

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: ( 620 ) 275-2963  
Contractor: Name: A A DRILL-N  
License: 32753  
Wellsite Geologist: Jim Dilts

**KCC**

**DEC 12 2006**

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-6-06	9-25-06	11-06-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22,483-00-00  
County: SUMNER  
SE SE NE SE Sec. 31 Twp. 34 S. R. 3  East  West  
1630 FSL feet from S / N (circle one) Line of Section  
70 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WILLEY Well #: 1-31  
Field Name: WILDCAT

Producing Formation: MISS  
Elevation: Ground: 1178.9' Kelly Bushing: 1182'  
Total Depth: 4947' Plug Back Total Depth: 4900'  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKI NH 8-25-08  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:  
Operator Name: Messinger Pet  
Lease Name: Nicholas SWD License No.: 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 12-11-06

Subscribed and sworn to before me this 11<sup>th</sup> day of December,  
2006.

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**DEC 15 2006**

**KCC WICHITA**

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Operator Name: American Warrior, Inc. Lease Name: WILLEY Well #: 1-31 DEC 1 2 2003  
 Sec. 31 Twp. 34 S. R. 3  East  West County: SUMNER **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log; Dual Compensated Porosity Log;  
 Microresistivity Log, Borehole Compensated Sonic Log;  
 Sector Bond/Gamma Ray CCL log; Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Heebner	2902' -1723'
	KC	3712' -2533'
	Base KC	3932' -2753'
	Marmatin	4002' -2823'
	Miss.	4388' -3209'
	Kenderhoax	4764' -3585'
	Viola	4805' -3626'
	Simpson	4836' -3657'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	253'	60/40	185 sx	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	17#	4945'	AA-2	165 sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4400' to 4404'; 4390' to 4394'; 4482' to 4496'	32,000#'s 20/40 Sand in Cross-Linker Gel 1500 Gal. 15% MCA	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4365'	4370'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**DEC 1 5 2003**

**KCC WICHITA**

Owner <b>American Warrior</b>	Lease No. <b>CONFIDENTIAL</b>	Date <b>9-26-06</b>
Well # <b>1-31</b>	Order # <b>1135</b>	Station <b>Pratt</b>
Casing <b>5 1/2</b>	Depth <b>4946</b>	County <b>Sumner</b>
State <b>KS</b>	Job <b>5 1/2 Constring New well</b>	Formation
Legal Description <b>31-34 S-3 W</b>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Size	Tubing Size	Shots/Ft	Cement	Acid		RATE	PRESS	ISIP
2			165 sks	AAA				5 Min.
260	Depth	From	To 570	Pre Pad	10% salt, 3% S	Max	Reducer	10 Min.
5.07	Volume	From	To .8%	Pad	322, .75% Gas	Mid	5#/sk Wilsonite	15 Min.
Press	Max Press	From	To 255 sks	Frac	60/40 P02	Avg		Annulus Pressure
Connection	Annulus Vol.	From	To			HHP Used		Total Load
Depth	Packer Depth	From	To	Flush	114.5 bbl	Gas Volume		

Owner Representative <b>Kevin Wilkes</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
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Units	118	226	346/520					
Names	Steve	Kevin	Lachner					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00					On Location - Safety meeting
					Run 4960' 5 1/2" 17# Csg
					Run Centralizers 1, 2, 4, 5, 6, 12, 13, 61
					Run Baskets 5, 61
30	200		12	5	Pump 12 bbl Super flush II
33	200		5	5	Pump 5 bbl H2O spacer
34	150		42	5	Mix 165 sks AAA @ 15#
					Stop - wash pump & lines, Release Plug
00	0		0	6	Start Displacement
10	400		78	6	List Cement
25	800		105	4	Slow Rate
30	1500		115	4	Plug Down - Held
					Plug RH - mH 25 sks 60/40 P02
					Job Complete
					Thanks Steve

