CONFIDENTIAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476	API No. 15 - 171-20675-00-00
Name: FIML Natural Resources, LLC	County: Scott
Address: 410 17th Street Ste. 900	
Denver CO 80202	1650
Purchaser: NCRA	2310 feet from E W (circle one) Line of Section
Operator Contact Person: Cassandra Parks Phone: (303) 893-5090 DEC 1 2007	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 893-5090 DEC	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company	Lease Name: Dearden Well #: 7B-16-1931
License: 30606	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Marmaton
·	Elevation: Ground: 2961' Kelly Bushing: 2972'
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4774' Plug Back Total Depth: 4440'
•	Amount of Surface Pipe Set and Cemented at 9 jts 8-5/8" @ 402 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 3001' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3001' (DV tool)
Operator:	feet depth to surface w/ 1075 sx cmt.
Well Name:	Drilling Fluid Management Plan AHII NH8-25-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2000 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation/backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/01/2007 10/11/2007 11/7/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worker Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Operations Assistant Date: 12/12/2007	Letter of Confidentiality Received
12	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION
Notary Public: Elaine Minuch	Geologist Report Received UIC Distribution DEC 1 4 2007
Date Commission Expires: $\frac{5/5/2009}{}$	Day of the second secon
1	CONSERVATION DIVISION WICHITA, KS

٠, ٠,

Operator Name: FIML Natural Resources, LLC			Lease I	Lease Name: Dearden			Well #:		
		East ✓ West	County:						
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures as if gas to surface test, final geological well site	, whether shi along with fir	ut-in pre	essure reached	static level, hydros	static pressur	res, bottor	n hole
Drill Stem Tests Take		✓ Yes			og Formati	on (Top), Depth ar	nd Datum		Sample
Samples Sent to Geo	•	Yes No		Nam	е		Тор		Datum
Cores Taken	,	Yes ✓ No		Marn	naton		4338'	-	1366
Electric Log Run (Submit Copy)		✓ Yes			ssippi		4560' 4590'		1588 1618
List All E. Logs Run:				IVIISSI	ssippi Spergen		4550		1010
SpectralDens ArrayCompen	•								,
		CASING Report all strings set	RECORD	✓ No face, inte		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4"	8-5/8"	24.0		402'	A common	255		Cl & 2% gel
Production	7-7/8"	5-1/2"	15.5		4772'	ASC lightweight	1075	.25 pps f	lo & 5.0 pps gil
						<u> </u>			
B	DIb				JEEZE RECORE				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and Pe	ercent Additives	S	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Po				cture, Shot, Cement mount and Kind of Mai		ord	Depth
4	4590-4596'				A/ 500 gal 15	% MCA			4590-4596'
	CIBP @ 4440'								4440'
4	4387-4391'				A/ 500 gal 15	% MCA			4387-4391'
4	4352-4360'								4352-4360'
TURNIO PEGODO	Circ	Set At	Packer A		Liner Run				
TUBING RECORD 2-7	Size 7/8"	4430'	FACRETA	ı	1 .	Yes ✓ No			
Date of First, Resumer	d Production, SWD or	Enhr. Producing Mo	_	Flowin	g 📝 Pumpi	ing Gas Lift	Ott	ner (Explain)
Estimated Production Per 24 Hours	Oil 77	Bbls. Gas	Mcf	Wat 54	er E	Bbls. G	as-Oil Ratio	3	Gravity
Disposition of Gas	METHOD OF	COMPLETION	I		Production Inte	rval			
Vented Sold	Used on Lease ubmit ACO-18.)	☐ Open Hole			Dually Comp.	Commingled			,



INVOICE

Invoice Number: 110657

Invoice Date Oct 15, 2007

Page:

ECEIVE

OCT 1 8 2007

Bill To:

Voice:

Fax:

P.O. Box 31

FIML Natural Resources

LLC

410 l7th St., #900 Denver, CO 80202

24 S. Lincoln Street

Russell, KS 67665-2906

(785) 483-3887

(785) 483-5566

CONFIDENTIAL DEC 1 2 2007

KCC

Customer ID	Well Name# or Customer P.O.	Payment	Terms
FIML	Dearden #7B-16-1931	Net 30	Days
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

