

12/21/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058

Name: American Warrior, Inc.

Address: P. O. Box 399

City/State/Zip: Garden City, KS 67846

Purchaser: N/A

Operator Contact Person: Joe Smith

Phone: (620) 275-2963

Contractor: Name: Cheyenne Drilling

License: 33375

Wellsite Geologist: Alan Downing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8-31-06	9-14-06	Not Completed Yet
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22,062 -00-00

County: Seward

_____ C _____ SE Sec. 32 Twp. 33 S. R. 32 East West

1200 FSL _____ feet from S / N (circle one) Line of Section

1225 FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Light Well #: 2-32A

Field Name: WILDCAT

Producing Formation: N/A

Elevation: Ground: 2744' Kelly Bushing: _____

Total Depth: 6400' Plug Back Total Depth: 3254'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AHJNH 8-25-08*

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

Title: Compliance Coordinator Date: 12-21-06

Subscribed and sworn to before me this 21st day of December

Notary Public: *[Signature]*

Date Commission Expires: 09-22-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-22-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc.

Lease Name: Light

Well #: 2-32A

DEC 2

Sec. 32 Twp. 33 S. R. 32 East West

County: Seward

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Sonic Log, Sector Bond/Gamma Ray CCL Log, Dual Induction Log,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4322	-1556
Lansing	4488	-1722
BKC	5121	-2355
Morrow Shale	5672	-2906
Morrow Sand	5854	-3088
Chester	5882	-3116
St. Gen	6184	-3418
St. Louis	6298	-3532

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	1603'	Common	550 sx	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	15.5 #	3319'	Common	400 sx	3%cc 2% Gel Flo 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Not Completed Yet		SAME

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

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JRB



FIELD ORDER 12886

Subject to Correction

Date	9-1-06	Customer ID		Lease	Light Twin	Well #	2-32	Legal	32-335-324
				County	Seward	State	KS	Station	Liberal
C H A R G E	American Warrior			Depth	1603	Formation		Shoe Joint	42.25
				Casing	8 5/8	Casing Depth		Job Type	8 5/8" Surface (NW)
				Customer Representative	Dave Chapman		Treater	Kirby Harper	

AFE Number		PO Number		Materials Received by	X Signed below
------------	--	-----------	--	-----------------------	----------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150	Common		
L	D101	400 SK	A-Con		
L	C310	1410	Calcium Chloride		
L	C194	137	Cellflake		
L	F193	1 EA	Guide Shoe - Reg		
L	F233	1 EA	Flapper Type Insert Float		
L	F103	3 EA	Centralizer		
L	F103	1 EA	Basket		
L	F145	1 EA	Top Rubber Cement Plug		
L	F800	1 FA	Threadlock Compound Kit		
L	E100	30 MI	Heavy Vehicle Mileage		
L	E107	550	Cement Service Charge		
L	E104	259	Bulk delivery		
L	E101	10 MI	Pickup Mileage		
L	R204	1 EA	Casing Cement Pump		
L	R701	1 EA	Cement Hand Rental		
L	R402	3 HR	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION		
RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2006 CONSERVATION DIVISION WICHITA, KS					
<i>D. Chapman</i> Disoriented Total Plus Tax					13872.09

Customer <i>American Warrior</i>	Lease No.	Date <i>9-1-06</i>
Lease <i>Light Twin</i>	Well # <i>2-32</i>	
Field Order # <i>12886</i>	Station <i>Liberal</i>	Casing <i>8 5/8 (NW)</i>
Type Job <i>8 5/8" Surface</i>	Depth <i>1603</i>	County <i>Seward</i>
	Formation	State <i>KS</i>
		Legal Description <i>32-33S-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<i>400sk A-Con</i>	<i>380CC - 1/4" Cell/Ak</i>		
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<i>11.4PPG - 3.06</i>	<i>19.2 Gal</i>		
Volume	Volume	From	To	Pad	Min		10 Min.
				<i>150sk Class A</i>	<i>290CC - 1/4" Cell/Ak</i>		
Max Press	Max Press	From	To	Frac #	Avg		15 Min.
				<i>15 # - 1.33ft</i>	<i>6.34 Gal</i>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<i>Water</i>			

