CONTIDENTIAL

Date Commission Expires:

KANSAS CORPORATION COMMISSION OR IGNAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 095 - 22058 ~ 00~00
Name: Lario Oil & Gas Co.	County: Kingman
Address:301 S. Market St.	C _ SE _ SW Sec. 24 Twp. 28 S. R. 06 East V West
City/State/Zip: Wichita, KS 67202	660 feet from S N (circle one) Line of Section
Purchaser: Plains Marketing / EOV Gathering, LLC	1980 feet from E /(W)(circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316_) 265-5611	(circle one) NE SE NW (SW)
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: L. Kostner A Well #: 2-24
License: 5929 Wellsite Geologist: Vern Schrag	Field Name: Hedrick
Wellsite Geologist: Vern Schrag	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1431 Kelly Bushing: 1439
New Well Re-Entry Workover	Total Depth: 4239 Plug Back Total Depth: 4187
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan 411 INH 8-25 05
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18,000 ppm Fluid volume 1100 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
09/21/06 09/28/06 10/23/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Tocomposion Bato	County: Docket No.:
	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-
•	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	to the on and gas measify have been rank complete with and the statements
Jour & Soprie less	, KCC Office Use ONLY
Signature: 4 4 4 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	No.
Title: Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 th day of December	If Denied, Yes Date:
20_06 . A KATHY L. FORD	Wireline Log Received
Notary Public - State of Kansas Author State	Geologist Report Received RECEIVED

KCC WICHITA

DEC 2 0 2006

Side Two

्र क्षेत्रक र व

Operator Name:	Lario Oil & Ga	ıs Co.	*	Leas	se Name:_	L. Kostner A		Well #: <u>2-24</u>			
Sec Twp2	8 S. R. <u>06</u>	East	✓ West	Cour	nty:K	ingman					
NSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-i s if gas to s	n pressures, urface test, a	whether long with	shut-in pre	ssure reache	d static level, hydro	ostatic pressu	res, bottor	n hole	
Drill Stem Tests Take		✓ Yes	s 🗌 No		 ✓L	og Forma	tion (Top), Depth a	and Datum	s	Sample	
Samples Sent to Geo	ological Survey	✓ Yes	s No		Nam	e		Тор	0	Datum	
Cores Taken	3,	Yes			Heel	oner		2805	- ـ	1366	
Electric Log Run					Lans	_		3070		1631	
(Submit Copy)					Paw	_		3662	-2	2223	
ist All E. Logs Run:					Che	rokee Sh		3712	-2	2273	
GR-HRI-SDL/	DSN-MICRO-	PE-LSS	,		Miss	issippian		3861	-2	2422	
		Kinderhook 4126 -2							-2	2687	
		Report	CASING all strings set-c			w Used	action, etc.				
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	W	/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Surface	12.25"	8-5/	8"	23	3	252	60/40 Poz	180	2% gel + 3%		
Production	7.875"	5-1/2" 15.5		4238	AA-2	225	0.2% DI	F+0.8% FL/			
									10# salt	t+0.75% GE	
		T	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECOF	ID		+ 1/4	# CF	
Purpose: Perforate	Depth Top Bottom	Туре о	ype of Cement #Sacks Used			Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone		:								.	
Shots Per Foot	PERFORATI	ON RECORD	- Bridge Plug	s Set/Typ	De	Acid, Fr	acture, Shot, Cemen	t Squeeze Reco	ord		
		Footage of Ea	ch Interval Per	forated		<u>-</u>	Amount and Kind of Ma	aterial Used)		Depth	
6 3886' - 3898'						500 gal 15% NEFE					
				Frac w/ 23,000 gal 65Q N2 + 4,000# 100 Mesh + 20,000 # 16/30 + 4,000# 16/30 RCS							
						+ 20,00	JU # 16/3U + 4,UU	J# 16/30 RCS	•		
TUBING RECORD	Size 2-3/8"	Set At 3901'		Packei NA	r At	Liner Run	☐ Yes ✓ No				
	d Production, SWD or E	inhr.	Producing Meth	nod	Flowing	y 📝 Pumj	ping Gas Li	ft Dth	ner (Explain)		
Estimated Production Per 24 Hours	Oil 3	Bbls.	Gas 25	Mcf	Wate	91	Bbls. (Sas-Oil Ratio		Gravity 34.3	
Disposition of Gas	METHOD OF C	OMPLETION				Production Inte	erval	-,			
Vented ✓ Sold	Used on Lease		Open Hole Other (Specif	 ✓ Pe	erf. 🔲 C	ually Comp.	Commingled				

