

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: Jason Alm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/08/08</u>	<u>07/13/08</u>	<u>07/14/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,449-00-00
County: GRAHAM
NE SW NE Sec. 30 Twp. 9 S. R. 23 East West
1515 feet from S / (N) (circle one) Line of Section
1615 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Gano Well #: 1-30

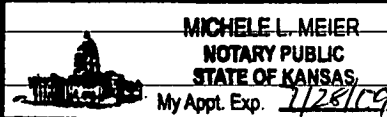
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 2466 Kelly Bushing: 2474
Total Depth: 4082 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220.81 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2074 Feet
If Alternate II completion, cement circulated from 2074
feet depth to SURFACE w/ 200sk/s _____ sx cmt.

Drilling Fluid Management Plan AH II me
(Data must be collected from the Reserve Pit) 12-11-08
Chloride content 11,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 10/13/08
Subscribed and sworn to before me this 13 day of October,
2008.

Notary Public: Michele L Meier
Date Commission Expires: 7/28/09


KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **OCT 15 2008**
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Gano Well #: 1-30
 Sec. 30 Twp. 9 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
TOPEKA	3560'	-1084
HEEBNER	3778'	-1302
LANSING	3820'	-1344
BKC	4037'	-1563
TOTAL DEPTH	4086'	-1610

Micro, Sonic, Compensated Neutron/Density and Dual Induction

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220.81	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2"	14#	4082.25	EA/2	150	
			DV Tool @	2074	SMDC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3846' to 3850'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3998.63		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
09/16/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	5		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 32155

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>7.8.08</u>	SEC <u>30</u>	TWP. <u>9</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Crano</u>	WELL # <u>1-30</u>	LOCATION <u>Wakeeney Redline</u>			COUNTY <u>Greene</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>3W 3/4" W+S into</u>			

CONTRACTOR Discovery #1

TYPE OF JOB Surface

HOLE SIZE _____ T.D. _____

CASING SIZE 8 5/8 23 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 3/2

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.0</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.5</u>
MILEAGE	<u>10/56/mile</u>			<u>1027.0</u>
TOTAL				<u>3725.0</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

366 HELPER Bob

BULK TRUCK

378 DRIVER Mike

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated

Thanks

CHARGE TO: Dunning Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 991.

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 7.50 487.

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1478.0

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2008

CONSERVATION DIVISION
WENPA KS
W & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

_____ @ _____

_____ @ _____

8 5/8 Wood Plug @ 66.00

_____ @ _____

_____ @ _____

JOB LOG

SWIFT Services, Inc.

DATE 7-14-08 17

CUSTOMER *Dunning Nelson* WELL NO. *1-30* LEASE *Grain* JOB TYPE *Cement 5 1/2" Longstring* TICKET NO. *14309*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1055</i>							<i>On location with F.E - Requested @ 11:00</i>
	<i>1105</i>							<i>Start 5 1/2" casing 14 #/ft. S.J 22'</i>
								<i>Insert Plug Shoe w/ Mandrel - Latch</i>
								<i>Down Raffle Cement Basket #51</i>
								<i>Cultivator 1-3-5-7-9-11-50</i>
								<i>D.V. tool collar #51 @ 2074'</i>
	<i>1225</i>							<i>Fin Run casing - Drop Ball 5 Jt off Bb.</i>
	<i>1235</i>							<i>St. cir casing</i>
	<i>1305</i>							<i>Fin cir casing</i>
		<i>5</i>	<i>12</i>				<i>250</i>	<i>Pump 500 gal Mud Flush</i>
		<i>5</i>	<i>20</i>				<i>250</i>	<i>Pump 200 BBL KCL Flush</i>
		<i>5</i>					<i>300</i>	<i>Mix of Pump 150 SKS EA-2 cut</i>
	<i>1335</i>		<i>36</i>				<i>150</i>	<i>Fin mix cut.</i>
								<i>Wash Pump & Lines</i>
								<i>Drop Skirt Plug Latch Down</i>
	<i>1338</i>	<i>8</i>					<i>300</i>	<i>Start Displ - First 45 H₂O</i>
		<i>5</i>					<i>400</i>	<i>St Mud Displ</i>
		<i>5</i>					<i>500</i>	<i>St. KCL WTR</i>
	<i>1355</i>		<i>99</i>				<i>700 / 1400</i>	<i>Plug Down - Hold - Release & Hold.</i>
								<i>Drop D.V. Opening Device.</i>
								<i>Plug RH-3 BBL & MH-2 1/2 BBL SMD.</i>
							<i>1400 / 200</i>	<i>Open D.V - KCL Plug</i>
							<i>200</i>	<i>Start 200 SKS SMD cut @ 11.2 #/gal</i>
	<i>1445</i>	<i>6</i>	<i>111</i>				<i>150</i>	<i>Fin SMD cut.</i>
								<i>Wash Pump & Lines</i>
	<i>1448</i>						<i>200</i>	<i>Drop D.V. Closing Plug - Start Displ.</i>
	<i>1500</i>	<i>5</i>	<i>50 1/2</i>				<i>1500 / 150</i>	<i>Plug down - 5 BBL cut cir to Pit 11.</i>
								<i>Release PSI & D.V. Closed.</i>
								<i>Washup & Packup.</i>
								<i>Job Complete</i>
	<i>1530</i>							

Thanks
Don, Rhine & Dave

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION
 WICHITA, KS