Quantity	ltem	Description	Unit Price	Amount
9.00	MAT	Gel	16.65	149.
450.00	MAT	ASC Class A	14.90	6,705
45.00	MAT	Salt	19.20	
500.00	MAT	WFR-2	1.00	500
529.00	SER	Handling	1.90	1,005
60.00	SER	Mileage 529 sx @.09 per sk per mi	47.61	
1.00	SER	Production String - Bottom Stage	1,750.00	1,750
60.00	SER	Mileage Pump Truck	6.00	1
1.00	SER	Manifold & Head Rental	100.00	100
1.00	EQP	Guide Shoe	170.00	170
1.00	EQP	Sure Seal Float Collar	360.00	360
25.00	EQP	Centralizers	50.00	1,250
2.00	EQP	Baskets	165.00	330
1.00	EQP	D V Tool	4,000.00	4,000
1.00	EQP	Limit Clamp	25.00	25
			RECEIV	ED
			KANSAS CORPORATION	COWMISSION
			DEC 14.1	2007

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

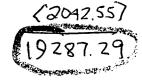
\$ 2042.55

ONLY IF PAID ON OR BEFORE

Nov 14, 2007

Subtotal	CONSERVATION DIVISION 2	20,425.55
Sales Tax	WICHITA. KS	904.29
Total Invoice Amount	2	21,329.84
Payment/Credit Applied		
TOTAL		1,329:84

D07166 8200-118 Mdam D. Blu-n 18# 8909



ALLIED CEMENTING CO., INC. 28802

REMIT TO P.O. R.I	O. BOX 31 USSELL, KA	NSAS 6766	55		SERV	ICE POINT:	LEY
10-11-07 DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DEAR LEASE	7 <i>6</i> - WELL#	-16-1951		H CIFY 8E-		COLINTY	STATE
OLD OR NEW				,,			
CONTRACTO	D Mark	IN DRIL	07,#71	OWNER			
TYPE OF JOB					J/7// 6	NSC : 2 200	y
HOLE SIZE	フな			CEMENT		ROO	
CASING SIZE					RDERED		
TUBING SIZE		DEF	TH	<u>450 SKs</u>	ASC/DESIN	IT 2%	6E/
DRILL PIPE		DEF			WFR-Z		
TOOL 🖈	D-U	DEF	TH 3001.25	••••			
PRES. MAX			IIMUM	COMMON_		_@	
MEAS. LINE			DE JOINT 37.09	🚰 POZMIX _		_@	70 100
CEMENT LEF	T IN CSG.	37	7.89	GEL _	9 5KS	_@ 16 65°	149 85
PERFS.				CHLORIDE		_@	-
DISPLACEME			72 BBIS MUC	ASC 45	o sks	_@ <u>j4 Z</u>	6765
	EQU	UIPMENT	Total 113 Bisis		وال شور مساور و	_@	
				SAIT	455Ks	@ 19 20	8642
PUMP TRUCK	CEMENT	rer · 7	ERRY		a	_ @	
# 422	HELPER		JAYNIE	WFR-	2 500641	@ / 🛣	500 %
BULK TRUCK						_@	
# 399	DRIVER	1	ONNITS	At Water and the same and the s		_ @	
BULK TRUCK	ζ					_@	-
#	DRIVER			HANDI INC	87000	_@	1005 16
				HANDLING	122	_@ <u></u>	1005
	DE	NA A INTEG		MILEAGE _	14 per sell		- 2856 E
	RE	MARKS:				TOTAI	1208053
			450 5Ks ASC				
			TRUCK + LI	U <u>ES</u>	SERVI	CE	
DESPIACE							
			psz. Plub	DEPTH OF J		12.24	
LAND AT			LOAT HELD		CK CHARGE		1750 %
DPEN D	-U TOO!	KIRC.	4nks	EXTRA FOO		- @ 	مرتها و مسم
				MILEAGE _		_ @ <u>. </u>	360 %
					+ HEAD RENTO	-	100 12
			THANK YO			_@	
			1 RESOURCES			_ @	
CHARGE TO:	FIML	MATURA	RESOURCES	<u> </u>			فيم
STREET						TOTA	22/0 3
CITY	S7	ГАТЕ	ZIP	- 51/2"	PLUG & FLOAT	г еошрме	NT
						EQUITME	4-1-1-1-1
					E Shoe		1/0 4
				7-34KE-	SEAL FLOAT COLL	TV(0)	360 €
					KETS		1250 €
To Allied Ce	•			1-10-1	Tool	_@ <i>_]&5</i>	350 ° 2
	• •		nenting equipme	nr -	net Clamp	_	25 8
			ssist owner or		CETFINIS	_	
contractor to	do work as i	s listed. T	he above work w	as			ي سيد کار
done to satisf	faction and si	upervision	of owner agent of	or		TOTA	L <u>6135 3</u>
contractor. I	have read &	understan	d the "TERMS A				
CONDITION	NS" listed on	the reverse	e side.	TAX		-	
				TOTAL CHA	ARGE		
					-		
		,	_	DISCOUNT		IF PA	id in 30 days



