

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086  
Name: PINTAIL PETROLEUM LTD  
Address: 225 N MARKET SUITE 300  
City/State/Zip: WICHITA KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: AMERICAN EAGLE DRILLING  
License: 33493  
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/21/2006</u>	<u>10/28/2006</u>	<u>11/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195224000000  
County: TREGO  
APX E/2 SE/4 NW/4 Sec. 25 Twp. 14 S. R. 22  East  West  
1780 feet from S / (N) (circle one) Line of Section  
2490 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BISAGNO NR Well #: 1-25

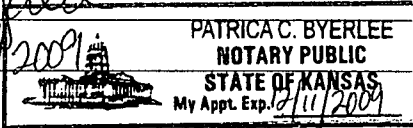
Field Name: \_\_\_\_\_  
Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2150' Kelly Bushing: 2156'  
Total Depth: 4121' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 204 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 8-2108  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Naomi Hill  
Title: GEOLOGIST Date: 12-4-06  
Subscribed and sworn to before me this 4th day of December,  
2006.  
Notary Public: Patricia C. Byerlee  
Date Commission Expires: 12/11/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: PINTAIL PETROLEUM LTD Lease Name: BISAGNO NR Well #: 1-25  
 Sec. 25 Twp. 14 S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DCPL DUAL INDUCTION LOG</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1546</td> <td>+610</td> </tr> <tr> <td>HEEBNER</td> <td>3522</td> <td>-1366</td> </tr> <tr> <td>LANSING KC</td> <td>3560</td> <td>-1404</td> </tr> <tr> <td>BASE KC</td> <td>3818</td> <td>-1662</td> </tr> <tr> <td>PAWNEE</td> <td>3916</td> <td>-1760</td> </tr> <tr> <td>FT SCOTT</td> <td>3983</td> <td>-1827</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4002</td> <td>-1846</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4084</td> <td>-1928</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1546	+610	HEEBNER	3522	-1366	LANSING KC	3560	-1404	BASE KC	3818	-1662	PAWNEE	3916	-1760	FT SCOTT	3983	-1827	CHEROKEE SAND	4002	-1846	MISSISSIPPI	4084	-1928
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		204'	COMMON	160SX	2% GEL 3%CC
PRODCUTION	7 7/8"	5 1/2"	15.5#	4109'	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE -1547'	SMD	175SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4002' - 4010'	NA	4010'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3810'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/21/2006			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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CHARGE TO: *Pintail Petroleum*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET No 10821

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *Hays, Ks -*  
 2. *Ness City, Ks.*  
 3.  
 4.

WELL/PROJECT NO. *#1-25* LEASE *Bisagno NR* COUNTY/PARISH *Trego* STATE *Ks* CITY DATE *10-28-06* OWNER *Samc*

TICKET TYPE  SERVICE  SALES CONTRACTOR *American Drly* RIG NAME/NO. SHIPPED VIA *CTT* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Logging* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#103</i>	30		mi		4.00	120.00
578		1			Pump Charge ( <i>Logging</i> )	1	4120			1250.00	1250.00
281		1			Mad Flush	500		gal		.75	375.00
221		1			KCL	2		gal		26.00	52.00
407		1			Insert Float Shoe w/ Pill	1	5 1/2		"	310.00	310.00
406		1			L.D. Plug + Baffle	1				235.00	235.00
402		1			Centralizers	12				80.00	960.00
403		1			Baskets	2				280.00	560.00
404		1			Port Collar	1				2300.00	2300.00
419		1			Rotating Head	1				250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter Blunt*  
 DATE SIGNED *10-28-06* TIME SIGNED *1:00*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 1	6412.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	<del>6292</del>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				page 2	3474.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				subtotal	9886.00
ARE YOU SATISFIED WITH OUR SERVICE?				TIC90 TAX 5.8%	463.57
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,350.17
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE **11-8-06** PAGE NO. **1**

CUSTOMER **PENTACIL PETROLEUM** WELL NO. **125** LEASE **RESAGD "NR"** JOB TYPE **CMWT PORT COLLAR** TICKET NO. **11129**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION 2 7/8 x 5 1/2 PORT COLLAR = 1574'
	1335				✓		1000	PSI TEST CASING - HEAD
	1340	3	3	✓		450		OPEN PORT COLLAR - ZWT RATE KCC DEC 04 2006 CONFIDENTIAL
	1450	4	97	✓		500		MIX CMWT 175 SKS SWI
	1415	3 1/2	5	✓		550		DISPLACE CMWT
	1420				✓		1000	CLOSE PORT COLLAR - PSI TEST - HEAD CIRCULATE 10 SKS CM TO PS
	1430	3	25	✓		450		RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK PULL TOOL
	1500							JOB COMPLETE  THANK YOU WAKE, JUSTY, ROB

