

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/18/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: Lario Oil & Gas Co.  
Address: 301 S. Market St.  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing / EOV Gathering, LLC  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Vern Schrag

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09/21/06	09/28/06	10/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095 - 22058 - 00-00  
County: Kingman  
 C  SE  SW Sec. 24 Twp. 28 S. R. 06  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: L. Kostner A Well #: 2-24  
Field Name: Hedrick

Producing Formation: Mississippian  
Elevation: Ground: 1431 Kelly Bushing: 1439  
Total Depth: 4239 Plug Back Total Depth: 4187  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan APP INH 8-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 1100 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: 12/18/06  
Subscribed and sworn to before me this 18 th day of December

20 06  
Notary Public: Kathy L. Ford  
My Appt. Expires 10-22-10  
Date Commission Expires: 10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Lario Oil & Gas Co. Lease Name: L. Kostner A Well #: 2-24  
 Sec. 24 Twp. 28 S. R. 06  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR-HRI-SDL/DSN-MICRO-PE-LSS</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2805</td> <td>-1366</td> </tr> <tr> <td>Lansing</td> <td>3070</td> <td>-1631</td> </tr> <tr> <td>Pawnee</td> <td>3662</td> <td>-2223</td> </tr> <tr> <td>Cherokee Sh</td> <td>3712</td> <td>-2273</td> </tr> <tr> <td>Mississippian</td> <td>3861</td> <td>-2422</td> </tr> <tr> <td>Kinderhook</td> <td>4126</td> <td>-2687</td> </tr> </table>	Name	Top	Datum	Heebner	2805	-1366	Lansing	3070	-1631	Pawnee	3662	-2223	Cherokee Sh	3712	-2273	Mississippian	3861	-2422	Kinderhook	4126	-2687
Name	Top	Datum																				
Heebner	2805	-1366																				
Lansing	3070	-1631																				
Pawnee	3662	-2223																				
Cherokee Sh	3712	-2273																				
Mississippian	3861	-2422																				
Kinderhook	4126	-2687																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	252	60/40 Poz	180	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4238	AA-2	225	0.2% DF+0.8% FLA
							10# salt+0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3886' - 3898'	500 gal 15% NEFE	
		Frac w/ 23,000 gal 65Q N2 + 4,000# 100 Mesh	
		+ 20,000 # 16/30 + 4,000# 16/30 RCS	

TUBING RECORD	Size 2-3/8"	Set At 3901'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/07/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 25	Water Bbls. 91	Gas-Oil Ratio 8,333
				Gravity 34.3

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 104638

Invoice Date: 09/27/06

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Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D.....: Lario  
P.O. Number...: L. Kostner "A" 2-24  
P.O. Date.....: 09/27/06  
(APE#06-147)

Due Date.: 10/27/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	10.6500	1150.20	T
Pozmix	72.00	SKS	5.8000	417.60	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	189.00	SKS	1.9000	359.10	E
Mileage	40.00	MILE	15.1200	604.80	E
189 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 403.62  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4036.25  
Tax.....: 103.74  
Payments: 0.00  
Total...: 4139.99

BCP

all  
KC

all  
KC

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KCC WICHITA





**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		609249	9/29/06	13689	Pratt
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		L. Kostner "A"	2-24	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
		06-147		Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
Jay Fletcher		Clarence Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	250	\$15.90	\$3,975.00 (T)
C194	CELLFLAKE	LB	64	\$3.70	\$236.80
C195	FLA-322	LB	188	\$7.50	\$1,410.00
C221	SALT (Fine)	GAL	1418	\$0.25	\$354.50
C243	DEFOAMER	LB	47	\$3.45	\$162.15
C312	GAS BLOCK	LB	177	\$5.15	\$911.55
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$5.00	\$500.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	588	\$1.60	\$940.80
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$137.11	\$137.11

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ad  
 OK to Pay  
 Acct. Expi. File  
 GC  
 KG  
 HY  
 PV  
 DE  
 OCT 10 2006  
 KCC  
 SF DM

**Sub Total:** \$13,195.76

**Discount:** \$2,090.06

**Discount Sub Total:** \$11,105.70

**Taxes:** \$217.98

**Total:** \$11,323.68

Kingman County & State Tax Rate: 0.00%

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BS  
 10-6-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 13689 ✓

