

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

10/24/08

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 17, 2008	July 18, 2008	July 18, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23228-00-00
 County: Johnson
E2 E2 NE SW Sec. 30 Twp. 14 S. R. 22 East West
1980 feet from (S) N (circle one) Line of Section
2860 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Longaneket Well #: 21
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 953.0' Plug Back Total Depth: 938.0'
 Amount of Surface Pipe Set and Cemented at 62.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 942
 feet depth to 0 w/ 110 sx pmt
A1+2-Dlg-12/15/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*
 Title: President Date: September 17, 2008
 Subscribed and sworn to before me this 17th day of September,
20 08.
 Notary Public: *Stacy J. Thyer*
 Date Commission Expires: March 31, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC
 STACY J. THYER
 STATE OF KANSAS
 My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 21
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron/CCI

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	62.0'	50/50 Poz	36	Service Company
Production	6 3/4"	4 1/2"	NA	938.0'	50/50 Poz	99	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	890.0'-900.0'	3 3/8" DP 23 Gr. T ECG	890.0'-900.0'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2"	938.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
August 25, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.
Longanecker # 21
API #15-091-23,228
July 17 - July 18, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
12	shale	17
22	sandstone	39
3	lime	42
13	sandstone	55
3	lime	58
16	shale	74
5	lime	79
13	shale	92
17	lime	109
7	shale	116
9	lime	125
7	shale	132
15	lime	147
2	shale	149
5	lime	154
16	shale	170
4	lime	174
3	shale	177
16	lime	193
14	shale	207
14	lime	221
14	shale	235
20	lime	255
20	shale	275
11	lime	286
16	shale	302
6	lime	308
7	shale	315
9	lime	324
26	shale	350
5	lime	355
11	shale	366
9	lime	375
3	shale	378
15	lime	393
6	shale	399
22	lime	421
4	shale	425
5	lime	430

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3	shale	433
6	lime	439 base of the Kansas City
171	shale	610
6	lime	616
13	shale	629
5	lime	634
17	shale	651
3	lime	654
3	shale	657
12	lime	669
23	shale	692
8	lime	700
74	shale	774
3	oil sand	777 light brown, little show
21	shale	798
5	lime	803
7	shale	810
3	lime	813
22	shale	835
5	lime	840
22	shale	862 with a few lime breaks
2	lime	864
25	shale	889
2	limey sand	891 light oil show
7	oil sand	898 brown, good oil show, good sand
55	shale	953 TD

Drilled a 12 1/4" hole to 62'.

Drilled a 6 3/4" hole to 953'.

Set 62' of 8 5/8" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 938' of new 4 1/2" casing including 3 centralizers, 1 float shoe, & 1 clamp

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223827

Invoice Date: 07/22/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 21
16248
30-14-22
07-17-08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	36.00	9.7500	351.00
118B	PREMIUM GEL / BENTONITE	67.00	.1700	11.39
110A	KOL SEAL (50# BAG)	200.00	.4200	84.00
111	GRANULATED SALT (50 #)	84.00	.3300	27.72

Description	Hours	Unit Price	Total
95 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	.00	.00
03 TON MILEAGE DELIVERY	1.00	157.50	157.50

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WICHITA, KS

Parts: 474.11 Freight: .00 Tax: 30.34 AR 1386.95
Labor: .00 Misc: .00 Total: 1386.95
Material: .00 Supplies: .00 Change: .00

Signature _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 16248

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/17/08	2355	Kongensker 21	30	14	22	26

CUSTOMER
DE Exploration
MAILING ADDRESS
P.O. Box 128
CITY
Wellsville STATE
Ks ZIP CODE
66092

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>503</u>	<u>Fred</u>		
<u>495</u>	<u>Brett</u>		
<u>503</u>	<u>Brian</u>		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 63' CASING SIZE & WEIGHT 8 7/8"
CASING DEPTH 63' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'+
DISPLACEMENT 3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash down 8 7/8" casing. Mix + Pump 40 SKS
50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal per sk.
Cement to surface. Displace casing clean w/ 3 BBL
fresh water. Shut in casing

Rig Supplied Water.

Fred Mader

Evans Energy Dev. Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Cement Surface	495	725.00
5406	30 mi.	MILEAGE Truck on lease	495	N/C
5407A	1/2 Minimum	Ten Mileage	503	157.50
1124	36 SKS	50/50 Por Mix Cement		351.00
1118B	67#	Premium Gel		11.39
1110A	200#	Kol Seal		84.00
1111	64#	Granulated Salt		27.23
Sub Total				1356.61
Tax @ 6.4%				30.34
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			SALES TAX	
			ESTIMATED TOTAL	1386.95

AUTHORIZATION

1/10000

TITLE

223827

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223832

Invoice Date: 07/22/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 21
16244
30-14-22
07-18-08

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	99.00	9.7500	965.25
.110A	KOL SEAL (50# BAG)	550.00	.4200	231.00
.111	GRANULATED SALT (50 #)	231.00	.3300	76.23
.118B	PREMIUM GEL / BENTONITE	185.00	.1700	31.45
.404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
.143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
.401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
69 CEMENT PUMP	1.00	925.00	925.00
69 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
70 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
10 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1391.81	Freight:	.00	Tax:	89.07	AR	3075.63
Labor:	.00	Misc:	.00	Total:	3075.63		
Material:	.00	Supplies:	.00	Change:	.00		

Signature _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX-884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 16244

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/18/08	2355	Langanacker # 21	30	14	22	JO

CUSTOMER
DE Exploration

MAILING ADDRESS
PO Box 128

CITY Wellsville STATE KS ZIP CODE 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Casken		
368	Bill Zab		
510	Ken Ham		
370	Chu Lam		

OB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 957' CASING SIZE & WEIGHT 4 1/2"

CASING DEPTH 942' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" rubber plug

DISPLACEMENT 14.60 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 1/2 gal ESA-41 (soap) followed by 1/2 gal HE-100 Polymer w/ fresh water, circulated for 1 hour to condition hole, mixed & pumped 9 bbls tail-tale dye followed by 110 sks 50/50 Pozmix cement w/ 5# KOI Seal, 5% Salt, 2% Premium Gel per sk, flushed pump clean, displaced 4 1/2" rubber plug to casing TD w/ 14.60 bbls fresh water, cement to surface, pressured to 300 PSI, released pressure to set float valve, checked plug depth w/ wireline.

(Handwritten signature)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	925.00
5406	15 miles	MILEAGE pump truck	368	54.75
5407	minimum	ton mileage	510	315.00
5502C	3 hrs	80 bbl Vac Truck	370	300.00
1124	99 sks	50/50 Pozmix cement		965.25
1110A	550 #	KOI Seal		231.00
1111	231 #	Salt		76.23
1118B	185 #	Premium Gel		31.45
4404	1	4 1/2" rubber plug		45.00
1143	1/2 gal	ESA-41 (soap)		19.25
1461	1/2 gal	HE-100 Polymer		23.63
		Sub total		2986.56
		SALES TAX		89.07
		ESTIMATED TOTAL		3075.63

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