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Fax:

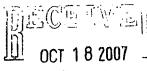
(785) 483-3887 (785) 483-5566

Bill To:

FIML Natural Resources

LLC

410 l7th St., #900 Denver, CO 80202



INVOICE Invoice Number: 110658 Oct 15, 2007 Invoice Date Page:

CONFIDENTIAL DEC 1 2 2007

KCC

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
FIML	Dearden #7 B-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

	Quantity	ltem	Description	Unit Price	Amount
	675.00	MAT	Lightweight	11.25	7,593.75
	3,375.00	MAT	Gilsonite	0.70	2,362.50
Ì	169.00	MAT	Flo Seal	2.00	338.00
	794.00	SER	Handling	1.90	1,508.60
1	60.00	SER	Mileage 794 sx @.09 per sk per mi	71.46	4,287.60
	1.00	SER	Production String - Top Stage	955.00	955.00
			Dorice 8200-118 Blue Adam V. Stage		·
_	ALL DDICES AD	ENET DAVABI	F Subtotal		17 045 45

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1704.54

ONLY IF PAID ON OR BEFORE

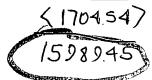
Nov 14, 2007

Subtotal	17,045.45
Sales Tax	648.54
Total Invoice Amount	17,693.99
Payment/Credit Applied	
TOTAL	17,693.99

KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION WICHITA, KS



ALLIED CEMENTING CO., INC.

28803

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** COAKIEY JOB FINISH CALLED OUT ON LOCATION JOB START RANGE 10:00 PM 6:30AM 8:45FM COUNTY STATE DEARDEN - 16-1931 LOCATION SCOTT CITY BE-55- LE-5=N OLD OR NEW (Circle one) CONFIDENTIAL **OWNER** MURKIN DRIG. DEC 1 2 2007 TYPE OF JOB PROJUCTION STRIPE "TOP STAGE **CEMENT** T.D. 4775 **HOLE SIZE KCC** AMOUNT ORDERED **CASING SIZE DEPTH** 675 SKS LETE 14#, 5# Gil souite **TUBING SIZE DEPTH DRILL PIPE DEPTH** 3001.25 TOOL PRES. MAX **MINIMUM** COMMON... SHOE JOINT 37.09 MEAS. LINE POZMIX CEMENT LEFT IN CSG. GEL 37.09 CHLORIDE PERFS. DISPLACEMENT WATER ASC @ // **EQUIPMENT** @ PUMP TRUCK # 422 WAYNE HELPER **BULK TRUCK** # 399 DRIVER @ **BULK TRUCK** @ DRIVER 377 HANDLING @ MILEAGE 90 PER SK /m=k **REMARKS:** TOTAL 16,090 45 MOUSE HOLE, MEX 15 SKS HOLE, MIX GOD SKS BITE 14 **SERVICE** Flo-SEAL. WASh TRUCK +LINES. BBIS. EVATER. 3001.25 DEPTH OF JOB 1500 PSI. PUMP TRUCK CHARGE EXTRA FOOTAGE 7001 60 m @ MILEAGE MANIFOLD. @ **@ @** CHARGE TO: FIML NATURAL RESOURCES TOTAL 955 2 STREET _____ CITY_____STATE ____ZIP_ PLUG & FLOAT EQUIPMENT @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @_ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX_ CONDITIONS" listed on the reverse side. TOTAL CHARGE __ — IF PAID IN 30 DAYS

SIGNATURE Joseph Leig

PRINTED NAME



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

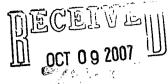
Denver, CO 80202

Voice:

(785) 483-3887

Fax:

(785) 483-5566



INVOICE

Invoice Number: 110442

Invoice Date: Oct 4, 2007

Page:

CONFIDENTIAL DEC 1 2 2007

Bill To: FIML Natural Resources LLC 410 I7th St., #900

Customer ID	Well Name# or Customer P.O.	Payment	Terms
FIML	Dearden #7-B-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 4, 2007	11/3/07