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 344 502 335 376</i>		
Driver Names <i>Higier Holman Olvera Bradford Carlile Masciotti</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>On Location - Spot & Rig up</i>
<i>2230</i>					<i>Casing on bottom - Break Circulation</i>
<i>2327</i>	<i>100</i>		<i>218</i>	<i>5</i>	<i>Mix 400sk ACon @ 11.4#</i>
<i>0026</i>	<i>100</i>		<i>36</i>	<i>5</i>	<i>Mix 150sk Class A @ 15#</i>
<i>0034</i>					<i>Shut down - drop top plug</i>
<i>0038</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Displace with 99 bbl of Water</i>
<i>0108</i>	<i>300</i>		<i>89</i>	<i>2</i>	<i>Slow Rate</i>
<i>0113</i>	<i>300-1000</i>		<i>99</i>		<i>Bump Plug</i>
<i>0114</i>	<i>1000-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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DRILLER'S LOG

AMERICAN WARRIOR, INC.
LIGHT 2-32A
SECTION 32-T33S-R32W
SEWARD COUNTY, KANSAS

COMMENCED: 08-31-06
COMPLETED: 09-14-06

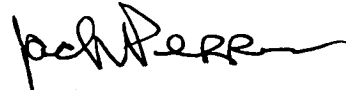
SURFACE CASING: 1603' OF 8 5/8" CMTD
W400 SKS A COMM + 3%CC + 1/4#/SK
FLOCELE. TAILED W/150 SKS A COMM +
2%CC + 1/4#/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 1605
STONE CORRAL	1515 - 1884
RED BED & SHALE	1884 - 2160
STONE CORRAL	2160 - 2450
LIMESTONE & SHALE	2450 - 2935
COUNCIL GROVE	2935 - 3338
LIMESTONE & SHALE	3338 - 4460
LANSING	4460 - 4797
LIMESTONE & SHALE	4797 - 4950
MARMATON	4950 - 5215
LIMESTONE & SHALE	5215 - 5345
MARMATON	5345 - 5542
LIMESTONE & SHALE	5542 - 5725
MORROW	5725 - 5947
LIMESTONE & SHALE	5947 - 6075
MORROW	6075 - 6290
LIMESTONE & SHALE	6290 - 6390
ST LOUIS	6390 - 6400 RTD

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I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING





JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 19TH DAY OF SEPTEMBER, 2006.

JOLENE K. RUSSELL


NOTARY PUBLIC

 **JOLENE K. RUSSELL**
Notary Public - State of Kansas
My Appt. Expires 9-13-07

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JetStar

ENERGY SERVICES
INC.

Acidizing-Fracturing-Cementing

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FAX

To:	Kevin Wiles	From:	Dirk Morris
Fax:	620-275-5067	Date:	September 12, 2006
Phone:	620-272-4996	Pages:	
Re:	Light #2-32A longstring	cc:	

Urgent For Review Please Comment Please Reply Please Recycle

•Comments:

Kevin,

Longstring proposal on the Light #2-32A in Seward county.

