

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM LTD
Address: 225 N MARKET SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE DRILLING
License: 33493
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

08-23-2006 09-01-2006 09-14-2006

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195223700000

County: TREGO

APX S/2 NW Sec. 34 Twp. 15 S. R. 21 ☐ East ☒ West

1760 feet from S / N (circle one) Line of Section

1400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SQUIRE BENTEMAN Well #: 1-34

Field Name: _____

Producing Formation: FT SCOTT/ PAWNEE SAND

Elevation: Ground: 2349' Kelly Bushing: 2355'

Total Depth: 4323' Plug Back Total Depth: na

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1701'

feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NH 8-21-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume _____ bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: GEOLOGIST Date: 12-4-06

Subscribed and sworn to before me this 4th day of December

2006.

Notary Public: [Signature]

Date Commission Expires: 12/11/2009



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Y Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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Operator Name: PINTAIL PETROLEUM LTD Lease Name: SQUIRE BENTEMAN Well #: 1-34
 Sec. 34 Twp. 15 S. R. 21 ☐ East ☒ West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

**DUAL COMPENSATED POROSITY
DUAL INDUCTION**

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☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHYDRITE	1676	+679
HEEBNER	3720	-1365
LANSING KC	3762	-1407
BASE KC	4018	-1633
PAWNEE	4101	-1746
FT SCOTT	4187	-1832
CHEROKEE SAND	4211	-1856
MISSISSIPPI	4283	-1928

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	224'	COMMON	160SX	2% GEL, 3%CC
PRODUCTION	7 7/8"	5 1/2"	14#	4315'	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	SURFACE-1701'	SMD	175SX	EA2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4188' - 4192'	NATURAL	4192'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4140'		☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr. 10/20/2006		Producing Method		
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	20	0	22	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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SWIFT Services, Inc.

DATE 9-1-06	PAGE NO. 7
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CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Pistail Petroleum	1-34	Squiter Beuteman	Cement hanging string	10531

[illegible]

Thank you

Nick, Josh & Shane

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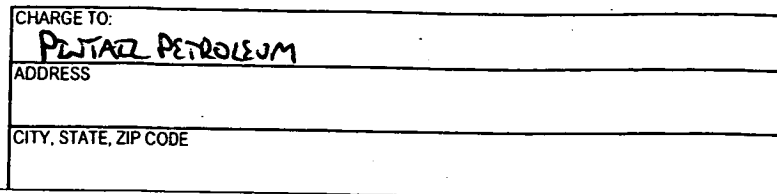
CUSTOMER
PONTAC PETROLEUM

LEASE	SONER - RUTEMAN
-------	-----------------

TICKET NO.	10835
------------	-------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								2 7/8 x 5 1/2 PORT COLLAR - 1701'
								KCC DEC 04 2006 CONFIDENTIAL
	1530				✓		1000	PSE TEST CASING - HELD
	1535	3	2	✓		350		OPGW PORT COLLAR - 2FT RATE
	1540	4	97	✓		450		MAX CMWT 175 SXS S4
	1605	4	6	✓		550		DISPARE CMWT
	1615			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 10 SXS CMWT TO POT
	1625	3 1/2	25	✓		500		RUN 4 SXS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1700							JOB COMPLETE
								THANK YOU WAYNE, DANN, STEVE FOR

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PAGE 1 OF 1

SERVICE LOCATIONS		WELL/PROJECT NO.		LEASE		COUNTY/PARISH		STATE		CITY		DATE		OWNER	
1. <u>NESS CITY, KS</u>		<u>1-34</u>		<u>SQUIER - BENTMAN</u>		<u>TREGO</u>		<u>KS</u>				<u>9-11-06</u>		<u>SAME</u>	
2.		TICKET TYPE ☒ SERVICE ☐ SALES		CONTRACTOR <u>FRIEDER TRUCKING</u>		RIG NAME/NO.		SHIPPED VIA <u>CT</u>		DELIVERED TO <u>LOCATION</u>		ORDER NO.			
3.		WELL TYPE <u>OIL</u>		WELL CATEGORY <u>DEVELOPMENT</u>		JOB PURPOSE <u>COMM. PORT. COLLAR</u>				WELL PERMIT NO.		WELL LOCATION <u>BOWEN, KS - 4N, 3 1/4 E, 1W, 1 E, SS</u>			
4. REFERRAL LOCATION		INVOICE INSTRUCTIONS													

[illegible]

X	
DATE SIGNED 9-11-06	TIME SIGNED 1500
	☐ A.M. ☒ P.M.

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY		AGREE	UN- DECIDED	DIS- AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						4372173
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?						
☐ YES ☐ NO						
☐ CUSTOMER DID NOT WISH TO RESPOND						
					Trco TAX 5.8%	16317
					TOTAL	453590

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR <i>WANE WILSON</i>	APPROVAL
--------------------------------------	----------

Thank You!

