

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Jason Alm & Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-27-06 9-2-06 9-21-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,520-00-00
County: Ness
App. NE NE SW Sec. 2 Twp. 17 S. R. 25 East West
2160 feet from S / N (circle one) Line of Section
2275 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McNinch Well #: 1
Field Name: (wildcat)

Producing Formation: Fort Scott & Mississippi
Elevation: Ground: 2471' Kelly Bushing: 2479'
Total Depth: 4500' Plug Back Total Depth: 4473'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1823 Feet
If Alternate II completion, cement circulated from 1823
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AIT II NH 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

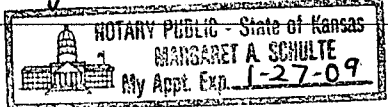
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 12-18-06

Subscribed and sworn to before me this 18th day of December,
2006.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: John O. Farmer, Inc. Lease Name: McNinch Well #: 1
 Sec. 2 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---------|-----|-------|-----------|-------|--------|---------------|-------|---------|---------|-------|---------|---------|-------|---------|--------|-------|---------|------------|-------|---------|----------------|-------|---------|-------------|-------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Dual Receiver Cement Bond Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1834'</td> <td>(+645)</td> </tr> <tr> <td>Heebner Shale</td> <td>3810'</td> <td>(-1331)</td> </tr> <tr> <td>Lansing</td> <td>3851'</td> <td>(-1372)</td> </tr> <tr> <td>Base/KC</td> <td>4143'</td> <td>(-1664)</td> </tr> <tr> <td>Pawnee</td> <td>4270'</td> <td>(-1791)</td> </tr> <tr> <td>Fort Scott</td> <td>4347'</td> <td>(-1868)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4372'</td> <td>(-1893)</td> </tr> <tr> <td>Mississippi</td> <td>4431'</td> <td>(-1952)</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1834' | (+645) | Heebner Shale | 3810' | (-1331) | Lansing | 3851' | (-1372) | Base/KC | 4143' | (-1664) | Pawnee | 4270' | (-1791) | Fort Scott | 4347' | (-1868) | Cherokee Shale | 4372' | (-1893) | Mississippi | 4431' | (-1952) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1834' | (+645) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3810' | (-1331) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3851' | (-1372) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base/KC | 4143' | (-1664) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pawnee | 4270' | (-1791) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Fort Scott | 4347' | (-1868) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 4372' | (-1893) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4431' | (-1952) | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 223' | Common | 150 | 3% C.C., 2% Gel |
| Production | 7-7/8" | 5-1/2" | 15.5# | 4499' | EA-2 | 150 | |
| Port Collar | | | | 1823' | MDC | 145 | 1/4# floseal/sk. |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF | 4348-52' & 4366-69' (Fort Scott) | 750 gals. 15% NE | |
| 4 SPF | 4436-40' (Mississippi) | 300 gals. 15% NE | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2-7/8" | 4469' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 11-11-06 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 16.70 | | 1.00 - 2.00 | | 39.2° |

| | | |
|--|---|--|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | 4348-52' & 4366-69' (Fort Scott) 4436-40' (Mississippi) |

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Well File

COPY

McNinch # 1

Completion report

9-7-06 Move in and rig up Express Well Service double drum unit. Run 2 7/8" tubing with Reinhardt's Services port collar tool to 1823'. Locate port collar. Shut down.

9-8-06 Hook up Quality Well Service pump truck, pressure casing to 1000 #, held. Open port collar, pump water down tubing, good blow on surface pipe. Mix and pump 145 sxs Quality MDC, circulate cement to surface. Run 5 jts tubing, circulate well bore clean, pull tubing and port collar tool. Job witnessed by Mike Maier KCC rep. Rig down and move off. Rig up Perf-Tech with portable mast, run Dual Receiver Cement Bond log. Found TD at 4473', top of cement at 3506'.

9-13-06 Move in and rig up Express Well Service double drum unit.