Thanks,

Dirk

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COMPANY	American Warrior		API NUMBER					
H2S WELL ?	CONTRACTOR	Cheyenne #1		COUNTY	Seward	STATE	Kansas	
LEASE	Light	WELL #	#2-32A	SEC	32	TWP	33S	
DIRECTIONS						RANGE	32W	
Liberal, Kansas--East on Hwy 54 to Hayne, Ks--2 1/2 miles North--West into						KCC		
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Surface	Long String	Squeeze	Casing Size	Thread	Weight
	3400'		4 1/2"		
PTA	Intermediate	Liner	Tubing /Drill Pipe Size	Thread	Weight
Equipment	Pump truck & 2 bulk truck		Packer	Bridge Plug	Plug Container
					YES
			Swage	Mud	Squeeze Manifold
			YES		

Remarks:

CEMENT DATA

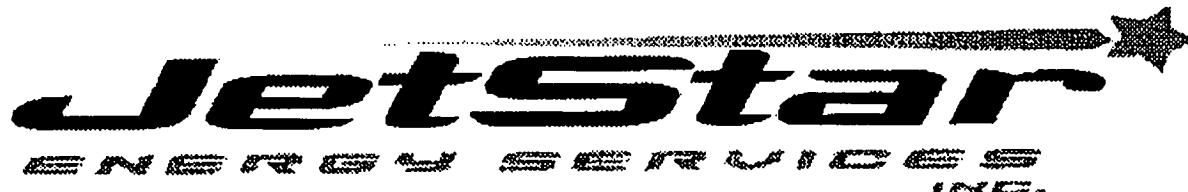
LEAD	Weight PPG	Type	Additives:	
	11.4 ppg	A-Con (common)	3% CC, 1/4# cellflake	
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	
300 sk	100%	3.06 cuft/sk	19.2 gallons	
TAIL	Weight PPG	Type	Additives:	
	13.8 ppg	50/50 Poz (premium)	3% Kcl, 5% Calset, 5# Gilsonite, .6% FLA-322, .2% Defoamer, 2% total gel	
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	
225 sk	35%	1.42 cuft/sk	6.14 gallons	
LEAD	Weight PPG	Type	Additives:	
		25 sk A-Con for Rat/Mouse Hole		
Sacks	Excess	Yield Ft ³ /sk	Water Gal/sk	

FLOAT EQUIPMENT

PART #	SIZE	DESCRIPTION	#USED	# RETURNED
F273	4 1/2"	Cement Packer Shoe	1 ea	
F120	4 1/2"	Cement Basket	3 ea	
F130	4 1/2"	Limit Clamp	1 ea	
F100	4 1/2"	Turboizers	12 ea	
F800		Threadlock Kit	1 ea	
C302		Mud Flush	500 gallons	
C141		CC-1 (displacement)	6 gallons	

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Ordered By	Kevin Wiles 620-272-4996	Date of Job	
Call Taken By	Dirk	Time Ready	
Operator or Driver Called		Call Out Time	



Acidizing-Fracturing-Cementing

American Warrior

Light #2-32A

Seward county, Kansas

32-33S-32W

3400' of 4 1/2" Longstring

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Prepared for Mr Kevin Wiles
American Warrior

Prepared by Dirk Morris
Cellular Telephone Number: 620-629-1383

JetStar Energy Services Inc
P.O. Box 129
Liberal, Kansas
Base manager Jerry Bennett
Office Number (620) 624-2277
Fax Number (620) 624-2280

09/12/06

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CONSERVATION DIVISION
WICHITA, KS

JetStar Energy Services Inc

American Warrior
 Light #2-32A
 Seward county, Kansas
 32-33S-32W
 3400' of 4 1/2" Longstring
 12-Sep-06

Prepared for: Mr Kevin Wiles
 Telephone Number: 620-272-4996
 Fax Number:

Well Data and Calculations

	Primary Stage	Secondary Stage
Well Type:	New Well	
Cement Type:	50/50 Poz @ 13.8 ppg	Cement Type: A-Con @ 11.4 ppg
Job Type:	4 1/2" Longstring	Job Type: 8 5/8" Surface Pipe
Hole Size:	7 7/8" in.	Hole Size: 7 7/8" in.
Casing Size:	4 1/2" in.	Casing Size: 4 1/2" in.
Depth:	3400 ft.	Tool Depth: 2400 ft.
Top of Cement:	2400 ft.	Top of Cement: 1 ft.
Percent of Coverage:	135%	Percent of Coverage: 150%
Annulus Cal: (bbl)	0.0460 bbls/ft	Annulus Cal: (bbl) 0.0460 bbls/ft
Annulus Cal:	0.2279 cft/ft	Annulus Cal: 0.2279 cft/ft
Annulus Vol:	307.67 cft	Annulus Vol: 820.10 cft
Fluid Yield:	1.42 cft/sk	Fluid Yield: 3.06 cft/sk
Annular Vol:	156.40 bbls	Annular Vol: 110.40 bbls
Slurry Volume:	54.80 bbls	Slurry Volume: 146.06 bbls
Fluid Water Ratio:	6.14 gal/sk	Fluid Water Ratio: 19.20 gal/sk
Shoe Length:	40 ft	
Shoe Calculation:	0.0159 bbl/ft	
Shoe Volume:	0.64 bbls	
Shoe Volume:	3.57 cft	
Cement Plus shoe:	311.24 cft	Cement: 820.10 cft
Cement Plus shoe:	55.43 bbls	Cement Slurry: 146.06 bbls
Total mixing Water:	32.04 bbls	Total mixing Water: 122.52 bbls
Displacement:	54.06 bbls	Displacement: 38.16 bbls
Calculated cement:	219.18 sks	Calculated cement: 268.01 sks
Total water required:	86.10 bbls	Total water required: 160.68 bbls

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Cement Recommendations

Primary Cement:	50/50 POZ	225 sks	212 cwt
Secondary Cement:	'A-Con' Blend	300 sks	282 cwt
		Total:	525 sks 494 cwt

Float Equipment & Miscellaneous Chemicals

Weatherford Cementing Shoe Packer Type, 4 1/2"	1 ea
Basket, 4 1/2"	3 ea
Stop Collar, 4 1/2"	1 ea
Turbolizer, 4 1/2"	12 ea
Threadlock Compound Kit	1 ea
Mud Flush	500 gal.
CC-1	6 gal

SPUD Date: 8/26/2006
 Contractor: Cheyenne Rig #1

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JetStar Energy Services Inc

American Warrior
 Light #2-32A
 Seward county, Kansas
 32-33S-32W
 3400' of 4 1/2" Longstring
 9/12/2006

Prepared for: Mr Kevin Wiles
 Telephone Number: 620-272-4996
 Fax Number:

FLUID SPECIFICATIONS

Fluid 1: 50/50 POZ
 Fluid 2: 'A-Con' Blend

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CHEMICAL

U/M

LOADING PER CWT

	Fluid 1 50/50 POZ 212 cwt.	Fluid 2 'A-Con' Blend 282 cwt.		
Calcium Chloride	lb		3.00	
Cellflake	lb		0.25	
KCL, Potassium Chloride	lb	1.92		
Cal Set	lb	5.00		
Gilsonite	lb	5.00		
FLA-322	lb	0.60		
Defoamer	lb.	0.20		

500 gallons Mud Flush

Lead Cement:

275 sk A-Con (common)
 3% CC, 1/4# cellflake
 Mixed @ 11.4 ppg, 3.06 cuft/sk. 19.20 gallons water

Tail Cement:

225 sk 50/50 Poz (premium)
 3% Kcl, 5% Calset, 5# Gilsonite, .2% Defoamer, .6% Fluid Loss, 2% Total Gel
 Mixed @ 13.8 ppg, 1.42 ft/sk, 6.14 gallons water

Displace with CC-1 water

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 WICHITA, KS

JetStar Energy Services Inc

American Warrior
 Light #2-32A
 Seward county, Kansas
 32-33S-32W
 3400' of 4 1/2" Longstring

Prepared for: Mr Kevin Wilce
 Telephone Number: 620-272-4996
 Fax Number:

09/12/06

Price Estimate

CODE:

	<u>Cement</u>			
D104	225 sk	50/50 POZ		\$2,306.25
D101	300 sk	'A-Corr' Blend		\$5,355.00

	<u>Chemicals</u>			
C310	846 lb	Calcium Chloride		\$846.00
C194	71 lb	Cellflake		\$262.70
C140	408 lb	KCL, Potassium Chloride		\$204.00
C311	1060 lb	Cal Set		\$572.40
C321	1060 lb	Gilsonite		\$710.20
C195	128 lb	FJ.A-322		\$960.00
C243	43 lb.	Defoamer		\$148.35

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	<u>Flood Equipment & Misc. Chemicals</u>			
F273	1 ea	Weatherford Cementing Shoe Packer Type, 4 1/2"		\$3,133.00
F120	3 ea	Basket, 4 1/2"		\$660.00
F130	1 ea	Stop Collar, 4 1/2"		\$25.00
F100	12 ea	Turbolizer, 4 1/2"		\$804.00
F800	1 ea	Threadlock Compound Kit		\$30.00
C302	500 gal.	Mud Flush		\$430.00
C141	6 gal	CC-1		\$264.00

	<u>Equipment</u>			
E100	30 mi	Heavy Vehicle Mileage 1-way	10 miles 3 units	\$150.00
E107	525 sk	Cement Service Charge		\$787.50
E104	247 tm	Proppant and Bulk Delivery per ton Mile, \$200 min.	10 miles 25 tons	\$395.20
E101	10 mi	Car, Pickup or Van Mileage 1-way		\$30.00
R204	1 ea	Casing Cement Pumper, 1501-2000' First 4 hrs on location		\$1,376.00
R701	1 ea	Cement Head Rental		\$250.00

Discounted Total

\$17,729.64

Prices Subject to Change
 Does not include Fuel Surcharge and Sales Tax

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CONSERVATION DIVISION
 WIC:HITA, KS

Subject to Correction

Date: 9-13-06	Customer ID	Lease: Light	Well #: 2-32	Legal: 32-335-324
American Warrior		County: Seward	State: KS	Station: Libera
CHARGE: Light # 2-32	Depth: 6400	Formation	Shoe Joint: 42-29	Job Type: Longstring (new well)
Casing: 5 1/2		Casing Depth: 3319.83	TD: 6400	Customer Representative: Kevin Wiles
Treater: Jason Hulke		Materials Received by: X <i>[Signature]</i>		
AFE Number	PO Number			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D104	200sk	50/50 Poz		
L	D101	200sk	A-con Blend		
L	C310	564 lb	Calcium Chloride		
L	C194	47 lb	Cellflake		
L	C140	361 lb	KCl Potassium Chloride		
L	C311	940 lb	Cal Set		
L	C321	940 lb	Gilsonite		
L	C195	113 lb	FIA-322		
L	C243	38 lb	Deframer		
L	F274	1 ea	Weatherford Cementing Shoe Packer 5 1/2		
L	F121	3 ea	Baskets 5 1/2		
L	F131	1 ea	Stop Collar 5 1/2		
L	F101	12 ea	turbolizer 5 1/2		
L	F800	1 ea	threadlock		
L	C302	500gal	mud flush		
L	C141	Legal	CC-1		
L	E171	1 ea	IR Latch down Plug + baffle 5 1/2		
L	E100	30 mi	Heavy Vehicle mileage		
L	G107	400 sk	Cement Service charge		
L	E104	188 tm	Propants + bulk Delivery		
L	E101	10 mi	Car, Pickup mileage		
L	R207	1 ea	Casing Cement Pumper		
L	R701	1 ea	Cement head control		
Discounted totals					
+ taxes					15,584.49

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 DEC 22 2006
 CONSERVATION DIVISION
 WICHITA, KS

12/21/08



Date: 12-21-06

KCC
DEC 21 2006
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Light 2-32A

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231