

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/07/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc. **KCC**
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665 **DEC 07 2006**
Purchaser: NCRA **CONFIDENTIAL**
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-16-06 8-22-06 9-13-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,517-00-00
County: Ness
App. SW NE SW Sec. 18 Twp. 17 S. R. 24 East West
1780 feet from S / N (circle one) Line of Section
1780 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Potter "D" Well #: 1
Field Name: Dickman

Producing Formation: Mississippi
Elevation: Ground: 2423' Kelly Bushing: 2431'
Total Depth: 4460' Plug Back Total Depth: 4430'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar @ 1695 Feet
If Alternate II completion, cement circulated from 1695 (280 sks. 1st time)
feet depth to surface w/ perf. @ 750' & 155 sks. 2nd time sx crnt.

Drilling Fluid Management Plan Att II NH 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 12-7-06

Subscribed and sworn to before me this 7th day of December,
2006.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 6 8 2006

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Potter "D" Well #: 1
 Sec. 18 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1694' (+737)	
	Heebner 3738' (-1307)	
	Lansing/KC 3779' (-1348)	
	Base/KC 4074' (-1643)	
	Pawnee 4202' (-1771)	
	Fort Scott 4281' (-1850)	
	Cherokee 4306' (-1875)	
	Mississippi 4374' (-1943)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223'	Common	160	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	15.5#	4455'	EA-2	150	
Port Collar				1695'	60/40 Pozmix	280	6% gel, 1/4# floreal/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate		Quality MDC	105	(Perforated @ 750' to get cement to surface)
<input type="checkbox"/> Protect Casing		Common	50	3% C.C.
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4375-78' & 4382-88' (Mississippi)	None - completed natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4425'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10-27-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	46.78		1.00 - 2.00		37.8°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4375-4388' OA
 Other (Specify)

ALLIED CEMENTING CO., INC.

23735

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Miss. City

DATE <u>08-16-06</u>	SEC <u>B</u>	TWP <u>17S</u>	RANGE <u>24W</u>	CALLED OUT <u>1:45 PM</u>	ON LOCATION <u>3:45 AM</u>	JOB START <u>5:00 AM</u>	JOB END <u>5:00 PM</u>
LEASE <u>"RHE" "D"</u>	WELL # <u>1</u>	LOCATION <u>ARIZONA 1E 4 1/2 S 1/2 E</u>			COUNTY <u>NEOSHO</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

KCC

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CONTRACTOR Discovery Rk 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 223'

CASING SIZE 8 5/8" DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 # MINIMUM 150 #

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 13

OWNER John O. Farmer

CEMENT AMOUNT ORDERED 160 gal Common 3% Gel 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Bud

224 HELPER Jim W

BULK TRUCK DRIVER Cooy R.

BULK TRUCK DRIVER _____

COMMON	<u>160 gal.</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>16.15</u>	<u>49.95</u>
CHLORIDE	<u>5 gal.</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>160 gal</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>160 MI 09</u>	@	<u>2.3</u>	<u>347.76</u>
TOTAL				<u>2653.91</u>

REMARKS:

RAW 223' 8 5/8" 23# BROKE CIRCULATION
W/ RC
MIXED 160 gal COMMON 3% GEL 2% GEL
DISPLACED W/ 13 BLS
CEMENT CIRCULATED

SERVICE

DEPTH OF JOB	<u>223'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>953.00</u>			

CHARGE TO John O. Farmer Inc.

STREET _____

CITY RUSSELL STATE Ks. ZIP 67665

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

THANKS ALLED CREW

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Galen Gascaler

GALEN GASCALER
PRINTED NAME

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JOB LOG

SWIFT Services, Inc.

