

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34047
Name: Ron-Bob Oil LLC
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.

Operator Contact Person: Robert Christenson **RECEIVED**
Phone: (620) 365-0919 **KANSAS CORPORATION COMMISSION**

Contractor: Name: Nicholas L Brown **OCT 16 2008**

License: 32642

Wellsite Geologist: none **CONSERVATION DIVISION WICHITA, KS**

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8/01/2008 8/04/2008 8/05/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27401-0000

County: Woodson

SE NW SE Sec. 25 Twp. 23 S. R. 16 ☒ East ☐ West
1443

1921 feet from (S) N (circle one) Line of Section
1921 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Remlinger/Gleue Well #: S-8

Field Name: Neosho Falls-Leroy

Producing Formation: Squirrel

Elevation: Ground: 975' Kelly Bushing: none

Total Depth: 1010' Plug Back Total Depth: none

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1003'

feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Ait II ml
(Data must be collected from the Reserve Pit) 12-11-08

Chloride content fresh water ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson

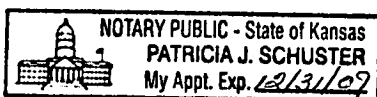
Title: Partner Date: 10-14-08

Subscribed and sworn to before me this 14th day of October

2008

Notary Public: Patricia J. Schuster

Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: S-8
 Sec. 25 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 Squirrel 938'

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OCT 16 2008

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20	
production	5 5/8"	2 7/8"	6.7#	1003'	Quick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	938 - 946' (17 shots)	75 Gal. 15% HCL, 4000# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/28/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.25				

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
RON-BOB OIL LLC

Remlinger/Gleue S-8
API #15-207-27401-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-18	DIRT & CLAY
18-96	SHALE
96-152	LIME
152-248	SHALE
248-262	LIME
262-272	SHALE
272-292	LIME
292-302	SHALE
302-310	LIME
310-316	SHALE
316-377	LIME
377-380	SHALE
380-382	BLACK SHALE
382-420	SHALE
420-495	LIME
495-500	BLACK SHALE
500-524	LIME
524-528	BLACK SHALE
528-555	LIME
555-632	SHALE
632-696	LIME W/SHALE
696-707	SHALE
707-744	LIME
744-812	LIME W/SHALE
812-826	LIME
826-842	SHALE
842-844	BLACK SHALE
844-870	LIME
870-876	SHALE
876-882	LIME
882-887	SHALE
887-891	BLACK SHALE
891-897	SHALE
897-899	BLACK SHALE
899-904	LIME
904-933	SHALE
933-946	OIL SAND
946-1010	SHALE

8/1/2008 Drilled 12" hole and set
40' of 7" surface casing,
with 20 sx Portland Cement.
8/2/2008 Started drilling 5 5/8" hole.
8/4/2008 Finished drilling to T.D. 1010'

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WICHITA, KS

T.D. 1010'

FED ID#
MC ID # 165290
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02659

DATE 8-5-08

COUNTY Woodson CITY _____

CHARGE TO Row Bob Oil

ADDRESS Remington/Glen S-8 CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Safewright #8 CONTRACTOR Nick Brown

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD ☐ NEW ☒

Quantity	MATERIAL USED	Serv. Charge	
			700.00
115 sks	Quick Set cement		1656.00
100 lbs.	Gel Flush		20.00
3	Hrs. Water Truck #193		240.00
	BULK CHARGE		
6.33 hrs	BULK TRK. MILES		243.70
0	PUMP TRK. MILES (Trk. in Area)		N/C
2	PLUGS 2 7/8" Top Rubber Plugs		30.00
		SALES TAX	107.48
		TOTAL	2997.18

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WICHITA, KS

T.D. 1010.5

SIZE HOLE 6"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 1003 VOLUME 5.8 Bbls

SIZE PIPE 2 7/8" - 8'ld

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 Bbl. water, 5 Bbl. Gel Flush, followed with 20 Bbls water. Mixed 115 sks Quick Set cement. Shut down - washout Pump & Lines. Release Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping at 500 PSI - Bumped Plug To 1200 PSI - close Tubing in with 1200 PSI. Good cement returns to surface w/ 5 1/2 Bbl. slurry.

"Thank You"

EQUIPMENT USED

NAME / UNIT NO. _____

Kelly Kimbuck 185

Brad Butler

HSI REP.

NAME / UNIT NO. _____

Jerry #91, Clayton #193

Witnessed by Bob

OWNER'S REP.