Allied Cementing Co., Inc

P.O. Box 31

Russell, KS 67665

Invoice Number: 104638

Invoice Date: 09/27/06

Sold Lario Oil & Gas Company

P. O. Box 307 To:

Kingman, KS

67068

KCC

DEC 18 2003

CONFIDENTIAL

Cust I.D.... Lario

P.O. Number... L. Kostner "A" 2-24 P.O. Date.... 09/27/06

(AFE#06-147) Due Date.: 10/27/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	т
Pozmix	72.00	SKS	5.8000	417.60	Т
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	\mathbf{T}
Handling	189.00	SKS	1.9000	359.10	E
Mileage	40.00	MILE	15.1200	604.80	E
189 sks @.09 pe	r sk per mi				
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	6þ.0000	60.00	\mathbf{T}
			I	•	

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of 403.62 ONLY if paid within 30 days from Invoice Date

Subtotal: Tax...: Payments: Total...:

4036.25 103.74 0.00 4139.99

RECEIVED DEC 2 0 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 24620

RUSSELL, KANSAS 67665	Mal'a la la
DATE 9-21-06 14 285 RANGE 06W	CALLED OUT ON LOCATION JOB START JOB FINISH 9:00 PM. 5:30 PM. 8:45 PM. 9:00 PM
	L MURDOCK Rd Kingman 125,
OLD OR VEW Circle one) 9 N 3/4	E Minto
CONTRACTOR DUKE#2	OWNER Lasio Oil4-Gas
HOLE SIZE 1244 T.D. 252	CEMENT
CASING SIZE 85/8 DEPTH 252	AMOUNT ORDERED 1805+ 60:40:2+
TUBING SIZE DEPTH	3%00
DRILL PIPE 4 1/2 DEPTH 2.52	
TOOL DEPTH PRES. MAX 200 PSZ MINIMUM	
MEAS. LINE SHOE JOINT 15F7	- · · · · · · · · · · · · · · · · · · ·
CEMENT LEFT IN CSG. L5 FT	GEL 3 @16.65 49.95
PERFS.	CHLORIDE (a) (a) Uh. 60 278 6
DISPLACEMENT Fresh Water 15B	36, ASC@@
EQUIPMENT	
PUMPTRUCK CEMENTER David W.	
#372 HELPER Darin F.	
BULK TRUCK	
#389 DRIVER C/. 1 AT W.	
BULK TRUCK	
# DRIVER	- HANDLING 189 @ 1.90 359.10
	MILEAGE 40 X 189 X . 08 604.80
REMARKS:	TOTA 2861.2
PiPE on Bottom Break circ Pun	
1805x 60:40:2+3%CC SAUT	SERVICE
Down Release Plug DisPlace	
W/15 BBIS, FRESH WATER	PUMP TRUCK CHARGE 8/5.04
WASH UP Rig DOWN.	_ EXTRA FOOTAGE @
wash up it a down:	MILEAGE 40 @ 5.00 200,00
	MANIFOLD HEGG RENT@ 100.00 100.00
CHARGE TO: Land DilaGas	- H
STREET	TOTAL 111.5.00
CITYSTATEZIP	-
CITTSTATEZIP	85/8" PLUG & FLOAT EQUIPMENT
	1-Wooden Plug @ 60,00 60,00
	@ COUNTY OF CH
To Allied Cementing Co., Inc.	@
You are hereby requested to rent cementing equipment	
and furnish cementer and helper to assist owner or	@@
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	WILL BE CHARGED TOTAL 60.00
contractor. I have read & understand the "TERMS AND	
CONDITIONS" listed on the reverse side.	TAX
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE Jahn J. Cambruster	Y Toll I The
Johns (Nomanusch	DOINTED NAME
\	A VILLED IVAME



SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill to:	5138011	Invoice	Invoice Date	Order	Station	
	Г	609249	9/29/06	13689	Pratt	
Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068			Service De	scription		
		<u>.</u>	Cem	ent		
Kingman, KS 6/068			Lease	Well	Well Type	
		L. K	Costner "A"	2-24	New Wel	
•			AFE	PO	Terms	
		00	-147		Net 30	
CustomerRep			Trea	iter		
Jay Fletcher		Clarence Messick				

ID.	<u>Description</u>		<u>UOM</u>	Quantity	Unit Price	<u>Price</u>	
D205	AA2 (COMMON)		SK	250	\$15.90	\$3,975.00 ((T)
C194	CELLFLAKE	1000	LB	64	\$3.70	\$236.80	
C195	FLA-322	KCC	LB	188	\$7.50	\$1,410.00	
C221	SALT (Fine)	DEC 18 2006	GAL	1418	\$0.25	\$354.50	
C243	DEFOAMER		LB	47	\$3.45	\$162.15	
C312	GAS BLOCK	CONFIDENTIAL	LB	177	\$5.15	\$911.55	
C141	CC-1, KCL SUBSTITUTE		GAL	8	\$44.00	\$352.00	
C304	SUPER FLUSH II		GAL	500	\$1.53	\$765.00	
F101	TURBOLIZER, 5 1/2"		EA	6	\$74.20	\$445.20 ((T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"		EA	1	\$75.00	\$75.00 ((T)
F191	GUIDE SHOE-REGULAR, 5 1/2"		EA	1	\$186.65	\$186.65 ((T)
F231	FLAPPER TYPE INSERT FLOAT VALV	ES, 5 1/2"	EA	1	\$175.00	\$175.00 ((T)
F800	THREADLOCK COMPOUND KIT		EA	1	\$30.00	\$30.00 ((T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	100	\$5.00	\$500.00	
E101	CAR, PICKUP OR VAN MILEAGE - 1 W	VAY	MI	50	\$3.00	\$150.00	
E104	PROPPANT / BULK DELIV SERVICES/	TON MILE, \$200 MIN	TM	588	\$1.60	\$940.80	
E107	CEMENT SERVICE CHARGE		SK	250	\$1.50	\$375.00	
R209	CASING CEMENT PUMPER, 4001-4500	' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00	
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00	
S100	FUEL SURCHARGE	Ω		1	\$137.11	\$137.11	

OK Eiøl. File Acct. Kingman County & State Tax Rate: 0.00% 1 0 2006 UHM

Sub Total: \$13,195.76

Discount:

\$2,090.06

Discount Sub Total:

Taxes:

\$11,105.70

RECEIVED Taxable Item

\$217.98

DEC 2 9 2006

Total:

\$11,323.68

KCC WICHITA

10-6-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

JE	2 t S	5ta	31	Subject to Corre tion	FIELD OR	DER 1	3689
ENEF	KGY S	CHVIC	1NC.	Lease L. Kostner 'A'	Well #2-24	24-28	5-6W
Date 9-2	9-06	Customer ID		County Kingman	State 75.	Station Pro	<u> </u>
: Lari	o Oila	nd Gas	Company	Depth Formation	S	ihoe Joint 42	lo Ft.
A				5 15.5 Casing Repth 38'	™4,239' L	ob Type Str	ing-NewWel
G E				Customer Representative etche		nceR.	lessick
				1	1+	•	· · · · · · · · · · · · · · · · · · ·
AFE Number	6-147	PO Number		Materials X yay FL	the		
Station Code	Product Code	QUANTITY		MATERIALS, EQUIPMENT, and SERVICES	JSED	UNIT PRICE	AMOUNT
<u> </u>	D-205	250sk.	AA-2			SCC.	
						3 4 3 200	
<u> </u>	C-194	64Lb.	Cellf	ake	<u>O</u>		l . •
2_	C-195	188Lb.	FLA-3	22	CO	VEINER	15.0.0
Р	C-331	1,418Lb	Salt (F	ine)			
μ	C-243	47Lb.	Defoal	ner			
٢	C-312	177Lb.	GasB	lok			
٢	C-141	86al.	CC-1				
<u> </u>	C-304	500Gal.	Superf	·lush			
			<u> </u>				
<u> </u>	F-101	6ea.	Turbol	izer, 5 1/2"			
٢	F-143	lea.	TopRub		51/2"		
Ρ	F-191	lea.	Guides	<u> Shoe-Regular, 57</u>	2"		
P	F-231	lea.	Flapper	lupe Insertfloo	it Valves.	5/2"	
<u> </u>	F-800	lea.	Thread	Hock Compound !	rit '		
_				•			
<u> P</u>	E:100	50 mi.	Dea. He	avy Vehicle Mile. Mileage, I-Way	age. I-Wa	V	
٢	E-101	50 mi	Pictup	Milegge, 1-Way		<u> </u>	
<u> </u>	E-104	1588†m.l	BUK D	eliverv			
Ρ	E-107	250sk.	Cement	ServiceCharge			
~							
Р	R-209	lea.	Cemen	t Pumper - 4,001	-4,500'	RE	CEIVED
<u> </u>	R-701	lea.	Cemen	t Pumper - 4,001 t Head Rental			C 2 9 2006
						DL	C 2 9 2000
						KCC	WICHITA
- P. Pari						, ,	
			Discou	inted Price=		\$	10,968.59
				axes		7	
10244 N	E Hiway 61 •	P.O. Box 861	13 • Pratt, KS 6	7124-8613 • (620) 672-1201 • Fax	(620) 672-5383	TOTAL	



