

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
 Name: John O. Farmer, Inc.  
 Address: P.O. Box 352  
 City/State/Zip: Russell, KS 67665  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Marge Schulte  
 Phone: (785) 483-3144  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Keith Reavis

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

10-6-06 10-13-06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 025-21,382-00-00

County: Clark

App. NW SE NE Sec. 15 Twp. 31 S. R. 22 ☐ East ☒ West  
1444 feet from S / (N) (circle one) Line of Section  
850 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW  
 Lease Name: Giles Well #: 1

Field Name: (wildcat)

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2109' Kelly Bushing: 2120'Total Depth: 5400' Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 699 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 8-21-08  
(Data must be collected from the Reserve Pit)Chloride content 17,000 ppm Fluid volume 240 bblsDewatering method used hauled offsite to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Gene R. DillLease Name: Regier License No.: 9491Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27 ☐ East ☒ WestCounty: Meade Docket No.: C-21,232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

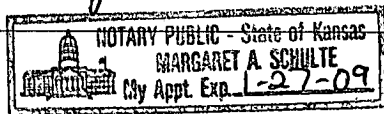
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.Title: President Date: 12-6-06

Subscribed and sworn to before me this 6th day of December  
2006

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



## KCC Office Use ONLY

Y Letter of Confidentiality Received  
 If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

RECEIVED

DEC 07 2006

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Giles "B" Well #: 1  
 Sec. 15 Twp. 31 S. R. 22 ☐ East ☒ West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Microresistivity Log, Dual  
 Compensated Porosity Log, Borehole Compensated  
 Sonic Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Heebner	4194'	(-2074)
Lansing	4394'	(-2274)
Stark Shale	4740'	(-2620)
Marmaton	4858'	(-2738)
Cherokee	4988'	(-2868)
Atoka	5093'	(-2973)
Mississippi	5146'	(-3026)
L.T.D.	5401'	(-3281)

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	699'	65/35 Lite	275	3% C.C. & 1/4# floeal
				tailed in with	Class C	100	2% C.C.

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

24672

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <u>10-7-06</u>	SEC <u>15</u>	TWP. <u>31s</u>	RANGE <u>22w</u>	CALL OUT <u>12:30AM</u>	ON LOCATION <u>3:00</u>	JOB START <u>3:40AM</u>	JOB FINISH <u>4:30AM</u>
LEASE <u>File 3</u>	WELL # <u>1</u>	LOCATION <u>Ashland feedline segm</u>				COUNTY <u>Clarke</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)		<u>2 1/2 W 3 N White</u>					

CONTRACTOR M. J. J. J.  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 695  
 CASING SIZE 8 5/8 DEPTH 699  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 400 MINIMUM 100  
 MEAS. LINE SHOE JOINT 39  
 CEMENT LEFT IN CSG. 39 ft  
 PERFS.  
 DISPLACEMENT 42 bbls water  
 EQUIPMENT

PUMP TRUCK CEMENTER Mark  
 # 343 HELPER Steve  
 BULK TRUCK  
 # 353 DRIVER JR  
 BULK TRUCK  
 # 368 DRIVER Ches

## REMARKS:

Pipe on bottom - Circulate  
 pump fresh mix 275 of lite  
 + mortar, shut down pump  
 + release plug + start displacement  
 slow rate, bump plug at  
 42 bbls + 400 psi + shut  
 in cement circ  
 Circulate

CHARGE TO: John O Farmer  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

SIGNATURE Tom Heskett

OWNER John O Farmer

CEMENT  
 AMOUNT ORDERED 2750 / 65 / 35 / 64  
38 cc + 1/4 # / 10000 + 100 # / 342

COMMON	100	A	@	10.65	1065.00
POZMIX			@		
GEL	2		@	16.65	33.30
CHLORIDE	12		@	46.60	559.20
ASC			@		
ALW	275		@	9.95	2736.25
F10 Seal	69		@	2.00	138.00
			@		
			@		
			@		
			@		
HANDLING	406		@	1.90	771.40
MILEAGE	65 x 406 x .09				2375.10
TOTAL					7678.25

