

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RECEIVED

DEC 05 2006

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: EXCELL SERVICES INC.
License: 8273
Wellsite Geologist: JUSTIN CARTER

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Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/9/2006 8/15/2006 11/3/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22493-0000
County: RICE
SE SW SW Sec. 5 Twp. 19 S. R. 10 East West
370 feet from SOUTH Line of Section
870 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: MOONEY ET AL Well #: 1-5
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1757' Kelly Bushing: 1763'
Total Depth: 3340' Plug Back Total Depth: 3408'
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI MH 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

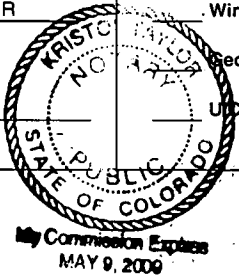
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
Title: SR. GEOLOGIST Date: 12/4/2006

Subscribed and sworn to before me this 4 TH day of DECEMBER

2006
Notary Public: Christal Pyleon
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MOONEY ET AL Well #: 1-5
 Sec. 5 Twp. 19 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2596'	-833'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2864'	-1101'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2896'	-1133'
	DENSITY - NEUTRON		BRN LIME	2984'	-1221'
	SONIC LOG		LANSING	3003'	-1240'
	MICROLOG		ARBUCKLE	3335'	-1572'
			TD	3347'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	350'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3440'	ASC	125	7#/SK GILSONITE, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3336 - 37, 3339 - 41, 3345 - 46, 3348 - 50	250 GAL 28% DOUBLE FE	3336 - 50 OA

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3404'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11/3/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas:Oil Ratio	Gravity
	20	0	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3336 - 50 OA

Allied Cementing Co., Inc
 'P.O.' Box 31
 Russell, KS 67665

V57517

 * I N V O I C E *

Invoice Number: 104050

Invoice Date: 08/25/06

Sold Samuel Gary, Jr. & Assoc.
 To: 1670 Broadway,
 STE 3300
 Denver, CO
 80202-4838

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AUG 30 2006

SAMUEL GARY JR.
 & ASSOCIATES, INC.

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Cust I.D.....: Gary
 P.O. Number...: Mooney et al #1-5
 P.O. Date.....: 08/25/06

Due Date.: 09/24/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	T
ASC	125.00	SKS	13.1000	1637.50	T
KolsSeal	875.00	LBS	0.7000	612.50	T
Flo Seal	31.00	LBS	2.0000	62.00	T
Salt	8.00	SKS	19.2000	153.60	T
AS Flush	500.00	PER	1.0000	500.00	T
KCL	8.00	GAL	25.0000	200.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	24.00	MILE	14.2200	341.28	E
158 sks @.09 per sk per mi					
Production	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	24.00	MILE	6.0000	144.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 559.44
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5594.38
 Tax.....: 201.53
 Payments: 0.00
 Total....: 5795.91

(559.44)

5,236.47

DRLG COMP W/O LOE

AFE# 1-5

ACCT# 135/60

APPROVED BY BRD 8/30/06

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 KANSAS CORPORATION COMMISSION
 DEC 05 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

23830

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 04 2006
CONFIDENTIAL

SERVICE POINT:

Great Bend

DATE <i>8-16-06</i>	SEC. <i>5</i>	TWP. <i>19</i>	RANGE <i>10W</i>	CALLED OUT <i>3:00 am</i>	ON LOCATION <i>2:30am</i>	JOB START <i>11:00am</i>	JOB FINISH <i>12:15 pm</i>
LEASE <i>Mooney #21</i>	WELL# <i>1-5</i>	LOCATION <i>Ellenwood - 5 east - 5 north</i>	COUNTY <i>Rice</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one)			<i>1 1/2 east - 4 north</i>				

CONTRACTOR <i>Excell Only</i>			
TYPE OF JOB <i>Production</i>			
HOLE SIZE <i>7 7/8</i>	T.D.	<i>3450'</i>	
CASING SIZE <i>52</i>	DEPTH	<i>3441</i>	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSG.			
PERFS.			
DISPLACEMENT			

OWNER *Sam Gary Jr & Ass.*

CEMENT
AMOUNT ORDERED *125 cu A 5 C. with 7 lbs
KOL Seal per sq - 500 gal of flush*

