

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

10/24/08

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 2, 2008</u>	<u>July 3, 2008</u>	<u>July 3, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23226-00-00
 County: Johnson
N2 N2 NE SW Sec. 30 Twp. 14 S. R. 22 East West
2420 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Longanecker Well #: 19
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 965.0' Plug Back Total Depth: 941.85'
 Amount of Surface Pipe Set and Cemented at 71.1' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 944
 feet depth to 0 w/ 144 ^{sx cmv}
Alt- Dig - 12/15/08

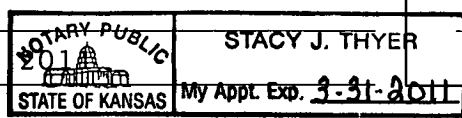
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*
 Title: President Date: September 17, 2008
 Subscribed and sworn to before me this 17th day of September,
20 08.

Notary Public: *Stacy J. Thyer*
 Date Commission Expires: March 31,



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 19
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	8 5/8"	NA	71.1'	50/50 Poz	40	Service Company
Production	5 5/8"	2 7/8"	NA	941.85'	50/50 Poz	129	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	896.5'-906.5'	2" DML RTG	896.5'-906.5'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	941.85'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
August 14, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #19

API #15-091-23,226

July 2 - July 3, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
15	shale	21
47	sandstone	68 wet
11	shale	79
2	lime	81
7	sandstone	88
2	lime	90
3	sandstone	93
5	shale	98
15	lime	113
8	shale	121
9	lime	130
7	shale	137
21	lime	158
18	shale	176
23	lime	199
11	shale	210
13	lime	223
23	shale	246
20	lime	266
16	shale	282
11	lime	293
14	shale	307
4	lime	311
11	shale	322
7	lime	329
42	shale	371
23	lime	394
9	shale	403
21	lime	424
4	shale	428
15	lime	443 base of the Kansas City
172	shale	615
13	lime	628 with a few shale seams
5	shale	633
5	lime	638
1	shale	639
2	sand	641 oil odor, brown sand
13	shale	654
3	lime	657
11	shale	668

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Longanecker #19

4	lime	672
25	shale	697
5	lime	702
71	shale	773 with a few lime seams
5	oil sand	778 light brown, little oil show
24	shale	802
4	lime	806
37	shale	843
2	lime	845
22	shale	867
2	lime	869
27	shale	896
10	oil sand	906 brown, good sand, good bleeding
59	shale	965 TD

Drilled a 9 7/8" hole to 71'.
Drilled a 5 5/8" hole to 965'.

Set 71.1' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 941.85' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe and 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223476

Invoice Date: 07/15/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 19
16163
30-14-22
07-02-08

Part Number	Description	Qty	Unit Price	Total
L102	CALCIUM CHLORIDE (50#)	50.00	.7500	37.50
L110A	KOL SEAL (50# BAG)	225.00	.4200	94.50
L111	GRANULATED SALT (50 #)	95.00	.3300	31.35
.118B	PREMIUM GEL / BENTONITE	76.00	.1700	12.92
.124	50/50 POZ CEMENT MIX	40.00	9.7500	390.00

Description	Hours	Unit Price	Total
66 TON MILEAGE DELIVERY	1.00	157.50	157.50
68 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
68 EQUIPMENT MILEAGE (ONE WAY)	1.00	.00	.00
68 CASING FOOTAGE	1.00	.00	.00

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CONSERVATION DIVISION
WICHITA, KS

Parts: 566.27 Freight: .00 Tax: 36.25 AR 1485.02
Labor: .00 Misc: .00 Total: 1485.02
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 16163

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER.#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-08	2355	Long necker # 19	30	14	22	Jo
CUSTOMER D.E. Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE <u>surface</u>	HOLE SIZE <u>9 7/8</u>	HOLE DEPTH <u>71</u>	CASING SIZE & WEIGHT <u>7</u>
CASING DEPTH <u>71</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL.	WATER gal/sk	CEMENT LEFT IN CASING <u>yes</u>
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>

REMARKS: Established circulation. Mixed & pumped 45 sa 50/50
 poz 5# Kol-seal 500 salt 20 gal with calcium chloride
 water circulated cement. Displaced casing with
 clean water closed valve

Driller supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	368	725.00
5406	—	MILEAGE	368	—
5402	—	Casing footage	368	—
5402A	1/2 min	ton mileage	226	157.50
1102	50#	calcium chloride		37.50
110A	225#	Kol-seal		94.50
111	95#	salt		31.35
1116B	76#	seal		12.92
1124	40 sa	50/50 poz		390.00
				1448.77
				6.5%
				SALES TAX 36.25
				ESTIMATED TOTAL 1485.02

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CONSERVATION DIVISION
WICHITA, KS

[Handwritten signature]

223476



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223482

Invoice Date: 07/15/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 19
16178
30-14-22
07-03-08

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	129.00	9.7500	1257.75
.110A	KOL SEAL (50# BAG)	720.00	.4200	302.40
.111	GRANULATED SALT (50 #)	317.00	.3300	104.61
.118B	PREMIUM GEL / BENTONITE	253.00	.1700	43.01
.402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
.95 CEMENT PUMP	1.00	925.00	925.00
.95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
.95 CASING FOOTAGE	1.00	.00	.00
.03 MIN. BULK DELIVERY	1.00	157.50	157.50

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Parts: 1730.77 Freight: .00 Tax: 110.77 AR 3033.54
Labor: .00 Misc: .00 Total: 3033.54
Joblt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 16178
 LOCATION Ottawa, KS
 FOREMAN Carey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/3/08	2355	Langenecker # 19	30	14	22	JO
CUSTOMER DE Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville		STATE KS	TRUCK #			
ZIP CODE 66092		DRIVER				
			#389	Cas Ken		
			#495	Bee Bra		
			#369	Ger Aod		
			#503	Ger Ste		

JOB TYPE: log string HOLE SIZE: 5 5/8" HOLE DEPTH: 965' CASING SIZE & WEIGHT: 2 1/2" EUE
 CASING DEPTH: 944' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 CURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2" rubber plug
 DISPLACEMENTS: 5.4709 bbls DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 bpm

REMARKS: Established circulation, mixed & pumped 1/2 gal soap (foamer) followed by 1/2 gal HE-100 Polymer, circulated for 1 hr to condition well, mixed & pumped 144 sks 50/50 Pozmix cement, w/ 5# Kol Seal, 8% Salt, 2% gel per sk, flushed pump clear, displaced 2 1/2" rubber plug to casing TD w/ 5.4709 bbls fresh water, pressured to 800 PSI, shut in casing.

No customer representative on location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement pump # 485		975.00
5406	30 miles	MILEAGE pump truck # 485		109.50
5407	1/2 minimum	tan mileage # 503	1.57.50	787.50
502C		80 bbl Vac Truck # 369		
1124	129 sks	50/50 Pozmix cement		1257.75
1110A	720 #	Kol Seal		302.40
1111	317 #	Salt		104.61
1118B	253 #	Premium Gel		43.01
4402	1	2 1/2" rubber plug		23.00
sub total				2922.77
SALES TAX				110.77
ESTIMATED TOTAL				3033.54

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223482