

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/12/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606

CONFIDENTIAL
DEC 12 2007
KCC

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/01/2007</u>	<u>10/11/2007</u>	<u>11/7/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20675-00-00
County: Scott
 NW SW NE Sec. 16 Twp. 19 S. R. 31 East West
1650 feet from S W (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dearden Well #: 7B-16-1931
Field Name: Wildcat
Producing Formation: Marmaton
Elevation: Ground: 2961' Kelly Bushing: 2972'
Total Depth: 4774' Plug Back Total Depth: 4440'
Amount of Surface Pipe Set and Cemented at 9 its 8-5/8" @ 402 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3001' Feet
If Alternate II completion, cement circulated from 3001' (DV tool)
feet depth to surface w/ 1075 sx cmt.

Drilling Fluid Management Plan ACT II 11/8-25-08
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Assistant Date: 12/12/2007
Subscribed and sworn to before me this 12 day of December,
2007.
Notary Public: Glaine Winick
Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2007

Operator Name: FIML Natural Resources, LLC Lease Name: Dearden Well #: 7B-16-1931
 Sec. 16 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SpectralDensity/DualSpacedNeutron; ArrayCompensatedResistivity; Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Marmaton</td> <td>4338'</td> <td>-1366</td> </tr> <tr> <td>Mississippi</td> <td>4560'</td> <td>-1588</td> </tr> <tr> <td>Mississippi Spergen</td> <td>4590'</td> <td>-1618</td> </tr> </table>	Name	Top	Datum	Marmaton	4338'	-1366	Mississippi	4560'	-1588	Mississippi Spergen	4590'	-1618
Name	Top	Datum											
Marmaton	4338'	-1366											
Mississippi	4560'	-1588											
Mississippi Spergen	4590'	-1618											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	402'	A common	255	3% CaCl & 2% gel
Production	7-7/8"	5-1/2"	15.5	4772'	ASC lightweight	1075	.25 pps flo & 5.0 pps gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4590-4596'	A/ 500 gal 15% MCA	4590-4596'
	CIBP @ 4440'		4440'
4	4387-4391'	A/ 500 gal 15% MCA	4387-4391'
4	4352-4360'		4352-4360'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	4430'			
Date of First, Resumerd Production, SWD or Enhr. 11/8/2007			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	77	0	54		31	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 110657
Invoice Date: Oct 15, 2007
Page:

RECEIVED
OCT 18 2007
2347

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #7B-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
9.00	MAT	Gel	16.65	149.85
450.00	MAT	ASC Class A	14.90	6,705.00
45.00	MAT	Salt	19.20	864.00
500.00	MAT	WFR-2	1.00	500.00
529.00	SER	Handling	1.90	1,005.10
60.00	SER	Mileage 529 sx @ .09 per sk per mi	47.61	2,856.60
1.00	SER	Production String - Bottom Stage	1,750.00	1,750.00
60.00	SER	Mileage Pump Truck	6.00	360.00
1.00	SER	Manifold & Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	Sure Seal Float Collar	360.00	360.00
25.00	EQP	Centralizers	50.00	1,250.00
2.00	EQP	Baskets	165.00	330.00
1.00	EQP	D V Tool	4,000.00	4,000.00
1.00	EQP	Limit Clamp	25.00	25.00

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KANSAS CORPORATION COMMISSION
DEC 14 2007

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2042.55

ONLY IF PAID ON OR BEFORE

Nov 14, 2007

Subtotal	CONSERVATION DIVISION	20,425.55
Sales Tax	WICHITA, KS	904.29
Total Invoice Amount		21,329.84
Payment/Credit Applied		
TOTAL		21,329.84

D07166 8200-118
Adam D. Blum
"1st stage"

(2042.55)
19287.29

ALLIED CEMENTING CO., INC.

28802

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>10-11-07</u>	SEC. <u>16</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>DEARDEN</u>	WELL # <u>78-16-1931</u>	LOCATION <u>SCOTT CITY 8E-55-1/2 E-S1/4</u>			COUNTY <u>SCOTT</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				CONFIDENTIAL			

CONTRACTOR MURFIN DRILL RIG # 21 OWNER SAME INC '2 2001

TYPE OF JOB Production STAFF "Bottom Stake"

HOLE SIZE 7 7/8" T.D. 4775' CEMENT XXXX

CASING SIZE 5 1/2" DEPTH 4772.24 AMOUNT ORDERED 450 SKS ASC 10% SALT 2% GEL

TUBING SIZE _____ DEPTH _____ 500 GAL WFR-2

DRILL PIPE _____ DEPTH _____

TOOL D-V DEPTH 3001.25'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 37.09

