

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039  
Name: A G V Corp.  
Address: P. O. Box 377  
City/State/Zip: Attica, Ks 67009  
Purchaser: Bluestem Marketing  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Landmark Drilling LLC  
License: 33549  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1-17-2008</u>	<u>1-28-2008</u>	<u>4-6-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23248-0000

County: Barber

SW-SE-SE Sec. 20 Twp. 33 S. R. 10  East  West

350 feet from (S) N (circle one) Line of Section

755 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Spicer Well #: A4

Field Name: Traffas SE

Producing Formation: Mississippi

Elevation: Ground: 1477 Kelly Bushing: 1483

Total Depth: 4801 Plug Back Total Depth: 4640

Amount of Surface Pipe Set and Cemented at 227' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

*Handwritten:* AIF-Dr - 12/15/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

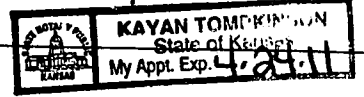
Signature: Larry G Mans

Title: Secretary Date: 10/27/08

Subscribed and sworn to before me this 27 day of October

2008  
Notary Public: Kayan Tompkinson

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution

**OCT 29 2008**

**CONSERVATION DIVISION**  
WICHITA, KS

Operator Name: A G V Corp. Lease Name: Spicer Well #: A4  
 Sec. 20 Twp. 33 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Dual Compensated Porosity  
 Microresistivity  
 Sonic Cement Bond

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3604	-2121
Cherokee Sh	4516	-3033
Mississippi	4552	-3069
Total Depth	4802	-3319

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	227	60/40Poz	185	1% Gel 2% CC
Production		5 1/2	14	4768	AA-2	150	1% salt 1% Gils

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4640	Common	500	Squeeze/ 1% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4645	Squeeze	4645
2	4558-4582	2000 G 10% MCA Frac 103,100# sand 240,000 G slick water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4545	4640	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4-6-2008	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	200	10		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 112060  
Invoice Date: Jan 18, 2008  
Page: 1

7730

**Bill To:**

AGV Corporation  
123 N. Main  
Attica, KS 67009

<b>Customer ID</b> AGV	<b>Well Name/# or Customer P.O.</b> Spicer Spicer #4	<b>Payment Terms</b> Net 30 Days	
<b>Sales Rep ID</b>	<b>Camp Location</b> Medicine Lodge	<b>Service Date</b> Jan 18, 2008	<b>Due Date</b> 2/17/08

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Class A Common	14.20	1,576.20
74.00	MAT	Pozmix	7.20	532.80
3.00	MAT	Gel	18.75	56.25
6.00	MAT	Chloride	52.45	314.70
194.00	SER	Handling	2.15	417.10
20.00	SER	Mileage 194 sx @.09 per sk per mi	17.46	349.20
1.00	SER	Surface	917.00	917.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

PAID JAN 30 2008

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 448.42

ONLY IF PAID ON OR BEFORE

Feb 17, 2008

Subtotal	4,484.25
Sales Tax	160.52
Total Invoice Amount	4,644.77
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,644.77</b>

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OCT 29 2008

CONSERVATION DIVISION  
WICHITA, KS

-448.42  
\$ 4196.35





PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 01/30/2008
INVOICE NUMBER <b>1970001427</b>		

Pratt

**B** ATTICA GAS VENTURES  
**I** 123 N. MAIN  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Spicer "A"  
**O** WELL NO. 4  
**B** COUNTY Barber 73550  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01433	301		Net 30 DAYS	02/29/2008
<b>For Service Dates: 01/28/2008 to 01/28/2008</b>				
<b>1970-01433</b>				
<b>1970-16987 Cement-New Well Casing 1/28/08</b>				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			2.00 EA	268.500 537.00
Cement Float Equipment			1.00 EA	250.000 250.00
Auto Fill Float Shoe			10.00 EA	74.200 742.00
Cement Float Equipment			205.00 DH	1.500 307.50
Basket			90.00 DH	5.000 450.00
Cement Float Equipment			425.00 DH	1.600 680.00
I.R. Latch Down Plug & Baffle			1.00 EA	150.000 150.00
Cement Float Equipment			45.00 Hour	3.000 135.00
Turbolizer			43.00 EA	6.000 258.00 T
Mileage			36.00 EA	3.450 124.20 T
Cement Service Charge			113.00 EA	8.250 932.25 T
Mileage			141.00 EA	5.150 726.15 T
Heavy Vehicle Mileage			750.00 EA	0.670 502.50 T
Mileage			10.00 EA	44.000 440.00 T
Proppant and Bulk Delivery			784.00 EA	0.250 196.00 T
Miscellaneous				
Casing Swivel Rental				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Salt				

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OCT 29 2008  
CONSERVATION DIVISION  
WICHITA KS





**FIELD ORDER** 16907

Subject to Correction

Lease	Spicer "A"	Well #	4	Legal	20-335-10W
County	Barber	State	KS	Station	Pratt
Depth		Formation		Shoe Joint	39.21 Feet
Casing	5 1/2" 14 Lb	Casing Depth	7,768 Ft.	TD	4,800 Ft.
Job Type	C.W.W.-Long string				
Customer Representative	Kent Roberts				
Treater	Clarence R. Messick				

AFE Number	PO Number	Materials Received by	<b>X</b> Kent Roberts	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk	AA-2	—	\$ 2,479.50
P	D203	55 sk	60/40 Poz	—	\$ 589.05
P	C195	113 Lb	FLA-322	—	\$ 932.25
P	C221	784 Lb	Salt (Fine)	—	\$ 196.00
P	C243	36 Lb	Defoamer	—	\$ 124.20
P	C244	43 Lb	Cement Friction Reducer	—	\$ 258.00
P	C312	141 Lb	Gas Blok	—	\$ 726.15
P	C321	750 Lb	Gilsonite	—	\$ 502.50
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION					
P	C141	10 Gal	JSCC-1	OCT 29 2008	— \$ 440.00
P	C304	1,000 Gal	Super Flush II	CONSERVATION DIVISION WICHITA, KS	— \$ 1,530.00
P	F101	10 ea	Turbolizer, 5 1/2"	—	\$ 742.00
P	F121	2 ea	Bastret, 5 1/2"	—	\$ 537.00
P	F171	1 ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 250.00
P	F211	1 ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 320.00
P	E100	90 mi	Heavy Vehicle Mileage, 1-Way		\$ 450.00
P	E101	45 mi	Pickup Mileage, 1-Way		\$ 135.00
P	E104	425 tm	Bulk Delivery		\$ 680.00
P	E107	205 sk	Cement Service Charge		\$ 307.50
P	E891	1 ea	Service Supervisor		\$ 150.00
P	R210	1 ea	Cement Pumper: 4,500 Ft. To 5,000 Ft		\$ 1,827.00
P	R701	1 ea	Cement Head Rental		\$ 250.00
P	R702	1 ea	Casing Swivel Rental		\$ 150.00
Discounted Price =					\$ 11,403.97
Plus Taxes					

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 **TOTAL**



Energy services, L.P.

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OCT 29 2008

TREATMENT REPORT

Customer: A.G.V. Corporation Lease No. CONSERVATION DIVISION STATE  
 Lease: Spicer "A" Well # 4 WICHITA, KS 1-28-08  
 Field Order # 10,787 Station Pratt Casing 5 1/2" Depth 1,768 FT. County Barber State KS  
 Type Job C.N.W. - Long string Formation Legal Description 20-335-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing S 5 1/2"	Tubing Size 1 1/2" LF/FT.	Shots/Ft 30	sacks of 60/40 Poz with 2% Cel	Acid	Pre Pad	RATE	PRESS
Depth 1,768 Ft.	Depth	From 12 Lb To Gal.	11.89 Gal./sk.	Max	0.08 CU. FT./sk.		ISIP
Volume 15.5 Bbl.	Volume	From 150 sacks AA-2 with 3% Fri	Min	Non Reducer, 25%	10 Min		DeFoamer.
Max Press 300 P.S.I.	Max Press	From .89 FLA 32	1.08 Salt 1.8	Avg	Blot, 5 Lb./sk.		15 Min
Well Connection 109 Centather	Annulus Vol.	From 15 Lb To Gal.	6.28 Gal./sk.	HHH Used	1.15 CU. FT./sk.		Annulus Pressure
Plug Depth 172 Ft	Packer Depth	From	To	Flush	112.6 Bbl. 2%		Gas/Volume

Customer Representative: Kent Roberts Station Manager: David Scott Treater: Clarence R. Messick  
 Service Units: 19,870 19,903 19,905 19,831 19,862  
 Driver Names: Messick Mattal Shields

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
5:30					Landmark Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Latch down Baffle screwed into collar and a total of 108 Joints new 14 Lb/Ft. 5 1/2" casing Run Baskets on bottom of Joint #4 and 13. Run Turbolizers on Collars #1, 3, 4, 5, 6, 8, 10, 12, 14, and 16.
8:30					Casing in Well. Circulate and Rotate for 1 hour.
9:35	300			6	Start Fresh water Pre-Flush.
	300		20	6	Start Super Flush II.
	300		44	6	Start Fresh water spacer.
9:45	300		55	5	Start mixing 30 sacks Scavenger cement.
	300		93	5	Start mixing 150 sacks AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
9:55	150			6.5	Start 2% KCL Displacement.
	150		90	5	Start to lift cement.
10:15	600		112.6		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat hole.
					Wash up pump truck.
10:45					Job Complete