KCC 572 1 8 2006

TREATMENT REPORT

Lease L. Kostner "A" Well # 2-24 Beld Orgs # Station Pratt Type Job Ong String - New Well Formation PIPE DATA PERFORATING DATA Cenfell P USED PIPE DATA PERFORATING DATA Cenfell P USED TREATMENT RESUME SPANDISS & Tubing First Shots Ft Sho	[0			INC.	Al-			11-11-V	HAL	Data			
Selection State Property State		Dilano	d Gas (20MPa	NΥ			<u> </u>		Date		1 ~ /	
Station Pratt Station Pratt Station Pratt Station Pratt Station Pratt Station Pratt Promoted Practice	Lease	Kosti	ner "A	u w	ell # ¹ 2	-21	t			9	- 20	I-()6)
PIPE DATA PERFORATING DATA CEMEND USED TREATMENT RESUME Catholists. Junio Junio Strip Shots Fit Shots Fit Sold Salts. A - 2 MATE BASS Deficially and the sold of the Sold Salts. A - 2 MATE BASS Deficially and the sold salts. A - 2 MATE BASS Deficially and the salts. A - 2 MATE BASS Deficially and the sold salts. A - 2 MATE BASS Deficially and the salts. A - 2 MATE BASS Deficially and the salts and the salts and the salts and the salts and the salts. A - 2 MATE BASS Deficially and the salts and the	Ejeld Order 3,689			_		. [3/2 1	<u> </u>	1,238	County	ing man	St	KS.
Septial Septia	Type Job	<u>ong S</u> -	tring-	<u>- New</u>	We			Formation			24-	285-61	/
Septial Septia	PIP	E DATA	PERF	ORATING	DATA	cent	FNID (JSED		TRE	ATMENT	RESUME	
Per 33' Depth From To D8 Salt, 7 88 Gas Blok, 251 b. /st. Cisonite	54/19 Sizes	STubing \$	Shots/F	t			100		A-ว น์	ATEL PE	15 Defe	ISIP amer. 8	88FLA-32
Volume Robel Volume From To ISLb/Gal. 6 MB/Gal. 14 SC/UFTINSK. May Press From To ISacks for Rathole blosacks for Move hole of the May Pressure From To Above cement HHP Used Annulus Pressure Plus Corpection Annulus Vol. From To Above cement HHP Used Annulus Pressure Plus Corpection Annulus Vol. From To Above cement HHP Used Annulus Pressure Customer Representative Fletcher Station Manager Dave Scott Center rence R. Messick Service Units 114 228 302511 Driver Names Messick McGuire Mattael Time A. M. Pressure Pressure Bebls. Pumped Rate Service Log 3:30 Trucks on location and holds afterly Meeting. H:15 Dufte Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill & Insert stewed into collar and a total of lolioints of New 15.51 b./Fr. 512 casing Ran Turbolizers on Collars #1.3.4,12,15,17. Casing in well. Circulate for 1 2 hours. 7:45 200	4.238'	Depth	From	То			102	Salt 7	5 Gas	Blok			
Mar Press From To ISsacks for Ret Role & losacks for Not Station ISsacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & losacks for Not Station Issacks for Ret Role & Issacks for Ret Role & Issacks	No. Se. OO	Volume	From	То		1900	3Lb./	Gal. 6				40.40-1	
Properties Annulus Vol. From To Above cement HIP Used Annulus Pressure Plug Con Plug Con Packer Depth From To Flush OO Bbl. 28 Section Plug Con Packer Depth From To Flush OO Bbl. 28 Section Plug Con Plug C	MYOOP.	<u> </u>	From	То			Sacl	TS for R	f Role	10596	ts form	15 Min.	e of the
Customer Representative Fletcher Station Manager Dave Scott Categorical Resolution Units 114 228 300 511 Service Units 114 228 300 5 Start Fresh H.O Pressure Bbls. Pumped Rate Service Log Trucks on location and holds aftery Meeting. Service Units 114 228 300 5 Service Log Trucks on location and holds aftery Meeting. Service Log Trucks on location and holds aftery Meeting. Service Log Trucks on location and holds aftery Meeting. Service Log Trucks on location and holds aftery Meeting. Auto Fill Bat Insert screwed into collar and atotal of loljoints of location and new service Log Trucks on location and holds aftery Meeting. Auto Fill Bat Insert screwed into collar and atotal of loljoints of location and holds aftery Meeting. Auto Fill Bat Insert screwed into collar and atotal of loljoints of location and holds aftery Meeting. Casing in well. Circulate for 1/2 hours. Start Fresh H.O Pre-Flush. 200 20 6 Start Fresh H.O Spacer. Stop pumping. Shut in well. 7:53 -0- 4-3 2 Plugrat and Mouseholes. Open well. 7:58 200 5 Start mixing 225 sacks AA-2 cement.	Tell Connect	ion Annulus \	/ol. From	То		۱ .			HHP Used				