CEMENT LEFT IN CSG. 37.09

PERFS. _____

DISPLACEMENT 41 BALS WATER 72 BALS MUD

EQUIPMENT Total 113 BBS

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK _____

399 DRIVER LONNIE

BULK TRUCK _____

_____ DRIVER _____

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>9 SKS</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>450 SKS</u>	@	<u>14.90</u>	<u>6705.00</u>
	_____	@	_____	_____
SALT	<u>45 SKS</u>	@	<u>19.20</u>	<u>864.00</u>
	_____	@	_____	_____
WFR-2	<u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>529 SKS</u>	@	<u>1.90</u>	<u>1005.10</u>
MILEAGE	<u>94 PER SKI MILE</u>			<u>2856.00</u>
TOTAL				<u>12080.55</u>

REMARKS:

MIX 500 GAL WFR-2 450 SKS ASC
10% SALT 2% GEL. WASH TRUCK + LINES
DISPLACE 41 BALS WATER 72 BBS.
FINAL LEFT PRESSURE 750 PSE. Plug
LAND AT 1300 PSE. FLOAT HELD
OPEN D-V TOOL RIG. 4 HRS

THANK YOU

CHARGE TO: FIML NATURAL RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4772.24'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>60 MI</u>	@	<u>6.00</u>
MANIFOLD + HEAD RENTAL		@	<u>100.00</u>
	_____	@	_____
	_____	@	_____
TOTAL			<u>2210.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE			<u>170.00</u>
1- SARE-SEAL Float collar			<u>360.00</u>
25-CENT ANNEALERS	@	<u>50.00</u>	<u>1250.00</u>
2- BASKETS	@	<u>165.00</u>	<u>330.00</u>
1- D-V TOOL	@		<u>4000.00</u>
1- LEMET CLAMP	@		<u>25.00</u>
TOTAL			<u>6135.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terrance R Leighton

Terrance R Leighton
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

RECEIVED
OCT 18 2007
2347

Invoice Number: 110658
Invoice Date: Oct 15, 2007
Page: 1

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

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KCC

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #7B-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 15, 2007	11/14/07

Quantity	Item	Description	Unit Price	Amount
675.00	MAT	Lightweight	11.25	7,593.75
3,375.00	MAT	Gilsonite	0.70	2,362.50
169.00	MAT	Flo Seal	2.00	338.00
794.00	SER	Handling	1.90	1,508.60
60.00	SER	Mileage 794 sx @.09 per sk per mi	71.46	4,287.60
1.00	SER	Production String - Top Stage	955.00	955.00

D07166 *8300-118*
Adam D. Blum
"2nd stage"

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1704.54

ONLY IF PAID ON OR BEFORE

Nov 14, 2007

Subtotal	17,045.45
Sales Tax	648.54
Total Invoice Amount	17,693.99
Payment/Credit Applied	
TOTAL	17,693.99

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KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS

{ 1704.54 }
15989.45

ALLIED CEMENTING CO., INC.

28803

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
BARLEY

DATE <u>10-11-07</u>	SEC. <u>16</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:30AM</u>	JOB START <u>8:45AM</u>	JOB FINISH <u>10:00 PM</u>
DEARLEN LEASE	WELL# <u>7B-16-1931</u>	LOCATION <u>SCOTT CITY SE-55-1/2E-S7N</u>			COUNTY <u>SCOTT</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR MURFEN DRILL, REG # 21
 TYPE OF JOB Production STRIKE "TOP STAGE"
 HOLE SIZE 7 1/8" T.D. 4775'
 CASING SIZE 5 1/2" DEPTH 4772.24
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-U DEPTH 3001.25
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 37.09
 CEMENT LEFT IN CSG. 37.09
 PERFS.
 DISPLACEMENT 7 1/2 BBIS WATER

OWNER SAME DEC 12 2007

CEMENT KCC
 AMOUNT ORDERED
675 SKS LITE 1/4" # FLO-SEAL
5# Gilsomite

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 422 HELPER WAYNE
 BULK TRUCK
 # 399 DRIVER LONNIE
 BULK TRUCK
 # 377 DRIVER LAREN

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>LITE 675 SKS</u>	@	<u>11.25</u>	<u>7,593.75</u>
<u>Gilsomite 3375#</u>	@	<u>1.704</u>	<u>2,362.50</u>
<u>FLO-SEAL 160#</u>	@	<u>2.40</u>	<u>384.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>794 SKS</u>	@	<u>1.90</u>	<u>1,508.60</u>
MILEAGE <u>90 PER SK / mile</u>			<u>\$1,287.00</u>
TOTAL			<u>16,090.45</u>

REMARKS:

MEX 10 SKS MOUSE HOLE, MEX 15 SKS
RAT HOLE, MEX 600 SKS LITE 1/4"
FLO-SEAL. WASH TRUCK + LENSES.
DESPIALS 7 1/2 BBIS WATER.
Plug Landed AT 1500 PSI.
D-U Tool Held.
CEMENT did CIRC.