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CHARGE TO:  
**PENTACIL PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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**KCC WICHITA**

**TICKET**  
**Nº 11129**

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. 1-25	LEASE BESAGNO "NR"	COUNTY/PARISH GREGG	STATE KS	CITY	DATE 11-8-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRETZER TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CRMT. PORT COLLAR	WELL PERMIT NO.	WELL LOCATION SOUTH WAGON ROAD - 1/2 E, S 200		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	40	ME	4		160.00
577		1			PUMP SERVICE	1	JOB	850		850.00
105		1			PORT COLLAR OPERATING TOOL	1	JOB	400		400.00
330		1			SWIFT MULTI-DENSITY STAMPA	175	SW	13		2362.50
276		1			FLOCELE	44	LBS	1		55.00
290		1			DAND	1	GAL	32		32.00
581		1			SERVICE CHARGE COMPT	175	SW	1		192.50
583		1			DRAINAGE	17384	LBS	347.68	TM	347.68

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 11-8-06 TIME SIGNED 1300  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	4399.68
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	4564.95

REGO TAX 5.6%

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wason APPROVAL

*Thank You!*

# ALLIED CEMENTING CO., INC.

26700

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MT Band

DATE <u>10-21-06</u>	SEC. <u>25</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:45 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Bisago NR</u>		WELL # <u>1-25</u>	LOCATION <u>4 &amp; 147 Jct 12 N. 2 E S/4</u>		COUNTY <u>Thrup</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 204'

CASING SIZE 8 5/8" DEPTH 204'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 2 bbls

OWNER Same

CEMENT AMOUNT ORDERED 160 bbls Common

320 cc 290 gel

COMMON	<u>160 bbl.</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>324.</u>	@	<u>16.65</u>	<u>4995</u>
CHLORIDE	<u>SAU.</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 bbl</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>160 bbl 09 34</u>			<u>514.00</u>
TOTAL				<u>2820.25</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tom D  
HELPER Paul H

BULK TRUCK # 342 DRIVER Cody R

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 204' of 8 5/8". Bore circulation mixed 160 bbls common 320 cc 290 gel. Released Plug. Replaced with fresh H<sub>2</sub>O. Cement did circulate

[Signature]

CHARGE TO: Pentair

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>204'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>34</u>	@	<u>6.00</u>	<u>204.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1019.00</u>

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PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

JOB LOG

SWIFT Services, Inc.

DATE 10-28-06 PAGE NO. 7

CUSTOMER Retail Petroleum WELL NO. #1-25 LEASE Bisago NR JOB TYPE Cement Logging TICKET NO. 10821

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0710							on loc w/FE
								5 1/2" x 155' x 4 1/16" x 13' 5 1/2"
								centralizers 1, 2, 3, 4, 5, 6, 15, 22, 63, 65, 77, 81
								Baskets 7, 64
								Port collar 64 @ 1547
	0900							stFE
	1120							Break Circ
	0930							Trkson Loc
	1140	2.5	3					Plug RH 15 sks SMD
	1150		0			150		start Pre-flushes 500 gal mud flush 20 bbl KCL flush
	1158		32/0			150		start Lead Cement 85 sks SMD
	1203		30/0			150		start Tail Cement 100 sks EA-2
	1209		24					End Cement
								Wash P+L
								Drop Plug
	1212	6	0			100		start Displacement
	1227	2.5	66			150		Catch Cement
	1238		97.5			700/1200		band Plug
								Release pressure
								Float Held

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Thank you KCC WICHITA

Nick, Josh, &



12/04/07

**PINTAIL PETROLEUM, Ltd.  
225 N. MARKET, STE. 300  
WICHITA, KS 67202  
(316) 263-2243  
(316) 263-6479 FAX**

**December 4, 2006**

**Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202**

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**RE: Pintail Petroleum, Ltd.  
BISAGNO NR #1-29  
1780' FNL, 2490' FWL  
Section 25-14S-22W  
Trego County, Ks**

**To Whom It May Concern:**

**Please keep the information on the BISAGNO NR #1-29 confidential for a period of one year.**

**Thank you,**



**NAOMI HOLLON  
Geologist**

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