Service Units 114 228 303511 Driver Names Messick McGuire Mattael Time A.M. Pressure Pressure Bbls. Pumped Rate 3:30 Trucks on location and holds aftery Meeting. Trucks on location and holds aftery Meeting. 4:15 Dulte Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill Ba Insert screwed into collar and a total of loljoints of New 15.51 b./Ft. 5½ casing Ran Turbolizers on Collars #1,3,4,12,15,17. 6:10 Casing in well. Circulate for 1½ hours. 7:45 200 5 Start Fresh H.O Pre-Flush. 200 32 4 Start Fresh H.O Spacer. 35 Stop pumping. Shut in well. 7:53 -0- 4-3 Plug rat and Mouseholes. Open well. 7:58 200 5 Start mixing 225 sacks AA-2 cement.	Plug Pepth		epth From	То	i	Flush	00 E	361,29	Gas Mollim	Э		Total Load	
Service Units 114 228 30 511 Driver Names Messick McGuire Mattael Time A.M. Pressure Tubing Pressure Bbls. Pumped Rate 3:30 Trucks on location and holds aftery Meeting. Trucks on location and holds aftery Meeting. Pressure Trucks on location and holds aftery Meeting. Trucks on location and holds aftery Meeting. Dulte Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill Ba Insert screwed into collar and a total of loljoints of New 15.51 b./Ft. 572 casing Ran Turbolizers on Collars #1,3,4,12,15,17. Casing in well. Circulate for 1 2 hours. Tight Start Fresh H.O. Pre-Flush. 200 32 4 Start Fresh H.O. Spacer. 35 Stop pumping. Shut in well. Tight Start Meeting. Plug rat and Mouse holes. Open well. Tight Start Mixing 225 sacks AA-2 cement.	Customer Re	presentative	vFlet	cher	Station	Managei	Da	ve Sce	ott .	Creater V	rencef	R. Messi	ick
Names Messick McGuire Mattael Time A. M. Pressure Pressure Bbls. Pumped Rate Service Log 3:30 Trucks on location and holds a fety Meeting. 4:15 Duke Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill Box Insert screwed into collar and a total of lolicints of New 15.51 b./Ft. 5½ casing Ran Turbolizers on Collars #1.3, 4, 12, 15, 17. Casing in well. Circulate for 1½ hours. 7:45 200 6 Start Fresh H.O Pre-Flush. 200 32 4 Start Fresh H.O Spacer. 35 Stoppumping. Shut in well. 7:53 -0- 4-3 2 Plug rat and Mouseholes. Open well. 7:58 200 5 Start mixing 225 sacks AA-2 cement.		114	228	303 571			•						
Time A. M. Pressure Pressure Bbls. Pumped Rate Service Log 3:30 Trucks on location and holds a fety Meeting. 4:19 Dute Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill Box Insert screwed into collar and a total of loljoints of New 15.51 b./Ft. 512 casing. Ran Turbolizers on Collars #1.3.4.12,15,17. 6:10 Casing in well. Circulate for 1 2 hours. 7:45 200 6 Start Fresh H. O Pre-Flush. 200 32 4 Start Fresh H. O Spacer. 35 Stop pumping. Shut in well. 7:53 -0- 4-3 2 Plug rat and Mouse holes. Open well. 7:58 200 5 Start mixing 225 sacks AA-2 cement.		lessict	McGuire	Mattael									
4:19 Dute Drillingstart to run Regular Guide Shoe, Shoe joint with Auto Fill Ba Insert screwed into collar and a total of loligoints of New 15.51 b./Ft. 512 casing Ran Turbolizers on Collars #13,4,12,15,17. 6:10 Casing in well. Circulate for 1 2 hours. 7:45 200 5 Start Fresh H. O Pre-Flush. 200 32 4 Start Fresh H. O Spacer. 35 Stop pumping. Shut in well. 7:53 -0- 4-3 2 Plug rat and Mouseholes. Open well. 7:58 200 5 Start mixing 225 sacks AA-2 cement.	Time A. /		lubing	i e	ed	Rate	e			Se	rvice Log		
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and lines, Release plus. Open well.					\perp			andli	nes.Re	ease	plua.C	benwel	
8:13 100 6.5 Start 28KCL Displacement.		100				<u>6.</u> 9	ว	Start	28 KC	LDi	Splace	ment.	
8:23 75 5 Start to lift cement.	<u>8:23</u>			75		<u>5</u>		Star	t to l	iftce	<u>e'ment</u>	<u> </u>	
8:28 600 100 Plug down.	<u>8:28</u>	600		100				וי				·	
1,400 Pressure up.		1,400						Press	<u>Ure up</u>	o,			
Release Pressure. Insertheld						 		~ .			Enser	theld	
Washup pump truck.													
9:00 Job Complete, RECEIVED	9:00											***	
Thanks, BEC 2 0 2006												DEC 2	2 0 2006
Clarence, Coreyand Mike you will the										reyan	dMik	e man	UCLUTA_

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET WICHITA, KANSAS 67202 (316) 265-5611 FAX: (316) 265-5610

December 18, 2006

CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RE: Confidentiality Request for Logs and Drilling Information

L. Kostner "A" #2-24

API #095-22058 Kingman Co., KS

SE SW Sec. 24-28S-6W

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form Geological Well Site Report

& Schweikert

Cementing Invoices

Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert Operations Engineer

Encl.

XC:

SKD, WF

RECEIVED
DEC 2 0 2006

KCC WICHITA