGE TO John Leis

ADDRESS _____ CITY Yates Center ST Ks. ZIP _____

LEASE & WELL NO. Davidson #17 CONTRACTOR CO. Tools

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
160 sks	60/40 Pozmix cement		1392.00
275 lbs	Gel 2%		55.00
200 lbs	Gel Flush		40.00
3 Hrs	Water Truck (at 80.00 an hour) #193		240.00
	BULK CHARGE	RECEIVED KANSAS CORPORATION COMMISSION	
69 Tons	BULK TRK. MILES	OCT 16 2008	265.65
35	PUMP TRK. MILES	CONSERVATION DIVISION WICHITA, KS	105.00
2	PLUGS 2 7/8" Top Rubber		30.00
		6.3% SALES TAX	95.57
		TOTAL	2923.22

T.D. 1120'
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1111' VOLUME 6-4 Bbls.
 SIZE PIPE 2 7/8" - 8rd
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Big up to 2 7/8" Tubing, Break circulation w/ 10 Bbls water, 10 Bbl. Gel Flush, followed with 20 Bbls water spacer. Mixed 160 sks. 60/40 Pozmix cement w/ 2% Gel. Shut down wash out Pump shives. Release Plugs - Displace Plugs with 6 1/2 Bbls. water. Final Pumping at 500 PSI - Bumped Plugs to 1200 PSI close Tubing w/ 1200 PSI - Good cement returns to Surface with 6 1/2 Bbls slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #185
Brad Butler
 HSI REP.

NAME Recher-Jerry #186, Clayton #193
Witnessed by Matt
 OWNER'S REP.

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Operator License #: 32079	API #: 15-207-27388-00-00
Operator: John E. Leis	Lease: Davidson
Address: 111 E. Mary Yates Center, KS 66783	Well #: 17
Phone: 620 625-3676	Spud Date: 05-29-08 Completed: 06-03-08
Contractor License: 32079	Location: SE-NW-SW-SW of 07-24-16E
T.D. : 1120 T.D. of Pipe: 1111	1485 Feet From South
Surface Pipe Size: 7" Depth: 42	165 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
22	Soil/Clay	0	22	15	Lime	671	686
2	Sandstone	22	24	5	Shale	686	691
29	Shale	24	53	25	Lime	691	717
4	Lime	53	57	152	Shale	717	869
4	Shale	57	61	4	Lime	869	873
2	Lime	61	63	22	Shale	873	895
183	Shale	63	246	11	Lime	895	906
15	Lime	246	261	2	Black Shale	906	908
12	Shale	261	273	55	Shale	908	963
3	Lime	273	276	3	Lime	963	966
7	Shale	276	283	4	Shale	966	970
14	Lime	283	297	12	Lime	970	982
23	Shale	297	320	15	Shale	982	997
27	Lime	320	347	3	Lime	997	1000
16	Shale	347	363	3	Black Shale	1000	1003
117	Lime	363	480	13	Shale	1003	1016
53	Sandy Lime	480	533	6	Lime	1016	1022
14	Lime	533	547	13	Sandy Shale	1022	1035
2	Black Shale	547	549	4	Lime	1035	1039
6	Shale	549	555	4	Shale	1039	1043
2	Black Shale	555	557	2	Black Shale	1043	1045
11	Lime	557	568	2	Shale	1045	1047
16	Shale	568	584	2	Lime	1047	1049
73	Lime	584	657	2	Black Shale	1049	1051
6	Shale	657	663	3	Mucky Shale	1051	1054
1	Lime	663	664	5	Oil Sand	1054	1059
1	Black Shale	664	665	61	Shale	1059	1120
4	Lime	665	669		T.D.		1120
2	Shale	669	671		T.D. of Pipe		1111