

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly MacLaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

June 24, 2008	June 26, 2008	June 26, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23227-00-00
County: Johnson

NW NW NE SW Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West
2420 feet from (S) N (circle one) Line of Section
3740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Longaneker Well #: 20

Field Name: Edgerton

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 975.0' Plug Back Total Depth: 965.0'

Amount of Surface Pipe Set and Cemented at 82.0' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 967
feet depth to 123 w/ 123 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: September 17, 2008

Subscribed and sworn to before me this 17th day of September

20 08

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

KCC Office Use ONLY

☐ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

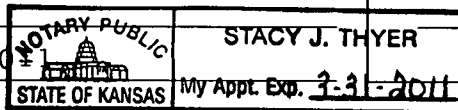
☐ Wireline Log Received **RECEIVED KANSAS CORPORATION COMMISSION**

☐ Geologist Report Received

☐ UIC Distribution

OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS



Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 20
 Sec. 30 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	82.0'	Oil well cement	39	Service Company
Production	5 5/8"	2 7/8"	NA	965.0'	50/50 Poz	110	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	904.0'-912.0'	2" DML RTG	904.0'-912.0'

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WICHITA, KS

TUBING RECORD	Size 2 7/8"	Set At 965.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 10, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #20

API #15-091-23,227

June 24 - June 26, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
8	sandstone	15
3	shale	18
4	sandstone	22
10	sandy shale	32
45	sandstone	77
12	dark shale	89
16	shale	105
16	lime	121
5	shale	126
1	coal	127 water
2	shale	129
8	lime	137
7	shale	144
17	lime	161
21	shale	182
23	lime	205
13	shale	218
11	lime	229
20	shale	249
23	lime	272
16	shale	288
11	lime	299
12	shale	311
9	lime	320
8	shale	328
9	lime	337
41	shale	378
25	lime	403
6	shale	409
22	lime	431
4	shale	435
15	lime	450 base of the Kansas City
172	shale	622
5	lime	627
3	shale	630
5	lime	635
10	shale	645
2	sand	647

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Longanecker #20

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15	shale	662
7	lime	669
3	shale	672
4	lime	676
6	shale	682
7	lime	689
24	shale	713
3	lime	716
72	shale	788
20	sandy shale	808 light oil show
1	coal	809
4	shale	813
3	lime	816
33	shale	849
4	sandy shale	853 light oil show
35	shale	888
4	sand	892
7	sandy shale	899
4.5	shale	903.5
0.5	sand	904 drilled, brown bleeding
3	sand	907
1	broken sand	908
13	shale	921
1	black shale	922
1	coal	923
52	shale	975

Drilled a 12 1/4" hole to 82'

Drilled a 5 5/8" hole to 975'.

Set 82' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set top of the seating nipple at 899', set a total of 965' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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WICHITA, KS

Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
905		22
906		19
907		18
908		20
909		20
910		21
911		19
912		22
913		23
914		23
915		22
916		1
917		17
918		16
919		17
920		26
921		25
922		28
923		17
924		22

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE
===== Invoice # 223035
=====

Invoice Date: 06/27/2008 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 20
30-14-22
16151
06/25/08

=====

Part Number	Description	Qty	Unit Price	Total
126	OIL WELL CEMENT	39.00	17.0000	663.00

Description	Hours	Unit Price	Total
68 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
68 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
68 CASING FOOTAGE	82.00	.00	.00
10 MIN. BULK DELIVERY	1.00	315.00	315.00

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WICHITA, KS

=====

arts:	663.00	Freight:	.00	Tax:	42.43	AR	1836.68
abor:	.00	Misc:	.00	Total:	1836.68		
blt:	.00	Supplies:	.00	Change:	.00		

=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/592-7554

GILLETTE, WY
307/686-4044

MCALISTER, OK
405/466-3000

OTTAWA, KS
620/431-0012

THAYER, KS
781/234-1234

WORLAND, WY
307/431-1234

620-431-9210 OR 800-467-8676

FOREMAN Alan Madsen

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-08	2355	Honganecker # 20	30	17	22	08
CUSTOMER						
D.E. Exploration						
MAILING ADDRESS						
P.O. Box 128						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Wellsville	Ks	66092	516	Alan M		
			368	Bill Z		
			510	Brett B		

JOB TYPE <u>Surface</u>	HOLE SIZE <u>9 7/8</u>	HOLE DEPTH <u>82</u>	CASING SIZE & WEIGHT <u>7"</u>
CASING DEPTH <u>82'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>yes</u>
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Established circulation. Mixed & pumped 395x DMC cement. Circulated cement. Displaced casing with clean water. Closed valve.

Customer supplied water

Alan Madey

[illegible]

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CONSERVATION DIVISION
WICHITA, KS

SALES TAX

ESTIMATED

DATE 11

Scott Evans was there.

AUTHORIZATION

TITLE

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223158

Invoice Date: 06/30/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 20
30-14-22
16144
06/26/08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	110.00	9.7500	1072.50
118B	PREMIUM GEL / BENTONITE	207.00	.1700	35.19
111	GRANULATED SALT (50 #)	308.00	.3300	101.64
110A	KOL SEAL (50# BAG)	615.00	.4200	258.30
143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
401	HE 100 POLYMER	.50	47.2500	23.63
402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
26 MIN. BULK DELIVERY	.50	315.00	157.50
70 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
95 CEMENT PUMP	1.00	925.00	925.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50

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Parts: 1533.51 Freight: .00 Tax: 98.14 AR 3123.65
Labor: .00 Misc: .00 Total: 3123.65
Mblt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/830-5260

WORLAND, WY
307/647-1577

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16144

LOCATION Oxiana KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/26/08	2855	Longaneker # 20	30	14	22	50
CUSTOMER DE Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred		
			495	Casen		
			370	Brett		
			226	Chuck		

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8" EVE
CASING DEPTH 967 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Chuck casing depth w/wire line. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer + Circulate w/1 1/2 hr from pit to condition hole. Mix + Pump 123 sks 50/50 Pz Mix Cement w/ 2 7/8 Gal 5% Salt 5% Koi Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber Plug to casing TD w/ 5.6 BBLs Fresh water. Pressure 700 PSI. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30 mi	MILEAGE Pump Truck	495	10950
5407	1/2 Minimum	Ton Mileage	226	15750
55020	3hrs	80 BBL Vac Truck	370	30000
1124	110 sks	50/50 Pz Mix Cement		107250
1118B	207 #	Premium Gel		3512
1111	308 #	Granulated Salt		10164
1110A	615 #	Koi Seal		25800
1143	1/2 Gal	ESA-41		1925
1401	1/2 Gal	HE-100 Polymer		2363
4402	1	2 1/2" Rubber Plug		2320
Sub Total				302551
Tax 6.4%				98.14
SALES TAX				
ESTIMATED TOTAL				3123.65

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION Scott Evans

TITLE

223158

DATE