

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 12/18/08

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: DUKE ENERGY FIELD SERVICES

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

8/25/2006 9/2/2006 9/13/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-22060-0000

County SEWARD

N/2 SE NW Sec. 19 Twp. 34 S. R. 33 E W

1650 Feet from S(N) (circle one) Line of Section

1980 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name P. J. TRUST Well # 19 #2

Field Name SALLEY CHESTER

Producing Formation CHESTER

Elevation: Ground 2879' Kelley Bushing 2891'

Total Depth 6350' Plug Back Total Depth 6271'

Amount of Surface Pipe Set and Cemented at 1689 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACTIVE 8-28-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title OPERATIONS ASSISTANT Date 12/18/08

Subscribed and sworn to before me this 18TH day of DECEMBER, 2008.

Notary Public Heather Nealson
Date Commission Expires 4-26-08

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name EOG RESOURCES INC.

Lease Name P. J. TRUST

Well # 19 #2

Sec. 19 Twp. 34 S.R. 33 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

INDUCTION, MIRCO, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1689	MIDCON PP	300	SEE OMT TIX
					PREM PLUS	180	SEE OMT TIX
PRODUCTION	7 7/8	4 1/2	10.5	6350	POZPP 50/50	115	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6166-6192	8010# 20/40SD, 20664GAL 15% HCL	6166-6218
4	6214-6218	52752GAL 2% KCL SLICKWATER	

TUBING RECORD	Size 2 3/8	Set At 6131	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9/29/2006	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 1879	Water Bbls. 6	Gas-Oil Ratio 234875	Gravity .6575
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

HALLIBURTON

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08/17/2006

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2516865	Quote #:	Sales Order #: 4590787
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ TRUST	Well #: 19#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	8.5	226567	SMITH, BOBBY Wayne	8.5	106036			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422831	50 mile	54218	50 mile	54225	50 mile
5816U	50 mile	6610U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	26 - Aug - 2006	16:30	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	26 - Aug - 2006	21:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	26 - Aug - 2006	22:30	CST
Perforation Depth (MD) From		To	Departed Loc	27 - Aug - 2006	01:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

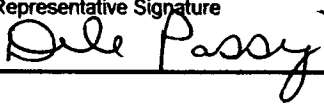
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 2006

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.163 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
	6.345 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		0.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2516865	Quote #:	Sales Order #: 4590787
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ TRUST	Well #: 19#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/26/2006 14:00							
Depart Yard Safety Meeting	08/26/2006 16:00							
Arrive at Location from Service Center	08/26/2006 16:30							
Assessment Of Location Safety Meeting	08/26/2006 16:30							
Other	08/26/2006 16:30							rig is pulling the drill pipe
Other	08/26/2006 16:30							bulk truck on location
Safety Meeting - Pre Rig-Up	08/26/2006 16:35							EQUIPMENT
Rig-Up Equipment	08/26/2006 16:40							
Other	08/26/2006 17:00							casing crew on location
Other	08/26/2006 18:00							drill pipe out of the hole
Other	08/26/2006 18:05							rig up casing crew
Other	08/26/2006 18:20							Casing going in the hole. float equipment put on the casing
Casing on Bottom	08/26/2006 20:15							rig down casing crew
Circulate Well	08/26/2006 20:20							rig
Safety Meeting	08/26/2006 20:40							location safety meeting
Rig-Up Equipment	08/26/2006 20:50							on drill floor
Start Job	08/26/2006 20:54							

Sold To #: 302122

Ship To #: 2516865

Quote #:

Sales Order # 4590787

SUMMIT Version: 7.10.386

Saturday, August 26, 2006 10:44:00

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Cementing Job Log**CONFIDENTIAL**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pressure Test	08/26/2006 20:54						4000.0	burst 3520 kick outs 2000
Pump 1st Stage Lead Slurry	08/26/2006 20:59		6	158			125.0	300 sk 11.4 #
Pump 1st Stage Tail Slurry	08/26/2006 21:27		6	43.3			100.0	180 sk 14.8 #
Drop Top Plug	08/26/2006 21:37							
Pump Displacement	08/26/2006 21:37		6	0			50.0	good mud returns
Cement Returns to Surface	08/26/2006 21:54		1	85			330.0	20
Stage Cement	08/26/2006 21:54		1	85		440.0	330.0	stage in the last 20 bbls
Bump Plug	08/26/2006 22:29		1	105		475.0	925.0	float held
End Job	08/26/2006 22:31							
Post-Job Safety Meeting (Pre Rig-Down)	08/26/2006 22:35							
Rig-Down Equipment	08/26/2006 22:45							
Depart Location for Service Center or Other Site	08/27/2006 01:00							

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Sold To #: 302122

Ship To #: 2516865

Quote #:

Sales Order #:

4590787

SUMMIT Version: 7.10.386

Saturday, August 26, 2006 10:44:00

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2516865	Quote #:	Sales Order #: 4605774
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ Trust	Well #: 19#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	11.8	299920	COCHRAN, MICKEY R	11.8	217398	Lopez, Juan	11.8	198514

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10589601	50 mile	10704310	50 mile	6612	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	01 - Sep - 2006	17:45	CST
Job depth MD	6326. ft	Job Depth TVD	Job Started	02 - Sep - 2006	02:40	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Sep - 2006	04:20	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Sep - 2006	05:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		4.5	4.052	10.5		J-55		6342.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Hole				7.875				1700.	6342.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	16	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG.CMTG.TOP, 4 1/2.HWE, 3.65 MIN/4. 14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

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CONF Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Rat and Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.64	7.31		7.31
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.312 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	115.0	sacks	13.5	1.58	6.67		6.67
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.673 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
3	Displacement		100.00	bbl	.	.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dele Passig</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2516865	Quote #:	Sales Order #: 4605774
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PJ Trust	Well #: 19#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Casing on Bottom	09/01/2006 00:30							
Call Out	09/01/2006 14:00							
Arrive At Loc	09/01/2006 17:45							
Start In Hole	09/01/2006 18:45							
Comment	09/02/2006 03:23		2	3		100.0		Plug rat hole
Comment	09/02/2006 03:27		2	3		100.0		Plug mouse hole
Start Job	09/02/2006 03:33							
Test Lines	09/02/2006 03:34						3500.0	
Pump Cement	09/02/2006 03:37		6	33		350.0		115 Skes @ 13.5#
Drop Top Plug	09/02/2006 03:48							
Clean Lines	09/02/2006 03:49							
Pump Displacement	09/02/2006 03:56		6	0		100.0		Start displacement w/ chemicals
Displ Reached Cmnt	09/02/2006 04:02		6	35		150.0		
Comment	09/02/2006 04:11		2	90		520.0		Slow Rate to 2 BPM
Bump Plug	09/02/2006 04:17		2	100		1200.0		Psi before plug landed
Check Floats	09/02/2006 04:18		0	100		.0		Floats held
End Job	09/02/2006 04:19							

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Sold To #: 302122

Ship To #: 2516865

Quote #:

Sales Order #:

4605774

SUMMIT Version: 7.10.386

Saturday, September 02, 2006 04:24:00



12/18/08

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

December 18, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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Re: Electronic Logs & Information
P.J. Trust 19 #2
API No. 15-175-22060-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the P.J. Trust 19 #2 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant