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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/28/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Wes Hansen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/20/06</u>	<u>11/29/06</u>	<u>12/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 065-23251-0000
County: Graham
NW SE NW NW Sec. 28 Twp. 10 S. R. 21 East West
850 N feet from S / N (circle one) Line of Section
750 W feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grecian Well #: 1-28
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2220' Kelly Bushing: 2225'
Total Depth: 3890' Plug Back Total Depth: 3865'
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1745 Feet
If Alternate II completion, cement circulated from 1745
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan A1+II NH 82508
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 12/28/06
Subscribed and sworn to before me this 28th day of December,
2006.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Grecian Well #: 1-28
 Sec. 28 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC DEC 28 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	210	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3889	AA2	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1745	A-Con	175	3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3538-41, 3572-74, 3582-3590, 3705-13	1750 gal 15% MCA	
	CIBP @ 3690'		

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	3631.47'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
12/15/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	25	-----	95	-----

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

Attach to ACO-1

Grecian #1-28
Daily drilling report
Page two

- 11/28/06 RTD 3890'. Cut 34'. DT: none. CT: 23 hrs. dev.: 1/4° @ 3890'. HC @ 11:45 a.m. 11/27/06. Log Tech logged from 3:00 pm. To 7:30 p.m. 11/27/06, LTD @ 3891'. Ran 92 jts. of 5 1/2" prod. csg. set @ 3889'. Cemt. w/155 sx. AA-2, port collar @ 1747', plug down @ 6:30 a.m. 11/28/06. 15 sx. in RH, 10 sx. in MH.
- 11/29/06 RTD 3890'. CT: 3 1/2 hrs. Rig released @ 10:30 a.m. 11/28/06. FINAL REPORT.

MDCI Grecian #1-28 850 FNL 750 FWL Sec. 28-T10S-R21W 2225' KB							Rains & Williamson Grecian #1 SW NW NW Sec. 28-T10S-R21W 2222' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1696	+529	+7	1704	+521	-1	1700	+522
B/Anhydrite	1741	+484	+2	1741	+484	+2	1740	+482
Topeka	3250	-1025	flat	3249	-1024	+1	3247	-1025
Heebner	3460	-1235	-2	3459	-1234	-1	3455	-1233
Toronto	3483	-1258	flat	3480	-1255	+3	3480	-1258
Lansing	3501	-1276	-3	3496	-1271	+2	3495	-1273
BKC	3733	-1508	-1	3733	-1508	-1	3729	-1507
Arbuckle	3826	-1601	-4	3830	-1605	-8	3819	-1597
Total Depth	3890			3891			3833	

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Grecian #1-28

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #16

ks lse #
137949

NoRa Prospect #3226

850 FNL 750 FWL
Sec. 28-T10S-R21W
Graham County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Wes Hansen

Call Depth: 2800'
Spud: 11/20/06 @ 3:15 p.m.

API # 15-065-23251
Casing: 8 5/8" @ 210'
5 1/2" @ 3889'

TD: 3890'

Elevation: 2220' GL
2225' KB

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DAILY INFORMATION:

11/20/06 MIRT.

11/21/06 Depth 400'. Cut 400'. DT: 8 hrs (WOC). CT: none. Dev.: 1/8° @ 210'. Spud @ 3:15 pm. 11/20/06. Ran 5 jts. = 201.24' of 8 5/8" surf .csg. set @ 210', cmt. w/150 sx. comm., 3% cc, 2% gel, plug down @ 9:00 p.m. 11/20/06, drilled out @ 5:00 a.m. 11/21/06, circ. 5 bbls by Allied.

11/22/06 Depth 2340'. Cut 1940'. DT: 1 3/4 hrs. (hole 1 jt. Pipe). CT: none. Dev.: 1/2° @ 1032', 1° @ 1998'.

11/23/06 Depth 3166'. Cut 820'. DT: none. CT: none. Dev.: 7/8° @ 3054'.

11/24/06 Depth 3566'. Cut 406'. DT: none. CT: 9 1/2 hrs. Dev.: 0° @ 3566'. **DST #1 3488-3566' (LKC A-D zones):** 30-60-60-90. Rec. 1500' GIP, 475' O, 150 GOCM, 100' W, HP: 1663-1611; FP: 30/144, 148/309; SIP: 1034-1007.

11/25/06 Depth 3625'. Cut 59'. DT: none. CT: 20 1/2 hrs. Dev.: none. **DST #2 3566-3620 (LKC F-G zones):** 30-60-60-90. Rec. 1250' GIP, 533' O, 50' OCMW, 217' W. HP: 1705-1674; FP: 42/197, 109/112; SIP: 488-486.

11/26/06 Depth 3838'. Cut 213'. DT: none. CT: 14 hrs. Dev.: none. **DST #3 3616-3730' (LKC H-K zones):** 30-60-60-90. Rec. 230' O SPKD M. HP: 1736; FP: 20/69, 70/122; SIP: 1084-1023. **DST #4 3828-3838' (Arbuckle):**

11/27/06 Depth 3856'. Cut 18'. DT: none. CT: 23 1/4 hrs. Dev.: none. **DST #4 3828-3838' (Arbuckle):** 30-30-30-60. Rec. 82' M. HP: 1854-1742; FP: 52/51, 51/51; SIP: 1025-1133. BHT 108°. **DST #5 3836-3856' (Arbuckle):** 30-60-60-90. Rec. 2660' SW. HP: 1850-1799; FP: 235/995, 1006/1098; SIP: 1198-1200. BHT 117°.

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Grecian #1-28
 Daily drilling report
 Page two

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Grecian 1-28
Completion Report
Section 28-10S-21W
Graham County, KS

Grecian #1-28 - New Well

11/28/06 RTD 3890', LTD 3892'. Murray csg crew drifted 5 1/2" csg. TIH w/5 1/2" auto fill guide shoe, 5 1/2 x 21.35 shoe jt w/latch dwn baffle & 91 jts 15.5, J-55 8rd new LS Midwestern Pipe Works csg. Tagged btm @ 3890'. Set btm G.S @ 3888', insert 3865' Port Collar 1745' w/1 basket below port collar. Dropped ball & broke circ. Rotated & circulated 1 hr prior to cementing. RU Jet Star. Pumped 3 BFW, 12 bbl mud flush, 3 BFW, 155 sacks AA2 w/10% salt, 5# sack gilsonite, 8/10% FLA-322, 2/10% defoamer, .35% CFR. Started displacement w/73 BFW pumped quit rotation. Rotation getting tight. Pumped 92 BFW to land plug @ 1600# = 1100# over lift pressure. Plug dwn @ 6:15 A.M. & held 1600#. Released pressure float holding. Good circulating when cementing. Plugged RH & MH w/25 sacks 60-40 poz. Set slips in csg head. Scratchers: 3505-20', 3532-62', 3574-94', 3787-3802'
Centralizers: 3015', 3228', 3483', 3526', 3568', 3611', 3696', 3781', 3824', 3865'.

11/29/06 Waiting on completion rig.

11/30/06 Brought 8 5/8" connections to surface. Backfilled cellar & leveled location.

12/01/06 MIRU #396.

12/02/06 RU Log Tech. Ran Sonic cement bond log, LTD 3863', TOC 2964', P.C. 1744'. SDOWE. Est Cost \$3800.00.