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KCC WICHITA

Subject to Correction

Lease <i>Wiley</i>	Well # <i>1-31</i>	Legal <i>31-345-3w</i>
Customer ID <i>9.26-06</i>	County <i>Sumner</i>	State <i>Ks</i>
<i>American Warrior, Inc</i>	Depth <i>4946</i>	Formation
	Casing <i>5 1/2 17#</i>	Casing Depth <i>4961</i>
	TD <i>4946</i>	Shoe Joint <i>22.65</i>
	Customer Representative <i>Kevin Wiles</i>	Treater <i>Steve Orlando</i>
		Job Type <i>5 1/2 L.S. New well</i>

Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	165SKS	AA 2		
P	D203	255SKS	60/40 P02		
			<b>KCC</b>		
			<b>DEC 12 2006</b>		
			<b>CONFIDENTIAL</b>		
P	C195	125LB	F-LA 322		
P	C221	863LB	Salt		
P	C321	830LB	Gilsonite		
P	C244	47LB	Friction Reducer		
P	C312	117LB	Gas Blok		
P	C304	1000gal	Super Flush II		
P	F-211	1ea	Auto Sid F-boat Shoe 5 1/2		
P	F101	8ea	Turbolizers 5 1/2		
P	F121	2ea	Basket 5 1/2		
P	F171	1ea	Latch Down Plug & Baffle 5 1/2		
P	R404	1ea	Derrick Charge		
<del>P</del>	E100	180mi	Heavy Vehicle Mileage		
P	E101	90mi	Pickup Mileage		
P	E104	80Ltr	Bulk Delivery		
P	E107	190sk	Cement Service Charge		
P	R210	1ea	Cement pumper 4500' - 5000'		
P	R701	1ea	Cement Acid Rental		
P	R402	3hrs	Additional Hours on Location, Cement Pumper		
			<b>Discounted price plus taxes</b>		<b>12043.17</b>
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			<b>KCC WICHITA</b>		

# ALLIED CEMENTING CO., INC.

24611

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DEC 12 2006  
**CONFIDENTIAL**

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>9-7-06</u>	SEC. <u>31</u>	TWP. <u>34S</u>	RANGE <u>03W</u>	CALLED OUT <u>11:00 P.M.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>1:30 P.M.</u>	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>Willey</u>	WELL # <u>1-31</u>	LOCATION <u>Gouldwell N, Edge</u>			COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 1/2 W 1/2 S 1/4 NT0</u>					

CONTRACTOR AA Drilling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 260  
 CASING SIZE 8 5/8 DEPTH 253  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 260  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh Water 15 BBLs

OWNER American Warrior

CEMENT  
 AMOUNT ORDERED 185sx 60:40:2 + 3% CC

EQUIPMENT  
 PUMP TRUCK CEMENTER David W.  
 # 372 HELPER Darin F.  
 BULK TRUCK  
 # 389 DRIVER Rick M.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>111</u>	<u>A</u>	@	<u>10.65</u>	<u>1182.15</u>
POZMIX	<u>74</u>		@	<u>5.80</u>	<u>429.20</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@	<u>46.60</u>	<u>279.60</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>194</u>		@	<u>1.90</u>	<u>368.60</u>
MILEAGE	<u>70 x 194 x .09</u>				<u>1222.20</u>
					TOTAL <u>3531.70</u>

REMARKS:

Pipe on bottom Break pipe  
 Pump 185sx 60:40:2+3% CC  
 shut down Release Plug  
 Displace w/ 15 BBLs Fresh  
 Water shut in cement did  
 CMC wash up Rig down.

SERVICE

DEPTH OF JOB	<u>253</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>6.00</u> <u>420.00</u>
MANIFOLD <u>Head Rent</u>		@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL 1335.00

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-Wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING TOTAL 60.00

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Scott Thompson Scott Thompson  
 PRINTED NAME



**KCC**  
DEC 12 2006  
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Date: 12-11-2006

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Willey 1-31

Dear Kansas Corporation Commission,

At the present time, we are unable to furnish you with the Geologist Report. James Dilts, is our Geologist, and as soon as he is able, we will be sending you the Geologist Report.

If you would have any questions, please contact me at 620-275-2963.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

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**KCC WICHITA**

**American Warrior, Inc.**

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231