

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*RL*  
*10/16/08*

Operator: License # 34047  
Name: Ron-Bob Oil LLC  
Address: PO Box 41  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
Contractor: Name: Nicholas L Brown  
License: 32642  
Wellsite Geologist: none  
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/05/2008      8/08/2008      8/08/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 16 2008

API No. 15 - 207-27400-0000  
County: Woodson  
SW NW SE Sec. 25 Twp. 23 S. R. 16  East  West  
1443 feet from S / N (circle one) Line of Section  
2288 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Remlinger/Gleue Well #: S-9  
Field Name: Neosho Falls-Leroy  
Producing Formation: Squirrel  
Elevation: Ground: 975' Kelly Bushing: none  
Total Depth: 1010' Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000'  
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II nwr  
(Data must be collected from the Reserve Pit) 12-11-08  
Chloride content fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson  
Title: Partner Date: 10-14-08  
Subscribed and sworn to before me this 14th day of October,  
2008.  
Notary Public: Patricia J Schuster  
Date Commission Expires: December 31st, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
PATRICIA J. SCHUSTER  
My Appt. Exp. 12/31/09

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S-9  
 Sec. 25 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**Gamma Ray - Neutron**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Squirrel 941'

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 16 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20	
production	5 5/8"	2 7/8"	6.7#	1000'	Quick Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	941' - 947' (12 shots)	75 Gal. 15% HCL, 4000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
8/29/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.25				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

NICHOLAS L. BROWN #32642 DRILL LOG  
2481 110th RON-BOB OIL LLC  
IOLA, KANSAS 66749

Remlinger/Gleue S-9  
API #15-207-27400-00-00  
SEC. 25, T23S, R16E  
WOODSON CO. KS

0-18	DIRT & CLAY
18-96	SHALE
96-152	LIME
152-248	SHALE
248-262	LIME
262-272	SHALE
272-292	LIME
292-302	SHALE
302-310	LIME
310-316	SHALE
316-377	LIME
377-380	SHALE
380-382	BLACK SHALE
382-420	SHALE
420-492	LIME
492-497	SHALE
497-502	BLACK SHALE
502-527	LIME
527-531	BLACK SHALE
531-552	LIME
552-704	SHALE
704-710	BLACK SHALE
710-718	LIME
718-736	SHALE
736-744	LIME
744-818	SHALE
818-822	LIME
822-844	SHALE
844-846	BLACK SHALE
846-870	LIME
870-880	SHALE
880-884	LIME
884-890	SHALE
890-894	BLACK SHALE
894-898	SHALE
898-903	BLACK SHALE
903-941	SHALE
941-947	OIL SAND
947-1010	SHALE

8/5/2008 Drilled 12" hole and set  
40' of 7" surface casing,  
with 20 sx Portland Cement.  
8/6/2008 Started drilling 5 5/8" hole.  
8/8/2008 Finished drilling to T.D.1010'

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION  
WICHITA, KS

T.D. 1010'

FED ID#  
 MO. ID. # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02660

DATE 8-8-08

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO Ron & Bob Oil

ADDRESS Ramlinga/Glene S-9 CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Safewright #9 CONTRACTOR Nick Brown

KIND OF JOB Leasing SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>700.00</u>
<u>110 sks</u>	<u>Quick Set cement</u>		<u>1,584.00</u>
<u>100 lbs</u>	<u>Gel Flush</u>		<u>20.00</u>
<u>3 1/2</u>	<u>Hrs. water Truck #193</u>		<u>280.00</u>
	BULK CHARGE	RECEIVED KANSAS CORPORATION COMMISSION	
<u>6.05 Tons</u>	BULK TRK. MILES	<u>OCT 16 2008</u>	<u>232.92</u>
<u>35</u>	PUMP TRK. MILES		<u>105.00</u>
		CONSERVATION DIVISION WICHITA, KS	
<u>2</u>	<u>PLUGS 2 7/8" Top Rubber</u>		<u>30.00</u>
		<u>6.37%</u> SALES TAX	<u>102.94</u>
		TOTAL	<u>3,054.86</u>

T.D. 1010'  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 1000' VOLUME 5 3/4 Bbls  
 SIZE PIPE 2 7/8" - 8rd  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl. water. Mixed 110 sks Quick Set cement, shut down - without Pump & Lines  
Release Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping at 500 PSI - Bumped Plug to 1200 PSI - close Tubing in with 1200 PSI Good cement returns w/ 5 1/2 Bbl. slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry #91, Clayton #193 UNIT NO. \_\_\_\_\_  
Witnessed by Ron  
 OWNER'S REP.