Subject to Correction

Date <b>9-29-06</b>	Customer ID	Lease <b>L. Kostner "A"</b>	Well # <b>2-24</b>	Legal <b>24-285-6W</b>
		County <b>Kingman</b>	State <b>KS.</b>	Station <b>Pratt</b>
C H A R G E <b>Lario Oil and Gas Company</b>		Depth	Formation	Shoe Joint <b>42.10 Ft.</b>
		Casing <b>5 1/2"</b>	Casing Depth <b>4,238'</b>	TD <b>4,239'</b>
		Customer Representative <b>Jay Fletcher</b>	Trainer <b>Clarence R. Messick</b>	Job Type <b>Long String-New Well</b>
AFE Number <b>06-147</b>	PO Number	Materials Received by <b>X Jay Fletcher</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	250 sk.	AA-2	KCC	
P	C-194	64 Lb.	Cell Flake	DEC 18 2006	
P	C-195	188 Lb.	FLA-322	<del>CONFIDENTIAL</del>	
P	C-221	1,418 Lb.	Salt (Fine)		
P	C-243	47 Lb.	Defoamer		
P	C-312	177 Lb.	Gas Blok		
P	C-141	8 Gal.	CC-1		
P	C-304	500 Gal.	Super Flush II		
P	F-101	6 ea.	Turbolizer, 5 1/2"		
P	F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1 ea.	Guide Shoe - Regular, 5 1/2"		
P	F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"		
P	F-800	1 ea.	Threadlock Compound kit		
P	E-100	50 mi.	2 ea. Heavy Vehicle Mileage, 1-way		
P	E-101	50 mi.	Pickup Mileage, 1-way		
P	E-104	588 tm.	Bulk Delivery		
P	E-107	250 sk.	Cement Service Charge		
P	R-209	1 ea.	Cement Pumper - 4,001' - 4,500'	RECEIVED	
P	R-701	1 ea.	Cement Head Rental	DEC 20 2006	
				KCC WICHITA	
			Discounted Price =		\$ 10,968.59
			Plus Taxes		

Customer <b>Lario Oil and Gas Company</b>		Lease No.	Date
Lease <b>L. Kostner "A"</b>		Well # <b>2-24</b>	<b>9-29-06</b>
Field Order # <b>13,689</b>	Station <b>Pratt</b>	Casing <b>5 1/2 15.5 Lb.</b>	Depth <b>4,238'</b>
Type Job <b>Long String - New Well</b>	Formation	County <b>Kingman</b>	State <b>KS.</b>
		Legal Description <b>24-285-6W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		cement		RATE	PRESS
5 1/2 15.5 Lb./Ft.				250 sacks AA-2 with 2% Defoamer, 88 FLA-322.			ISIP
Depth	Depth	From	To	10% Salt, 75% Gas Blk, 25 Lb./sk. Gilsonite		Max	5 Min.
4,238'				15 Lb./Gal, 6.81 Gal./sk., 1.45 CU. Ft./sk.		Min	10 Min.
Volume	Volume	From	To	15 sacks for Rat hole & 10 sacks for mouse hole of the		Avg	15 Min.
00.86 Bbl.				Above cement		HHP Used	Annulus Pressure
Max Press	Max Press	From	To	Flush	100 Bbl. 2% HCL	Gas Volume	Total Load
1,400 P.S.I.							
Well Connection	Annulus Vol.	From	To				
Plug Cont.							
Plug Depth	Packer Depth	From	To				
4,195'							

Customer Representative **Jay Fletcher** Station Manager **Dave Scott** Treater **Clarence R. Messick**

Service Units	114	228	303	571					
Driver Names	Messick	McGuire	Mattael						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
4:15					Duke Drilling start to run Regular Guide Shoe, Shoe joint with Auto Fill Insert screwed into collar and a total of 10 joints of new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 4, 12, 15, 17.
6:10					Casing in well. Circulate for 1 1/2 hours.
7:45	200			6	Start Fresh H <sub>2</sub> O Pre-Flush.
	200		20	6	Start Super Flush II.
	200		32	4	Start Fresh H <sub>2</sub> O Spacer.
			35		Stop pumping. Shut in well.
7:53	-0-		4-3	2	Plug rat and mouse holes. Open well.
7:58	200			5	Start mixing 225 sacks AA-2 cement.
			58		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
8:13	100			6.5	Start 2% KCL Displacement.
8:23			75	5	Start to lift cement.
8:28	600		100		Plug down.
	1,400				Pressure up.
					Release Pressure. Insert held
					Wash up pump truck.
9:00					Job Complete.
					Thanks,
					Clarence, Corey and Mike

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12/18/08

# LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

**KCC**  
DEC 18 2006  
**CONFIDENTIAL**

December 18, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

**RE: Confidentiality Request for Logs and Drilling Information**

L. Kostner "A" #2-24  
SE SW Sec. 24-28S-6W

API #095-22058  
Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form  
Geological Well Site Report

Cementing Invoices  
Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.  
XC: SKD, WF

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