COMMON	@		
POZMIX	@		
GEL <i>2 cu</i>	@	<i>16.65</i>	<i>33.30</i>
CHLORIDE	@		
ASC <i>125 cu</i>	@	<i>13.10</i>	<i>1637.50</i>
<i>KOL SEAL 875 #</i>	@	<i>.70</i>	<i>612.50</i>
<i>FRO SEAL 31 #</i>	@	<i>2.00</i>	<i>62.00</i>
<i>SALT 8 cu</i>	@	<i>19.20</i>	<i>153.60</i>
<i>ASFUSH 500 cu</i>	@	<i>1.00</i>	<i>500.00</i>
<i>LIKCL 8 cu</i>	@	<i>25.00</i>	<i>200.00</i>
	@		
	@		
	@		
HANDLING <i>15 BA4</i>	@	<i>1.90</i>	<i>300.20</i>
MILEAGE <i>15 BA4 09</i>		<i>24</i>	<i>346.28</i>
TOTAL			<i>3842.28</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Jack</i>
# <i>120</i>	HELPER <i>J.F.O.</i>
BULK TRUCK	
# <i>3 1/2</i>	DRIVER <i>Don</i>
BULK TRUCK	
#	DRIVER

REMARKS:

*Run it to 2 1/2 cu gal - wire line with mud.
Mix 10 gal of water - 10 gal of flush - 15 BDL
water - plug washed with 15 cu - 1/2 hour hole
loss - 10 cu cement down. Run plug
plug with 82 BDL cement water. plug held
plug down @ 12:15 pm*

SERVICE

DEPTH OF JOB <i>3449'</i>	
PUMP TRUCK CHARGE	<i>1610.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>24</i>	@ <i>6.00</i> <i>144.00</i>
MANIFOLD	@
	@
	@
TOTAL	<i>1754.00</i>

CHARGE TO: *Samuel Gary Jr & Ass.*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>Customer Supplied</i>	@	
	@	
	@	
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
DEC 05 2006	@	
CONSERVATION DIVISION WICHITA, KS		TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Good Job!

SIGNATURE *[Signature]*

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
Chuck Emerson
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

KCC

DEC 04 2006

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* INVOICE *

Invoice Number: 103954

Invoice Date: 08/17/06

157170

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

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AUG 22 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Cust I.D.....: Gary
P.O. Number...: Mooneyetal 1-5
P.O. Date.....: 08/17/06

Due Date.: 09/16/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	24.00	MILE	16.4700	395.28	E
183 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	24.00	MILE	6.0000	144.00	E
Extra Footage	49.00	PER	0.6500	31.85	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 394.05
ONLY if paid within 30 days from Invoice Date

Subtotal: 3940.53
Tax.....: 139.03
Payments: 0.00
Total....: 4079.56

<394.05>
3685.51

DRLG COMP W/O LOE
AFE # Mooney et al #1-5
ACCT # 135/60
APPROVED BY BRD 8/22/06

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KANSAS CORPORATION COMMISSION
DEC 05 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24117

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 8-9-06	SEC. 5	TWP. 19	RANGE 10 W	CALLED OFF 5 AM	ON LOCATION 6 AM	JOB START 9 AM	JOB FINISH 10 30 AM
LEASE Mooney et al.		WELL # 1-5	LOCATION Ellinwood SE 5 N 17 E 1/4			COUNTY Pice	STATE K.S.
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR **Excell Rig #10**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/2** T.D. **355 1/2**

CASING SIZE **8 1/2** DEPTH **349 1/2**

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. **15 1/2**

PERFS. _____

DISPLACEMENT **20.5 bbl**

OWNER _____

CEMENT AMOUNT ORDERED **175 Common**

38cc 28 gal

EQUIPMENT

PUMP TRUCK # **120** CEMENTER **Mike M.** HELPER **Steve T.**

BULK TRUCK # **341** DRIVER **Kevin D.**

BULK TRUCK # _____ DRIVER _____

COMMON	175 Sack	@	10.65	1863.75
POZMIX		@		
GEL	3 1/4	@	16.65	49.95
CHLORIDE	5 Sack	@	46.60	233.00
ASC		@		

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KANSAS CORPORATION COMMISSION

DEC 05 2006 @

CONSERVATION DIVISION WICHITA, KS @

HANDLING	183 1/4	@	1.90	347.70
MILEAGE	183 1/4	@	24	375.28
TOTAL				2889.68

REMARKS:

*Circulate Hole with Rig mud pump
Mix Cement + Release plug Displace
Plug Down with water*

*Cement did circulate to
Surface*

SERVICE

DEPTH OF JOB	349 1/2			
PUMP TRUCK CHARGE				815.00
EXTRA FOOTAGE	49'	@	.65	31.85
MILEAGE	24	@	6.00	144.00
MANIFOLD		@		

TOTAL **990.85**

CHARGE TO: **Samuel Mary**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 1/2 wooden Plug	60.00	60.00
	@	
	@	
	@	
	@	

TOTAL **60.00**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Carl Jersch
PRINTED NAME

Samuel Gary Jr. & Associates, Inc.
1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

12/04/07
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2006

CONSERVATION DIVISION
WICHITA, KS

December 4, 2006

12-4-08

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC

DEC 04 2006

CONFIDENTIAL

Re: Mooney Et Al 1-5
Rice County, Kansas
API# 15-159-22493-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures