

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Coffeyville Resources
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Co.
License: 6142
Wellsite Geologist: NO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N7A

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/17/08 7/18/08 7-22-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25343-0000
County: Franklin
SE SW NE Sec. 13 Twp. 18 S. R. 20 East West
2235 feet from S N (circle one) Line of Section
1960 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trent Burkdoll Well #: T90
Field Name: Rantoul

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 790 Plug Back Total Depth: 738
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 748
feet depth to 0 w/ 106 sx cmt.
AT 2- Dig - 12/15/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Inspector Date: 10/24/08
Subscribed and sworn to before me this 24 day of October, 2008.
Notary Public: May Ann McMechan
Date Commission Expires: Dec. 1, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Appl. Exp. 12-1-08

OCT 27 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Trent Burkdoll Well #: T90
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 665 682
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	5.625"	2 7/8	0	741	50/50 Pos C	98	Kol Seal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per foot	665.0-682.0		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8	741		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1/2	n/a	10		2		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled n/a

Production Interval Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

10/29/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223697

Invoice Date: 07/18/2008 Terms:

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BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

TRUCK
T. BURKDOLL T-90
16200
13-18-15
07-17-08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	98.00	9.7500	955.50
1118B	PREMIUM GEL / BENTONITE	278.00	.1700	47.26
1110A	KOL SEAL (50# BAG)	530.00	.4200	222.60
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	315.00	315.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1248.36	Freight:	.00	Tax:	84.88	AR	2627.99
Labor:	.00	Misc:	.00	Total:	2627.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

MARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

UNITED OIL WELL SERVICES, INC.
 884, CHANUTE, KS 66720
 1-9210 OR 800-467-8676

TICKET NUMBER 16200
 LOCATION Ottawa, KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/17/08	1564	Trent Bucknell #7-90	13	18	15	FL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			506	Fred		
3939 Ellis Rd			495	Brett		
CITY	STATE	ZIP CODE	237	Gerid		
Rantoul	KS	66079				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		OTHER	
Longstring	5 7/8	750'	2 3/4" EVE			
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING		RATE	
748			2 1/2" Plug		4 BPM	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING		RATE	
			2 1/2" Plug		4 BPM	
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	CEMENT LEFT IN CASING		RATE	
4.3 BBL			2 1/2" Plug		4 BPM	

REMARKS: Check casing depth w/ wireline. Mix + Pump 100*
 Premium Gel Flush Mix + Pump 10.6 SKs 50/50 Per Mix
 Cement w/ 2.2 gal 5# Kol Seal per sack. Cement to surface
 Flush pump + line clean. Displace 2 1/2" Rubber plug
 to casing TD w/ 4.3 BBL Fresh water. Pressure to 700* PSI
 shut in casing.
 Rig Supplied Water
 Town Drilling

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	15 mi	MILEAGE Pump Truck	495	5475
5407	Minimum	Ton Mileage	237	315 ⁰⁰
1124	98 SKs	50/50 Per Mix Cement		955 ⁵³
118A	278*	Premium Gel		47 ³⁶
110A	530*	Kol Seal		222 ⁶⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
Sub Total				2543 ¹¹
SALES TAX				84.88
ESTIMATED TOTAL				2627.99

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