9-14-06 Swab well down to 4000'. Rig up Perf-Tech and jet perforate Mississippi Zone 4436-40' (4') (4SPF). Run 2 7/8" tubing with Reinhardt's Services packer to 4422'. Swab down. Had trouble getting swab down tubing. Could not get within 75' of seating nipple. Pull tubing , shut down,

9-15-06 Intense Pipe Testing, pressure tested tubing to 6000#, had 10 bad jts. Rerun tubing with packer to 4428'. Swab down, let set 30 minutes, dry. Hook up Allied Acidizing pump truck, spot acid and displace 500 gallons 15% NE acid over perfs. Pull 19 jts tubing, fill tubing and annulus with KCL water. Total load pumped 94.4 bbls. Let packer swing. Shut well in. Shut down.

9-18-06 Fluid 600' from surface. Lower tubing and packer to 4428'. Let packer swing, swab 52 bbls fluid, show of oil on last pull. Set packer, swab down. Swab test:

| Time | Fluid | Oil |
|----------|----------|------|
| 1st Hour | 2.32bbls | 100% |
| 2nd Hour | 1.74bbls | 100% |

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| | | |
|----------|-----------|------|
| 3rd Hour | 1bbl | 100% |
| 4th Hour | 1.16bbbls | 100% |

Shut down.

9-19-06 ONFU 250' Oil. Pull tubing and packer. Rig up Perf-Tech and jet perforate Ft Scott Zones 4348-52' (4') (4SPF), 4366-69' (3') (4SPF-). Run tubing with Reinhardt's RBP and packer. Set RBP at 4407', Packer at 4335'. Straddle both Ft Scott zones, swab down. Recovered 5.8 bbbls on swab down. Swab test:

| Time | Fluid | Oil |
|----------|-----------|------|
| 1st Hour | 1.74bbbls | 100% |
| 2nd Hour | .5bbbls | 100% |
| 3rd Hour | 40' | 100% |

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Shut down.

9-20-06 ONFU 800' fluid, 100% oil. Lower packer and hook up Allied Acidizing pump truck, pressure plug and packer to 1000#, Held. Raise packer and spot acid over Ft Scott perforations. Raise packer over both sets perfs, and acidize with 750 gallons 15% NE acid and 4 bbbls KCL flush. Treated:

| Pressure | Rate |
|----------|---------|
| 200# | .25 bpm |
| 400# | .5 bpm |
| 500# | 1 bpm |
| 600# | 1 bpm |
| 675# | 1.5 bpm |
| 800# | 2 bpm |

ISIP 625#, 5 minutes 525#, 10 minutes 375#, 20 minutes 150#, 30 minutes vac. Total load pumped 48 bbbls. Let set 1 hour, swab down. Recovered 30.16 bbbls on swab down. Swab test:

| Time | Fluid | Oil |
|----------|------------|----------------|
| 1st Hour | 7.54 bbbls | Last pull 100% |
| 2nd Hour | 4 bbbls | 100% |

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3rd Hour 4 bbls 100%

Pull tubing packer and RBP. Sand pump clean. Shut down.

9-21-06 Finish sand pumping. Run tubing:

15.00' 2 7/8" Perforated mud anchor
1.10' 2 7/8" Seating nipple
4447.35' 144jts 2 7/8" 8rd EUE tubing (Used)
4.00' 2 7/8" x 4' Tubing sub

Tubing is landed 4' off bottom.

Run pump and rods:

2 1/2" x 1 1/2" x 12' RWTC DV insert pump with 6' gas anchor
7/8" x 2' Pony rod with spiral guide
116 3/4" Sucker rods (New Weatherford)
59 7/8" Sucker rods (New Weatherford)
7/8" x 6', 8', 8' Rod subs
1 1/4" x 16' Polished rod with 6' liner

Longstroke well good blow, rig down and move off.