Completion/Day 3

12/04/06 MI 2 3/8" tbg. RIH w/port collar tool. Found port collar @ 1744'. RU Jet Star. Press test to 1500#, held. Opened port collar. Pumped 3 BFW, had blow on 8 5/8". Mixed & pumped 175 sacks A-con w/3% CC. To circ cmt to surface. Witnessed by Rich Williams w/KCC. Closed port collar. Pressure test to 1500#, held. Ran tbg to 1891', circ clean w/20 BW. TOH w/tbg. SI csg. SDON. Est cost \$14,429.00

12/05/06 S/D csg to 3300'. RU Perf Tech. FL 3300', Perforated 5 1/2" csg @ 3705-13 "K", 3582-90 "F-G", 3572-74 "E", 3538-41 "B", all 4 SPF EHSC. FL stayed @ 3300'. Had oil show on 3rd & 4th guns. RIH w/T.S. plug & cst pkr. Set plug 3739', set pkr 3668' isolating 3705-13. RIH w/swab. Tagged 2700' f/surface, 968' FIT, 450' oil on top. S/D to 3658' = 10' FIT. Made 4 pulls, rec 10' dirty wtr ea pull. SDON. Est cost \$23,904.00

12/06/06 Plug 3739', pkr 3668' isolating 3705-13 "K". Tagged fluid 2300' = 1368' FIT, 1358' overnight fillup, all wtr. S/D to 3658' = 10' FIT, rec 5 BTF. Ran pkr to 3713'. Tagged fluid 2300' f/surface. RU Swift Services. Pumped 250 gal 15% MCA to spot acid. Set pkr 3668'. Tbg loaded 2/10 late. Acid is on btm. Pressured to 200# 30 sec 100#. Staged in acid (2 hrs) max pressure 500# no steady rate. Displaced acid w/15 BW, 20 BTL. Let set 15 min 200#. Released pressured. S/D to 3648' = 20' FIT, rec 24.23 BTF, dirty wtr, no oil. Moved tools. Plug 3615', pkr 3555' isolating 3582-90 "F/G" & 3572-74 "E". Tagged fluid 2650' = 905' FIT. S/D to 2450' = 200' FIT. Last pull 50% oil, rec 5.50 bbl. Released pkr & ran to 3591'. Tagged fluid 2775' = 816' FIH. Dumped 5 bbl 15% MCA to spot acid. Set pkr 3555'. Displaced acid w/14 BW. Treated 1.8 BPM vac, 20 BTL. Tagged fluid 2100' = 1455' FIT. S/D to 2800' = 755' FIT, rec 26.91 BTF. Last pull 75% oil. SDON. Est cost \$28429.00. Built tank battery pad.

12/7/06 Plug 3615', pkr 3555' isolating 3582-90 "F/G" & 3572-74 "E". Tagged fluid 2400' f/surface, 1155' FIT, 400' overnight fillup, 900' oil on top = 82% oil. Gravity 33 @ 54 deg. S/D to 2700' = 855' FIT, rec 5.85 BTF. 1 hr test 6 PPH, FL @ 2725' = 830' FIT, rec 18.72 BTF, 73% oil. Released pkr & dumped acid off backside. Reset pkr. Made 1 pull w/swab off btm. RU Swift. Treated w/250 gal 15% MCA, 200# 4 bbl rock salt plug, 500 gal 15% MCA. Start 3 BPM 500# w/plug on btm 3 BPM 800# w/plug on btm reduced rate to 2 BPM 475#. Ending rate 1 1/2 BPM 200#. Displaced acid w/15 BW, ISIP 0, 36 BTL. Let set 30 min. Tagged fl 2375' = 1180' FIT. S/D to 2775' = 780' FIT, rec 36.27 BTF. Last pull 50% oil. 1 hr test 6 PPH, FL @ 2775' = 780' FIT, rec 16.38 BTF, 50% oil, 2/10% fines. Moved tools. Plug 3553', pkr 3514' isolating 3538-41 "B". Swabbed dry. Ran pkr to 3542'. Dumped 5 1/2 bbl 15% MCA to spot acid on btm. Reset pkr 3514'. Treated w/250 gal 15% MCA. Displaced acid w/16 BW. Treated 1/2 BPM 400#, ISIP 200# 2 min to vac 22 BTL. Tagged fluid 200' f/surface. S/D to 2000' rec 12.87 BTF. SDON. Est cost \$34,099.00