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10531

CUSTOMER *Retail Petroleum* WELL *7-24 Squirrel Bentone* DATE *9-1-06* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		QTY		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF				U/M		U/M			
325		2				Standard Cement	100	sk			11.00	1100	00
330		2				SMD Cement	100	sk			13.25	1325	00
284		2				Calseal	5	sk			30.00	150	00
283		2				Salt	516	#			20	103	20
285		2				CFR-1	47	#			4.00	188	00
276		2				Floccle	50	#			1.25	62	50

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CHARGE TO: Pintail Petroleum
ADDRESS
CITY, STATE, ZIP CODE

TICKET
Nº 10531

PAGE 1 OF 2

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SERVICE LOCATIONS
1. Hays, Ks
2. Ness City, Ks
3.
4.
REFERRAL LOCATION

WELL/PROJECT NO. #1-34
LEASE Squinner Bentman
COUNTY/PARISH Trego
STATE Ks
CITY
DATE 9-1-06
OWNER Same

TICKET TYPE ☒ SERVICE ☐ SALES
CONTRACTOR American Eagle
RIG NAME/NO.
SHIPPED VIA CH
DELIVERED TO Location
ORDER NO.

WELL TYPE oil
WELL CATEGORY Development
JOB PURPOSE Cement long string
WELL PERMIT NO.
WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #103	30		mi		4.00		120.00
578		1			Pump Charge (Longstring)	1		eq	4320'	1250.00		1250.00
281		1			Mud Flush	500		gal		.75		375.00
221		1			KCA	2		gal		26.00		52.00
407		1			Insert Float Shoe	1		eq	5 1/2"	250.00		250.00
406		1			L.D. Plug & Baffle	1		eq		210.00		210.00
402		1			Centralizers	12		ca		75.00		900.00
403		1			Baskets	2		ca		260.00		520.00
404		1			Port Collar	1		eq		2200.00		2200.00
419		1			Rotating Head	1		eq		250.00		250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Water Philp
DATE SIGNED 9-1-06 TIME SIGNED 1515 ☐ A.M. ☒ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6127	00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	3953 04
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9580 04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 5.8%	445 77
ARE YOU SATISFIED WITH OUR SERVICE?	☐ YES	☐ NO		TOTAL	10,025 81
☐ CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL

Thank You!

ALLIED CEMENTING CO., INC. 24217

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

New City

DATE 8-23-06	SEC. 34	TWP. 15	RANGE 21	CALL TIME 6:30 AM	LOCATION 18:00 AM	JOB START 12:00 PM	JOB FINISH 12:30 PM
SOBier	LEASE Bartenon	WELL # 1-34	LOCATION #4 + 147 Jct 4N to CCLW	3E 1N, 1 1/2 E, 3/4 in		COUNTY Trego	STATE K
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 231'

CASING SIZE 8 5/8" DEPTH 230'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 3/4 bbls

EQUIPMENT

PUMP TRUCK #224	CEMENTER Turner D
BULK TRUCK #342	HELPER Turner W
BULK TRUCK #	DRIVER Cody R
BULK TRUCK #	DRIVER

REMARKS:

Ran 230' of 8 5/8" csg. Broke Circulation.
Mixed 160 lbs common 3% cc, 2% gel.
Released Plug. Displaced with fresh
H₂O.
Cement did Circulate

CEMENT

AMOUNT ORDERED 160 lbs Common

3% cc 2% gel

COMMON 160	@ 10.65	1704.00
POZMIX	@	
GEL 3	@ 16.65	49.95
CHLORIDE 5	@ 46.60	233.00
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING 168	@ 1.90	319.20
MILEAGE 168 x .09 x 32		483.84
TOTAL		2789.99

SERVICE

DEPTH OF JOB 230'	
PUMP TRUCK CHARGE	815.00
EXTRA FOOTAGE	@
MILEAGE 32	@ 6.00 192.00
MANIFOLD	@
	@
	@

TOTAL 1002.00

CHARGE TO: Pintail Petroleum

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-8 5/8 wooden Plug	@ 60.00	60.00
	@	
	@	
	@	
	@	

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TOTAL 60.00

TAX KCC WICHITA

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

[Signature]

[Signature] Wesley P. Goff

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

12/4/07

**PINTAIL PETROLEUM, Ltd.
225 N. MARKET, STE. 300
WICHITA, KS 67202
(316) 263-2243
(316) 263-6479 FAX**

December 4TH 2006

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

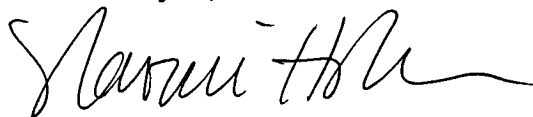
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**RE: Pintail Petroleum, Ltd.
SQUIER-BENTEMAN
1760' FNL, 1400' FWL
Section 34-15S-21W
TREGO County, Ks**

To Whom It May Concern:

Please keep the information on the SQUIER-BENTEMAN confidential for a period of one year.

Thank you,



**NAOMI HOLLON
Geologist**

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