**Pratt**

PAGE 1 of 1	CUST NO 1970-ATT002	INVOICE DATE 02/15/2008
INVOICE NUMBER <b>1970001483</b>		

**B** ATTICA GAS VENTURES  
**L** 123 N. MAIN  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Spicer  
**O** WELL NO. A4 73550  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01489	301			Net 30 DAYS	03/16/2008
<b>For Service Dates: 02/13/2008 to 02/13/2008</b>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>1970-01489</b>					
<b>1970-18016 Cement-New Well Casing 2/13/08</b>					
Pump Charge-Hourly		2.00	Hour	2520.000	5,040.00
Depth Charge; 4001'-500'					
Mileage		500.00	DH	1.400	700.00
Blending & Mixing Service Charge					
Mileage		180.00	DH	7.000	1,260.00
Heavy Equipment Mileage					
Mileage		1,058.00	DH	1.600	1,692.80
Proppant and Bulk Delivery Charges					
Pickup		90.00	Hour	4.250	382.50
Unit Mileage Charge(Pickups, Vans or Cars)					
Additives		12.00	EA	6.000	72.00 T
Cement Friction Reducer					
Additives		24.00	EA	7.500	180.00 T
FLA-322					
Calcium Chloride		320.00	EA	1.050	336.00 T
Cement		500.00	EA	15.000	7,500.00 T
Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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KANSAS CORPORATION COMMISSION  
OCT 29 2008  
CONSERVATION DIVISION  
WICHITA, KS

PAID FEB 27 2008

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,161.19 13,177.11 387.26 13,564.37
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ES, L.P.s.



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KANSAS CORPORATION COMMISSION

OCT 29 2008

**TREATMENT REPORT**

Customer: <b>A.G.V. Corp</b>	Lease No.:	CONSERVATION DIVISION	Date: <b>2-13-08</b>
Lease: <b>Spruce</b>	Well #: <b>A-4</b>	WICHITA, KS	
Field Order # <b>18016</b>	Station: <b>Plant</b>	Casing: <b>5 7/8</b>	Depth:
Type Job: <b>CNW-Squeeze</b>	Formation:	County: <b>Barber</b>	State: <b>KS</b>
		Legal Description: <b>20-33-10</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	500's	Acid-		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<b>26.9</b>	Gas Volume		Total Load

Customer Representative: **Plant** Station Manager: **Dave Scott** Treater: **Steve Orlando**

Service Units	19869	19840	19889	19831	19802				
Driver Names	<b>Orlando</b>	<b>Proven</b>	<b>Wiley</b>	<b>Roush</b>	<b>Simmer</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					On location - S. City meeting
1:50	500				Hook up to annulus psi 7500
					close Annulus string into Retainer
		500		2	Establish Rate
		500	3	3	mix 500's fluid loss cement
		50	15	3	mix 1500's common cement
		300	34	3	Start H2O Displacement
		300	51	3	fluid loss cement out of tubing
		600	59	3	psi 7500 slow Rate
		250	61	2	overflush 1 bbl H2O
					string out of Retainer mix 500's
		100	72	2	common spot cement on perfs
				2	string into Retainer start Displacement
			84		Displacement complete string out
2:50	500			2	Reverse out cement plug @ 27 bbl
			89		Lower string out top of Retainer
					to wash cement off Retainer
					Reverse out complete
					string into Retainer and psi
3:30	600		5		Tubing string down
					Job complete

OCT 29 2008

**TREATMENT REPORT**

Customer: AJV CORP Lease No. \_\_\_\_\_ Date: \_\_\_\_\_  
 Lease: SPICER Well #: A-4 Date: 2-14-08  
 Field Order #: 18016 Station: PRATT Casing: 5 1/2 Depth: \_\_\_\_\_ County: BARBER State: KS  
 Type Job: CNW Square Poles Formation: \_\_\_\_\_ Legal Description: 20-23-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 1/2</u>	Tubing Size: <u>2 7/8</u>	Shots/Ft:		Acid: <u>200SK com w/ 3% CC</u>	RATE	PRESS	ISIP	
Depth:	Depth: <u>4640'</u>	From:	To:	Pre Pad	Max		5 Min.	
Volume:	Volume: <u>26.7</u>	From:	To:	Pad	Min		10 Min.	
Max Press:	Max Pless:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used		Annulus Pressure	
Plug Depth:	Packer Depth: <u>4640</u>	From:	To:	Flush	Gas Volume		Total Load	

Customer Representative: \_\_\_\_\_ Station Manager: DAVE SCOTT Treater: Robert Sullivan

Service Units	19807	19806	19831	19862					
Driver Names	<u>Sullivan</u>	<u>Melton</u>	<u>Phye</u>	<u>Freeman</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOC SATURDAY meeting
					Hook up Trucks
0915		300	4	2	String INTO Retainer @ Set Rate
	500				Shut down PSI Annulus
					Shut down mix cc in mix H <sup>2</sup> O
0925	500	150	38	3	Mix cont 200 SK @ #155
0945		150		3	Start Disp w/ H <sup>2</sup> O
		300	15		INCREASE PSI
1000	500	400	25		Shut down wait on cont.
1015		0	1		Pump 1 BBL PSI INCREASE
		300	26		Shut down wait 26 BBL out
1042			26 1/4	114	move 14 bbl H <sup>2</sup> O
1050	0	200			String out + Reverse out tube
1100					Shut down
1105	500	0	12	2	Mix 50SK common AND SPOT on Pad
1110			14		Start Disp
1115		600	4		Shut down String INTO Retainer
		200	4 1/4		INCREASE PSI 3 BBL out INTO Poles
1125		800		1	Reverse PSI AND Reverse out tube
1150	0	0	34		Job Complete