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WICHITA, KS



**Grecian 1-28
Completion Report
Section 28-10S-21W
Graham County, KS**

- 12/8/06 Plug 3553', pkr 3514' isolating 3538-41. Tagged fluid 1475' = 2039' FIT, 525' overnight fillup. Still short 10 bbl of load, 250' oil on top = 12% oil. S/D to 2925' = 589' FIT, rec 16.38 BTF, 6 bbl over load.
1 hr test 6 PPH FL @ 2950' = 564' FIT, rec 12.87 BTF, 55% oil.
Released pkr, swabbed acid off backside. Reset pkr. Made 1 pull off btm. RU Swift. Treated w/500 gal 15% MCA w/3% solvent. Displaced acid w/15 BW. Treated 1 ¼ BPM 275# ISIP 200#, vac in 1 ½ min, 27 BTL. Tagged fluid 200' f/surface. S/D to 2750' = 764' FIT, rec 29.25 BTF.
1 hr test 6 PPH FL 2925' = 589' FIT, rec 14.04 BTF, 30% oil, 2/10% fines. TOH w/tbg & tools. RU Perf Tech. Set CIBP @ 3690'. Put 1 sack cmt on top of CIBP. SDOWE Est cost \$40,023.00
- 12/11/06 RIH w/new 2 3/8 x 3' perforated sub w/2 3/8" bull plug, new 2 3/8" SN, 4 jts 2 3/8" tbg, new 5 ½ x 2 3/8" Baker AC, 113 jts 2 3/8" tbg. Btm perf sub @ 3634.97', SN @ 3631.47', AC @ 3506.43' set w/12" stretch or 11,000# tension. RIH w/swab. Tagged fluid 2000' f/surface, 1631' FIH, 900' oil on top, 55% oil. S/D to 2500' = 1131' FIT, rec 30.42 BTF.
1 hr test 6 PPH, FL @ 2500' = 1131' FIT, rec 24.51 BTF, 50% oil, 2/10% fines.
RIH w/new 2 x 1 ½ x 14' RWTC, SV, SS PT, reg steel bbl, SS hold down, 4' SMP, 2' x ¾" sub, 144 - ¾" new grade "D" rods. SDON. Est cost \$42,430.00
- 12/12/06 RIH w/6' x ¾" sub, 1 ¼ x 16' PR w/8' liner. Spaced out pump, longstroked, have good blow. Have in hole 1 ¼ x 16' PR w/8' liner, 6' x ¾" sub, 144 - ¾" rods, 2' x ¾" sub, 2 x 1 ½ x 14' RWTC pump. Assembled wellhead connections. RDMO #396. Hess Services set new 10 x 15' fiberglass gun barrel, new 12 x 10 fiberglass salt wtr tank, 2 new 12 x 10 welded steel stock tanks & hooked up lines. Emptied swab tank & put oil & wtr in gun barrel. Est cost \$44,273.00 less tbg & rods.
- 12/13/06 Built pumping unit pad. Set & assembled new 114 Sentry unit. Hung unit onto polish rod & aligned in tbg.
- 12/14/06 65 JTF, 2016 FTF, 1613' FAP, static FL. Ditched, laid & backfilled 800' 2" PVC Sch 40. Hooked up line to well & gun barrel. Ditched & laid 960' electric line. Western Coop Electric set transformers & meter. Set 20 hp Teco motor & size II control panel. Started unit, wrist pin hitting belt guard, no way to adjust to keep wrist pin f/hitting, took off guard. POP.
7.79x64x1 ½, 108.13 BTF, 83% PE.
- 12/15/06 7.79x64x1 ½, 14.04 BO, 93.96 BW, 87% WTR, 108.00 BTF, NPF, 83% PE, 38.41 BOIS/1 well.
- 12/16/06 7.79x64x1.5, 25.20 BO, 75.60 BW, 75% WTR, 100.80 BTF, NPF, 77% PE, 40.08 BOIS/1 well.
- 12/17/06 7.79x64x1.5, 10.69 BO, 96.19 BW, 90% WTR, 106.88 BTF, NPF, 82% PE, 5.02 BOIS/1 well.
- 12/18/06 7.79x64x1 ½, 24.96 BO, 99.84 BW, 80% WTR, 124.80 TF, NPF, 96% PE, 21.71 BOIS/1 well. Baker set drum of DMO8562 & hooked up to lead line.
- 12/19/06 7.79x64x1 ½, 24.96 BO, 99.84 BW, 80% WTR, 124.80 TF, NPF, 96% PE, 23.38 BOIS/1 well.
- 12/20/06 7.79x64x1 ½, 23.38 BOIS/1 well.
- 12/21/06 7.79x64x1 ½, 18.36 BOIS/1 well.
- 12/22/06 7.79x64x1 ½, 21.29 BO, 85.16 BW, 80% WTR, 106.45 TF, NPF, 82% PE, 18.36 BOIS/1 well.
- 12/23/06 7.79x64x1 ½, 24.75 BO, 98.99 BW, 80% WTR, 123.74 TF, NPF, 95% PE, 21.71 BOIS/1 well.
- 12/26/06 7.79x64x1 ½, 21.32 BO, 85.27 BW, 80% WTR, 106.59 TF, NPF, 82% PE, 23.38 BOIS/1 well.