THANK YOU

CHARGE TO: FIML NATURAL RESOURCES
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3001.25
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE 60 mi @ _____ N/C
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 955.00

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terrence R. Knight

Terrence R Knight
 PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
OCT 09 2007

INVOICE

Invoice Number: 110442
Invoice Date: Oct 4, 2007
Page: 1

Bill To:
FIML Natural Resources
LLC
410 17th St., #900
Denver, CO 80202

CONFIDENTIAL
DEC 12 2007

KCC

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #7-B-16-1931	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Oct 4, 2007	11/3/07

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Common Class A	12.60	3,213.00
5.00	MAT	Gel	16.65	83.25
9.00	MAT	Chloride	46.60	419.40
269.00	SER	Handling	1.90	511.10
61.00	SER	Mileage 269 sx @.09 per sk per mi	24.21	1,476.81
1.00	SER	Surface	815.00	815.00
102.00	SER	Extra Footage	0.65	66.30
61.00	SER	Mileage Pump Truck	6.00	366.00
1.00	SER	Manifold & Head	100.00	100.00
1.00	EQP	AFU Insert	335.00	335.00
4.00	EQP	Centralizers	55.00	220.00
1.00	EQP	Rubber Plug	60.00	60.00

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KANSAS CORPORATION COMMISS

DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS

007166 8100-145
Adam D. Bl

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 766.59

ONLY IF PAID ON OR BEFORE

Nov 3, 2007

Subtotal	7,665.86
Sales Tax	272.83
Total Invoice Amount	7,938.69
Payment/Credit Applied	
TOTAL	7,938.69

(766.59)
7172.10

ALLIED CEMENTING CO., INC.

28725

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

10-2-07	SEC. 16	TWP. 19	RANGE 31	CALLED OUT	ON LOCATION	JOB START 12:30pm	JOB FINISH 12:30pm
Dearden LEASE	#7-B-16-1931	LOCATION <u>Siota City 8E. 4 1/2 S</u>			COUNTY <u>Siota</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>112 E sin</u>				

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DEC 12 2007

CONTRACTOR Murphy Dals #21

TYPE OF JOB Surf Ace

HOLE SIZE 12 1/4 T.D. 403'

CASING SIZE 8 1/2 24" DEPTH 402'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43 1/2

CEMENT LEFT IN CSG. 43 1/2

PERFS. _____

DISPLACEMENT 22.86 BBLs

OWNER Same

CEMENT KCC

AMOUNT ORDERED 255 com 390cc

290cc

COMMON	<u>255</u>	@	<u>12 60</u>	<u>3213 00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16 65</u>	<u>83 25</u>
CHLORIDE	<u>9</u>	@	<u>46 60</u>	<u>419 40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>269</u>	@	<u>1 90</u>	<u>511 10</u>
MILEAGE	<u>1.0945</u>	@	<u>1476 81</u>	<u>1476 81</u>
TOTAL				<u>5703 50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz 24

417 HELPER Kelly

BULK TRUCK

377 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

approx 5 BBLs

plug down @ 12:30pm

Insert held

Thanks Fuzz & crew

SERVICE

DEPTH OF JOB 402'

PUMP TRUCK CHARGE 815 00

EXTRA FOOTAGE 102 @ .65 66 30

MILEAGE 61 @ 6 00 366 00

MANIFOLD thread @ 100 00

TOTAL 1347 30

CHARGE TO: F F M Nat Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

858

1. AFU Insert	@	335 00
<u>1. AFU Insert</u>	@	<u>335 00</u>
<u>4. Centralizers</u>	@	<u>55 00</u>
<u>1. rubber plug</u>	@	<u>60 00</u>
TOTAL		<u>615 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Terrence R. Leighton

Terrence R. Leighton
PRINTED NAME

FIML NATURAL RESOURCES, LLC

December 13, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RE: Dearden 7B-16-1931
NWSWNE Sec 16 T-19S R-31W
Scott County, Kansas

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1)
Allied Cementing Tickets
Letter Requesting Confidentiality
Trilobit Drill Stem Test
Halliburton Electric Logs (3 originals)
Perf-Tech Cement Bond Log (1 original)

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

CONFIDENTIAL

DEC 12 2007

KCC

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KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS



410 17th Street, Suite 900
Denver, CO 80202
Phone: (303) 893-5073
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December 12, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

CONFIDENTIAL
DEC 12 2007
KCC

Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Dearden 7B-16-1931 located in the NWSWNE Section 16, T19S, R31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read 'Cassandra Parks', with a long horizontal flourish extending to the right.

Cassandra Parks
Operations Technician

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 14 2007

CONSERVATION DIVISION
WICHITA, KS