

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047

Name: Ron-Bob Oil LLC

Address: PO Box 41

City/State/Zip: Neosho Falls, KS 66758

Purchaser: CMT Transportation, Inc.

Operator Contact Person: Robert Christenson **RECEIVED**

Phone: (620) 365-0919 **KANSAS CORPORATION COMMISSION**

Contractor: Name: Nicholas L Brown **OCT 16 2008**

License: 32642

Wellsite Geologist: none **CONSERVATION DIVISION**

WICHITA, KS

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6/23/2008 6/26/2008 6/27/2008

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27399-0000

County: Woodson

SE SE SW Sec. 24 Twp. 23 S. R. 16 East West

650 feet from (S) N (circle one) Line of Section

2879 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Maynard Well #: 32-B

Field Name: Neosho Falls-Leroy

Producing Formation: Squirrel

Elevation: Ground: 974' Kelly Bushing: _____

Total Depth: 1010' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1005'

feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan Air II ml
(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume 12-11-08 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

Title: Partner Date: 10-10-08

Subscribed and sworn to before me this 10th day of October

2008

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Ron-Bob Oil LLC Lease Name: Maynard Well #: 32-B
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel 938' <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 16 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	10	
production	5 5/8"	2 7/8"	6.7#	1005'	Quick Set	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	938 - 946' (17 shots)	75 Gal. 15% HCL, 4000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/12/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Maynard 32B
API #15-207-27399-00-00
SEC. 24, T23S, R16E
WOODSON CO. KS

0-18	DIRT & CLAY
18-102	SHALE
102-164	LIME
164-264	SHALE
264-276	LIME
276-290	SHALE
290-378	LIME
378-398	SHALE
398-402	LIME
402-426	SHALE
426-498	LIME
498-502	SHALE
502-506	BLACK SHALE
506-530	LIME
530-533	BLACK SHALE
533-570	LIME
570-714	SHALE
714-722	LIME
722-738	SHALE
738-746	LIME
746-818	SHALE
818-830	LIME
830-846	SHALE
846-848	BLACK SHALE
848-870	LIME
870-882	SHALE
882-886	LIME
886-891	SHALE
891-893	BLACK SHALE
893-899	SHALE
899-902	BLACK SHALE
902-938	SHALE
938-946	SHALE W/OIL
946-1010	SHALE

6/23/2008 Drilled 12" hole and set
40' of 7" surface casing,
with 10 sx Portland Cement.
6/24/2008 Started drilling 5 5/8" hole.
6/26/2008 Finished drilling to T.D.1010'

T.D. 1010'

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02521

DATE 6-27-08

COUNTY Woodson CITY _____

CHARGE TO Ron + Bob Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Maynard # 32 B CONTRACTOR Nick Brown

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
105 sks	Quick Set cement		1512.00
100 lbs	Gel Flush		20.00
4 hrs	Water Truck #94	RECEIVED	320.00
5 hrs	Water Truck #193	KANSAS CORPORATION COMMISSION	400.00
	BULK CHARGE	OCT 16 2008	
5.77 Tons	BULK TRK. MILES	CONSERVATION DIVISION	222.15
35	PUMP TRK. MILES	WICHITA, KS	105.00
2	PLUGS 2 7/8" Top Rubbers		30.00
		6.3% SALES TAX	98.41
		TOTAL	3407.56

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 5/8"

TBG SET AT 1005' VOLUME 5.8 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 800

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Big up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 25 Bbls water. Mixed 105 sks. Quick Set Cement. Shutdown - wash out Pump Lines - Release Plug Displace Plug with 5 3/4 Bbls water. Final Pumping at 500 PSI. Bumped Plugs to 1100 PSI close Tubing in with 1100 PSI Good cement returns to Surface with 5 Bbl. Slurry
"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Rodger #186, Keith #94, Jason #193
Witnessed by Ron
 OWNER'S REP.