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1108**

| | | | | | | | | | | | | | | | |
|---------------------|----------------------|----------|---|------------|----|-------|--|--|--|-------------|--------|-----------|-------|--------|---------|
| Date | 8-27-06 | Sec. | 2 | Twp. | 17 | Range | 25 | Called Out | | On Location | | Job Start | | Finish | 1:40 PM |
| Leas | McNinch | Well No. | 1 | Location | | | Hould 10 2 1/2 S E | | | Ness | County | KS | State | | |
| Contractor | Discovery Duty Rig 3 | | | | | | | Owner | | | | | | | |
| Type Job | Surface | | | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Hole Size | 12 1/4 | | | T.D. | | | 224 | | | | | | | | |
| Csg. | 8 3/4 | | | Depth | | | 223 | | | | | | | | |
| Tbg. Size | | | | Depth | | | Street | | | | | | | | |
| Drill Pipe | | | | Depth | | | City | | | | | | | | |
| Tool | | | | Depth | | | State | | | | | | | | |
| Cement Left in Csg. | 10 15 | | | Shoe Joint | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | |
| Press Max. | | | | Minimum | | | KCC | | | | | | | | |
| Meas Line | | | | Displace | | | DEC 18 2006 | | | | | | | | |
| Perf. | | | | | | | CONFIDENTIAL | | | | | | | | |

EQUIPMENT

| | | | | |
|---------|---|-----|----------|-------|
| Pumptrk | 1 | No. | Cementer | Dave |
| | | | Helper | Don |
| Bulktrk | 2 | No. | Driver | Brian |
| | | | Driver | |
| Bulktrk | | No. | Driver | |
| | | | Driver | |

| | | |
|----------------|----------------------|----------|
| Amount Ordered | 150 ccs 3% cc 2% gel | |
| Consisting of | | |
| Common | 150 @ 10.80 | 1,620.00 |
| Poz. Mix | | |
| Gel. | 3 @ 16.50 | 49.50 |
| Chloride | 5 @ 45.00 | 225.00 |
| Hulls. | | |

JOB SERVICES & REMARKS

| | |
|----------------|--------------------|
| Pumptrk Charge | 775.00 |
| Mileage | 94 @ 5.00 = 564.00 |
| Footage | |
| Total | 1,339.00 |

Remarks:

| | | |
|-------------------|-----------------------|----------|
| Handling | 158 @ 1.90 | 300.20 |
| Mileage | .08 per sack per mile | 1,188.16 |
| PUMP TRUCK CHARGE | | |
| Sub Total | | 1,339.00 |
| Total | | |

| | |
|----------------------------|---------|
| Floating Equipment & Plugs | No plug |
| Squeeze Manifold | |
| Rotating Head | |

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KCC WICHITA Tax
Discount

100.41

X Signature *[Signature]*

Total Charge 4,822.27

JOB LOG

SWIFT Services, Inc.

DATE 9-2-06 PAGE NO. 7

CUSTOMER: John O. Farmer WELL NO. #1 LEASE McNinch JOB TYPE Cement Logging TICKET NO. 10534

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 2320 | | | | | | | on loc w/ FE |
| | | | | | | | | 5 1/2 x 15.5 x 4502' x 22' |
| | | | | | | | | cont. 1, 3, 5, 7, 9, 11, 63 |
| | | | | | | | | Basket 2, 12, 64 |
| | | | | | | | | Port Collar 64@ |
| | 0030 | | | | | | | Trks on loc |
| | 2350 | | | | | | | Start FE |
| | 0150 | | | | | | | Break Circ. |
| | 0215 | 2 | 3/2 | | | | | Plug RH & MH |
| | 0223 | 4 | 0 | | | 200 | | start Mud Flush 25 sks EA-2 |
| | 0226 | 4 | 12/0 | | | 250 | | start KC L Flush |
| | 0231 | 5 | 20/0 | | | 300 | | start Cement 150 sks EA-2 |
| | 0237 | | 37 | | | | | End Cement |
| | | | | | | | | Wash P & L |
| | | | | | | | | Drop Plug |
| | 0240 | 6.5 | 0 | | | 200 | | start Displacement |
| | 0252 | 6.5 | 78 | | | 300 | | Catch Cement |
| | 0257 | | 106.6 | | | 800/500 | | Land Plug |
| | | | | | | | | Release Pressure |
| | | | | | | | | Float Held |

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Thank you KCC WICHITA
Nick, Josh & Brett

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1117**

| | | | | | | | | | | | | | | | |
|----------------------------------|---------|----------|---|----------|--|-------|------------------------|--|--|-------------|------|-----------|----|--------|---------|
| Date | 9-8-06 | Sec. | | Twp. | | Range | | Called Out | | On Location | | Job Start | | Finish | 9:45 AM |
| Lease | Marwood | Well No. | 1 | Location | | | Arnold W 2 1/2 S 1/2 E | | | County | Ness | State | KS | | |
| Contractor | | | | | | | | Express Well Services | | | | | | | |
| Type Job | | | | | | | | per collar | | | | | | | |
| Hole Size | | | | | | | | T.D. | | | | | | | |
| Csg. | | | | | | | | 5L | | | | | | | |
| Tbg. Size | | | | | | | | Depth | | | | | | | |
| Drill Pipe | | | | | | | | Depth | | | | | | | |
| Tool | | | | | | | | Depth 1223 | | | | | | | |
| Cement Left in Csg. | | | | | | | | Shoe Joint | | | | | | | |
| Press Max. | | | | | | | | Minimum | | | | | | | |
| Meas Line | | | | | | | | Displace | | | | | | | |
| Perf. | | | | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | |
| EQUIPMENT | | | | | | | | KCC | | | | | | | |
| | | | | | | | | DEC 18 2006 | | | | | | | |
| | | | | | | | | CONFIDENTIAL CEMENT | | | | | | | |
| | | | | | | | | Amount Ordered 250 Quality MDC 416 flooseal per sk | | | | | | | |
| | | | | | | | | Consisting of used 145 sk | | | | | | | |
| Pumptrk 1 No. Cementer Helper | | | | | | | | Lance | | | | | | | |
| Bulktrk 2 No. Driver | | | | | | | | Dow | | | | | | | |
| Bulktrk 3 No. Driver | | | | | | | | KATH | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | Common 145 @ 17.50 2537.50 | | | | | | | |
| | | | | | | | | Poz. Mix | | | | | | | |
| | | | | | | | | Gel. | | | | | | | |
| | | | | | | | | Chloride | | | | | | | |
| | | | | | | | | Hulls | | | | | | | |
| Pumptrk Charge | | | | | | | | per collar 500.00 | | | | | | | |
| Mileage | | | | | | | | 26 @ 5.00 130.00 | | | | | | | |
| Footage | | | | | | | | Flowseal 36 @ 16.5 @ 2.00 720.00 | | | | | | | |
| Total | | | | | | | | 630.00 | | | | | | | |
| Remarks: | | | | | | | | Sales Tax | | | | | | | |
| test & carry 900 psi | | | | | | | | Handling 145 @ 1.90 275.50 | | | | | | | |
| control port called & | | | | | | | | Mileage 84 per sk per mile 301.60 | | | | | | | |
| 90 control was installed | | | | | | | | PUMP TRUCK CHARGE | | | | | | | |
| 145 sk of Quality MDC @ | | | | | | | | Sub Total 630.00 | | | | | | | |
| 11.2 to 11.90 lbs per ft | | | | | | | | Total | | | | | | | |
| 5 in. steel displaced | | | | | | | | Floating Equipment & Plugs | | | | | | | |
| + closed tool is checked @ | | | | | | | | Squeeze Manifold | | | | | | | |
| Pressure 4.2K Bar 5 Tps | | | | | | | | Rotating Head | | | | | | | |
| + 1/2 hole clean. | | | | | | | | RECEIVED | | | | | | | |
| | | | | | | | | DEC 20 2006 | | | | | | | |
| | | | | | | | | KCC WICHITA | | | | | | | |
| | | | | | | | | Tax 138.30 | | | | | | | |
| | | | | | | | | Discount 382.00 | | | | | | | |
| X Signature | | | | | | | | Total Charge 3572.90 | | | | | | | |

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

12/18/08

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December 18, 2006

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 McNinch
API# 15-135-24,520-00-00
2160' FSL & 2275' FWL
(150' South & 35' West of NE NE SW)
Sec. 2-17S-25W
Ness County, Kansas

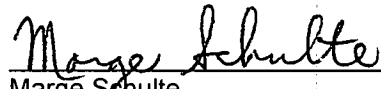
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our McNinch #1 be held confidential for two years. **An Application for Commingling (ACO-4) will be forthcoming.**

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.



Marge Schulte

ms

Enclosures

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