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Common Class A	12.60	3,213.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
269.00	SER	Handling	1.90	511.10
61.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,476.81
1.00	SER	Surface	815.00	815.00
102.00	SER	Extra Footage	0.65	66.30
61.00	SER	Mileage Pump Truck	6.00	366.00
1.00	SER	Manifold & Head	100.00	100.00
1.00	EQP	AFU Insert	335.00	335.00
4.00	EQP	Centralizers	55.00	220.00
1.00	EQP	Rubber Plug	60.00	60.00
		·		
				RECEIVED
				I WANDAG CORPORATION OF

001166 8100-145 Man 45

KANSAS CORPURATION DEC 14 2007

> CONSERVATION DIVISION WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

766.59

ONLY IF PAID ON OR BEFORE

Nov 3, 2007

Subtotal	7,665.86
Sales Tax	272.83
Total Invoice Amount	7,938.69
Payment/Credit Applied	
TOTAL	7,938.69

ALLIED CEMENTING CO., INC.

28725

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

SERVICE POINT:

PRINTED NAME

								ty s
10 · 2 · 0 7 DATE	SEC.	TWP.	RANGE 3 (CALLED	OUT	ON LOCATION	JOB START	JOB FINISH
Den and reas # 7. 8. 16-1931				A CN.	81	. 41/25	COUNTY	STATE K
OLD OR NEW C			112 6	, (, , , , , , , , , , , , , , , , , , 	<u> </u>			
OLD OIL TABLE		***	J & E	<u> </u>			CONFID	ENTIAL
CONTRACTOR		Car &	sols = 21	OW	NER	Same		2 2007
TYPE OF JOB	<u>ح ، ، ﴿</u> مام		403'		MENT		_	
HOLE SIZE CASING SIZE		T.D	TH 402'	-		DERED 25	K	CÇ
TUBING SIZE	6 6		PTH		Soce		2 COW	3 20 CC
DRILL PIPE			PTH		1000	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
TOOL	. '		PTH					
PRES. MAX			NIMUM	CON	MON	255	_@1760	3213
MEAS. LINE			DE JOINT 43		MIX		@ 44	
CEMENT LEFT I	N CSG.		4342	GEL		5	@ 16	832
PERFS.					ORIDE	9	@ 46 50	419 4
DISPLACEMENT		22.5	26 BBLS	ASC				
	EOI	JIPMENT					@	
	24.						@	
DUMPTRUCK	CIEN (IENIT	ER +						
PUMP TRUCK	HELPER	ER الكروا					@	
# ピリフ BULK TRUCK	HELPER	(= -6 1)					_ @	
# ***	DRIVER	^ 1					_ @	
BULK TRUCK	DRIVER	1	בע רַג				_ @	
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CHARGE TO:	チェマ	IL N	At. ROSOL	J*C*S				35
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CITY	ST	TATE	ZIP					
						PLUG & FLOAT	T EQUIPME	NT
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To Allied Cemer	nting Co	Inc.		4	· Cen	tral. ZYES	@ 5 5	220
You are hereby r	•		nentina equinme	ent \	o ubl	ork Alux	_ @	6000
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contractor to do		_		700				البيد
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contractor. I have				AND TAX			•	
CONDITIONS"	listed on	tne reverse	e side.				-	
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	ז			מוס	LOUNI -		—— IF PA	אם אני אוו עוו
SIGNATURE		, ,	0				/	
SIGNATURE	anar	l Atom	Z)	To	Arone	Rheigh	<u>/</u>	

FIML NATURAL RESOURCES, LLC

December 13, 2007

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802

RE:

Dearden 7B-16-1931

NWSWNE Sec 16 T-19S R-31W

Scott County, Kansas

Dear Sir or Madam:

CONFIDENTIAL DEC 1 2 2007

Enclosed are the following for the above referenced well:

KCC

Well Completion Form (ACO-1)
Allied Cementing Tickets
Letter Requesting Confidentiality
Trilobit Drill Stem Test
Halliburton Electric Logs (3 originals)
Perf-Tech Cement Bond Log (1 original)

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or <u>Cassandra.parks@fmr.com</u>.

Sincerely,

Cassandra Parks

Operations Assistant

/cp

Enclosures:

RECEIVED KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION WICHITA, KS



410 17th Street, Suite 900 Denver, CO 80202 Phone: (303) 893-5073

Fax: (303) 573-0386

December 12, 2007

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202-3802 CONFIDENTIAL DEC 1 2 2007

Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Dearden 7B-16-1931 located in the NWSWNE Section 16, T19S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

Cassandra Parks

Operations Technician

RECEIVED KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION WICHITA, KS