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TREATMENT REPORT

Customer MURPHY	Lease No.	Date 12-4-06
Lease GRECIAN	Well # 1-28	
Field Order # 15308	Station PRATT, KS.	Casing 5 1/2
Type Job PORT COLLAR - NUU	Formation	Legal Description 28-10-21
	Depth	County GRATTAN State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min			
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **JOHN** Station Manager **SCOTT** Treater **GORDLEY**

Service Units **170 228 346 570**

Driver Names **KC KATHY LACRANCE JORDAN**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					ON LOCATION
1015	1500				PSD TEST CASING
					OPEN PORT COLLAR - 1744'
1020	200		12	2	INJ. RATE - 2BPM - 200'
		300	0	3	STARTS MIX CEMENT
		800	85	3	CORE CEMENT OUT OF 8 5/8 B.H. 175.5K A-COM 36CC 1/4" CF.
		700	6 1/2	3	RUN 6 1/2 bbl H ₂ O
					CLOSE PORT COLLAR
1100	1500				PSD TEST CASING
	200		30	2	RUN 5 JBS F CORE CLEAN
1130					JOB COMPLETE - KATHY

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	5873198	Invoice	Invoice Date	Order	Station
MURFIN DRILLING CO INC P O BOX 130 HILL CITY, KS 67642		612018	12/04/06	15308	Pratt
USED FOR <u>NEWWELL</u>		Service Description			
APPROVED <u>JT. SMS</u>		Cement			
CustomerRep		Lease	Well	Well Type	
John		Grecian	1-28	New Well	
		AFE	PO	Terms	
		part collar		Net 30	
		Treater			
		Kevin Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	175	\$16.50	\$2,887.50 (T)
C310	CALCIUM CHLORIDE	LBS	609	\$1.00	\$609.00 (T)
C194	CELLFLAKE	LB	51	\$3.70	\$188.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	340	\$5.00	\$1,700.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1398	\$1.60	\$2,236.80
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00

Sub Total: \$9,260.50
Discount: \$1,481.34
Discount Sub Total: \$7,779.16
Graham County & State Tax Rate: 5.55% Taxes: \$171.81
(T) Taxable Item Total: \$7,950.97

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DEC 29 2006
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 105671

Invoice Date: 11/30/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

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Cust I.D.....: Murfin
P.O. Number...: Grecian 1-28
P.O. Date.....: 11/30/06

Due Date.: 12/30/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	60.00	MILE	14.2200	853.20	E
158 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	60.00	MILE	6.0000	360.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 426.88
ONLY if paid within 30 days from Invoice Date

Subtotal: 4268.85
Tax.....: 107.69
Payments: 0.00
Total: 4376.54

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

33430

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-20-0</u>	SEC. <u>28</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:00 PM</u>	
LEASE <u>Direction</u>	WELL # <u>1-28</u>	LOCATION <u>Palco S to CC RD.</u>	COUNTY <u>Grant</u>		STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>6 W 1/4 S INTO</u>						

CONTRACTOR MURFIN Drilling Rig #16 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 5/8 DEPTH 210

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 / BBL

EQUIPMENT _____

PUMP TRUCK # 398 CEMENTER GLENN

BULK TRUCK # 378 HELPER GARY

BULK TRUCK # _____ DRIVER Doug

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulated

CHARGE TO: MURFIN DRILLING CO. INC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Andy Dinkel

CEMENT			
AMOUNT ORDERED	<u>150 Comm</u>		
	<u>3% cc</u>		
	<u>2% GEL</u>		
COMMON	<u>150</u>	@ <u>1065</u>	<u>159750</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@ <u>4660</u>	<u>23300</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>190</u>	<u>30020</u>
MILEAGE	<u>94 / SK / MILE</u>		<u>85320</u>
			<u>303300</u>
			<u>TOTAL</u>

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SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>81500</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60</u> @ <u>600</u>	<u>36000</u>
MANIFOLD	@	
	@	
	@	
	@	
		<u>TOTAL 117500</u>

PLUG & FLOAT EQUIPMENT

	@	
<u>Surf Plug</u>	@	<u>6000</u>
	@	
	@	
	@	
		<u>TOTAL 6000</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Andy Dinkel



A Co KCC

DEC 28 2006

TREATMENT REPORT

CONFIDENTIAL

Customer: **Murfin Drilling Company, Incorporated** Lease No. **1-28** Date: **11-28-06**
 Lease: **Grecian** Well # **1-28**
 Field Order #: **15,331** Station: **Pratt** Casing: **5 1/2" 15.5 Lb./Ft.** Depth: **3,886'** County: **Graham** State: **KS.**
 Type Job: **Long String - New Well** Formation: **28-105-21W** Legal Description: **28-105-21W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5 1/2"	Tubing Size: 5 Lb./Ft.	Shots/Ft:		Cement		RATE: 35%	PRESS: 1500
Depth: 3,886'	Depth:	From:	To:	155 sacks AA-2 With .28 Defoamer, .88 5Lb./sk. Gilsonite		5 Min: 108 Salt	10 Min: 108 Salt
Volume: 92.49 Bbl.	Volume:	From:	To:	15 Lb./Gal. 6.28 Gal./sk., 1.45 CU.FT./sk.		5 Min: 108 Salt	10 Min: 108 Salt
Max Press: 1,600 P.S.I.	Max Press:	From:	To:	25 sacks 60/40 poz top plug rat		5 Min: 108 Salt	10 Min: 108 Salt
Well Connection: Plug Container	Annulus Vol.:	From:	To:	92 Bbl. Fresh H₂O		5 Min: 108 Salt	10 Min: 108 Salt
Plug Depth: 3,864.65'	Packer Depth:	From:	To:	Flush		5 Min: 108 Salt	10 Min: 108 Salt

Customer Representative: **John Gerstner** Station Manager: **David Scott** Treater: **Clarence R. Messick**
 Service Units: **119** **228** **341** **501**
 Driver Names: **Messick McGuire Boles**
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cement and Float Equipment on Location CONSERVATION DIVISION WICHITA, KS
2:15					Murfin Drilling start to run Auto Fill Float shoe, Shoe joint with latch down baffle screwed into collar and a total of 92 jts. new 15.5 lb./ft. 5 1/2" casing. Ran Turbolizer on collars #1, 2, 3, 5, 8, 9, 10, 16, 21. Ran Basket on bottom of jt. #5 and Port collar on top of jt. #5 or 1, 746.77' down from surface.
3:30					Trucks on location and hold safety meeting.
4:35					Casing in well. Circulate and Rotate for 1 hour
5:30	300			6	Start Fresh H ₂ O Pre-Flush.
	300		3	6	Start Mud Flush.
	300		15	6	Start Fresh H ₂ O Spacer.
			18		Stop pumping. Shut in well.
5:40	-0-		4-3	3	Plug rat and mouse holes. Open Well.
5:49	300			5	Start mixing 155 sacks AA-2 cement.
			40		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
6:00	200			6.5	Start Fresh H ₂ O Displacement.
			75	5	Start to lift cement.
6:15	1,000		92		Plug down.
	1,600				Pressure up.
					Release pressure. Float Shoe held
					Wash up pump truck.



FIELD ORDER 15331

Subject to Correction

Date	11-28-06	Customer ID		Lease	Grecian	Well #	1-28	Legal	28-105-21W
				County	Graham	State	KS.	Station	Pratt
C H A R G E	Murfin Drilling Company, Incorporated			Depth	5 1/2"	Formation		Shoe Joint	21.35 FT.
				Casing	15.5 Lb.	Casing Depth	3,886' TD 3,890'	Job Type	Long String-New W.
				Customer Representative	John Gerstner		Treater	Clarence R. Messick	

AFE Number		PO Number		Materials Received by	X John Gerstner
------------	--	-----------	--	-----------------------	-----------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	155 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
					KCC
					DEC 28 2006
P	C-195	117 Lb.	FLA-322		
P	C-221	812 Lb.	Salt (Fine)		
P	C-243	30 Lb.	Defoamer		
P	C-244	52 Lb.	Cement Friction Reducer		
P	C-321	775 Lb.	Gilsonite		
P	C-302	500 Gal.	Mud Flush		
					RECEIVED KANSAS CORPORATION COMMISSION DEC 29 2006 CONSERVATION DIVISION WICHITA, KS
P	F-101	10 ea.	Turbolizer, 5 1/2"		
P	F-121	1 ea.	Basket, 5 1/2"		
P	F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"		
P	F-261	1 ea.	Cement Port Collar, 5 1/2"		
P	F-292	7 ea.	Cement Scratchers - Rotating Type		
P	E-100	340 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	170 mi.	Pickup Mileage, 1-Way		
P	E-104	1,428 tm.	Bulk Delivery		
P	E-107	180 sk.	Cement Service Charge		
P	R-208	1 ea.	Cement Pumper: 3,501'-4,000'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		
P	F-292	40 ea.	Rotating Scratchers 200ft		
			Discounted Price =		+ \$ 19,136.55
			Plus taxes		



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	5873198	Invoice	Invoice Date	Order	Station
MURFIN DRILLING CO INC P O BOX 130 HILL CITY, KS 67642		611206	11/28/06	15331	Pratt
Service Description					
Cement					
USED FOR <u>NEW WELL</u>		Lease	Well	Well Type	
APPROVED <u>J.T. Sims</u>		Grecian	1-28	New Well	
CustomerRep		AFE	PO	Terms	
John Gerstner		<u>longstraw</u>		Net 30	
Treater			Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	155	\$15.90	\$2,464.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	117	\$7.50	\$877.50 (T)
C221	SALT (Fine)	GAL	812	\$0.25	\$203.00 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	52	\$6.00	\$312.00 (T)
C321	GILSONITE	LB	775	\$0.67	\$519.25 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	47	\$50.00	\$2,350.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	340	\$5.00	\$1,700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	170	\$3.00	\$510.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1428	\$1.60	\$2,284.80
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

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CONSERVATION DIVISION
 WICHITA, KS

Graham County & State Tax Rate: 5.55%

(T) Taxable Item

Sub Total: \$19,136.55
Discount: \$3,061.85
Discount Sub Total: \$16,074.70
Taxes: \$573.04
Total: \$16,647.74

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

12/28/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC
DEC 28 2006
CONFIDENTIAL

December 28, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-065-23251-0000
Grecian #1-28

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Grecian 1-28.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Production Assistant

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WICHITA, KS