DATE 8-23-06 PAGE NO. 1

CUSTOMER John O. Farmer WELL NO. D #1 LEASE POTTER JOB TYPE Long String TICKET NO. 10494

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On loc. set up track Insert Float Shoe 4454' Latch down Baffle Cord on #1, 3, 5, 7, 9, 11, 13, 66 Baskets on #2, 14, 67 Pac Collar #67 1693' Drop Ball
	1450							Circulate + Rotate Csg.
	1520							Plug mouse hole + Rat hole
	1525	6	12					Start 500gal mud Flush
		6	20					20 ^{SS} 2% KCL Flush
								Start mixing (175 SK EA-2 Cement) Finished mixing 15 SKS of this
	1530	6 1/2						wash out pump + line in rathole + 10 SKS Displ. Latch down Plug in mousehole
	1600		105.6			800/1500		Plug Down 1500psf Holding Track Release Press. Dried up wash and acid up track Job Complete

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Handwritten signature

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DEC 08 2006

Handwritten signature

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1114**

Date	8/31/06	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	3:00 PM
Lease	Datta-	Well No.	D-1	Location			Arnold 15 4 5 6 7			County	Ves	State	KS		
Contractor										Owner					
Type Job										To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size										T.D.					
Csg.										Charge To					
Tpg. Size										Street					
Drill Pipe										City					
Tool										State					
Cement Left in Csg.										The above was done to satisfaction and supervision of owner agent or contractor					
Press Max.										Minimum					
Meas Line										Displace					
Perf.										CEMENT					

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EQUIPMENT

Pumptrk	1	No.	Cementer	John
			Helper	
Bulktrk	5	No.	Driver	DAN
			Driver	
Bulktrk		No.	Driver	BOITH
			Driver	

Amount Ordered	280 @ 6.90 @ 1/16 flowseal	per
Consisting of		
Common	168 @ 10.60	1780.80
Poz. Mix	112 @ 5.75	644.00
Gel.	14 @ 16.50	231.00

JOB SERVICES & REMARKS

Pumptrk Charge	550.00
Mileage	26 @ 5.00 = 130.00
Footage	
Total	680.00

Chloride	
Hulls	
Flowseal	70 @ 2.00 = 140.00

Remarks:
 + tested casing @ 900 PSI
 + held cement test
 + got circulation mixed @ 210-225 FC + ~~test~~
 lost circulation mixed
 test of cement use no
 circulation. Displaced
 7 cement test footage
 test held @ 5.75
 + 1/16 flowseal

Handling	294 @ 1.90	558.60
Mileage	8 @ 7.69 @ per mile	614.52
	Pumptruck Charge	
Sub Total		680.00
Total		
Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		

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X Signature *[Signature]*

Tax	148.18
Discount	464.10
Total Charge	4330.10

IF PAID WITHIN 30 DAYS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1118**

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
							3:30 PM
Lease	Well No.	Location			County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					

EQUIPMENT				CEMENT	
Amount Ordered				50 Can 3% CC 105 Quality MDC	
Consisting of				No 16 Flour Seal	
Pumptrk	No.	Cement Helper	Line	Common	50 @ 10 ⁰⁰ = 530 ⁰⁰
Bulktrk	No.	Driver	Don	Reze Mix	105 Quality MDC @ 17 ⁵⁰ = 1837 ⁵⁰
Bulktrk	No.	Driver	Verk	Gel	
Chloride				2 @ 45 ⁰⁰	90 ⁰⁰
Hulls				Flou Seal 26 lb @ 2 ⁰⁰	52 ⁰⁰

JOB SERVICES & REMARKS			
Pumptrk Charge	for cement & squeeze	500 ⁰⁰	
Mileage	N/C		
Footage			
Total		500.00	

Remarks:		Sales Tax	
Handling		157 @ 1 ⁹⁰	298 ³⁰
Mileage		8 @ 40 ⁰⁰ per mi + pump truck charge	326 ⁵⁰
		Sub Total	500.00
		Total	
Floating Equipment & Plugs			
Squeeze Manifold			
Rotating Head			
<p>RECEIVED DEC 08 2006 KCC WICHITA</p>			
Tax		133.00	
Discount		363.00	
Total Charge		3,404.30	

X
Signature

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

~~12/07/07~~

12-7-08

KCC
DEC 07 2006
CONFIDENTIAL

December 7, 2006

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 Potter "D"
API# 15-135-24,517-00-00
1780' FSL & 1780' FWL
(130' North & 130' East of SW NE SW)
Sec. 18-17S-24W
Ness County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Potter "D" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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