## SERVICE

DEPTH OF JOB	699'			
PUMP TRUCK CHARGE	0-300'			815.00
EXTRA FOOTAGE	399'	@	.65	259.35
MILEAGE	65	@	6.00	390.00
MANIFOLD		@		
Head rental		@	100.00	100.00
		@		

TOTAL 1564.35

## PLUG & FLOAT EQUIPMENT

8 5/8				
1- Baffle plate	@	45.00		45.00
1- Centralizer	@	55.00		55.00
1- Basket	@	180.00		180.00
1- Rubber plug	@	100.00		100.00
	@			

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TOTAL 380.00

TAX \_\_\_\_\_  
 TOTAL CHARGE 1564.35  
 DISCOUNT 1564.35 IF PAID IN 30 DAYS

SIGNATURE Tom Heskett  
 PRINTED NAME TOM HESKETT

RECEIVED

DEC 07 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC.

24084

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

1540 Lincoln Dr

DATE <u>10-14-06</u>	SEC. <u>15</u>	TWP. <u>36</u>	RANGE <u>22W</u>	CALLED OUT <u>3:00 P.M.</u>	ON LOCATION <u>6:30 P.M.</u>	JOB START <u>6:30 P.M.</u>	JOB FINISH <u>9:00 P.M.</u>
LEASE <u>Giles</u>	WELL # <u>D-1</u>	LOCATION <u>Sika N, To Ashland</u>			COUNTY <u>Clark</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Feeders, sign 2 1/2 W 3 N W 1/4</u>				

CONTRACTOR Muffin #2

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 1140

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1140 FT

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh water & Mud

EQUIPMENT

PUMP TRUCK CEMENTER David W.

# 372 HELPER Daria F.

BULK TRUCK

# 368 DRIVER Randy M.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER John O. Farmer

CEMENT

AMOUNT ORDERED 175 SX 60:40:6

COMMON	<u>105</u>	<u>A</u>	@	<u>10.65</u>	<u>1118.25</u>
POZMIX	<u>70</u>		@	<u>5.80</u>	<u>406.00</u>
GEL	<u>9</u>		@	<u>16.65</u>	<u>149.85</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>184</u>		@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>65 X 184 X .09</u>				<u>1076.40</u>
					TOTAL <u>3100.10</u>

REMARKS:

1st Plug at 1140 FT MPump 21 DBB

Water Mix 50:50 60:40:6 Displace

74 Water & 4 DBB Mud 2 1/2 Plug at 720 FT

Pump 15 DBB water Mix 50:50 60:40:6

6 Displace w/ 5 DBB water 3 1/2 Plug

at 210 FT Mix 30:50 60:40:6 Displace

1/2 DBB water 20:50 at 60 15 RT

Mudsc wash up Rtg Down

SERVICE

DEPTH OF JOB 1140 FT

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 65 @ 6.00 390.00

MANIFOLD NO @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: John O. Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1205.00

## PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
<u>NO</u>	@	_____
_____	@	_____
_____	@	_____
ANY APPLICABLE TAX		
WILL BE CHARGED		
UPON INVOICING		
TOTAL		_____

TAX \_\_\_\_\_

TOTAL CHARGE 1205.00

DISCOUNT 1205.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

Jeremy Struckey

PRINTED NAME

KCC  
DEC 06 2006  
CONFIDENTIAL

RECEIVED  
DEC 07 2006  
KCC WICHITA

12/06/08

**JOHN O. FARMER, INC.**

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

December 6, 2006

KCC

DEC 06 2006

CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc.  
Giles "B" #1  
API# 15-025-21,382-00-00  
1444' FNL & 850' FEL  
Sec. 15-31S-22W  
Clark County, Kansas

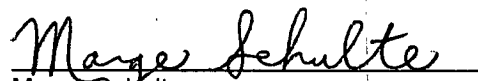
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Giles "B" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

RECEIVED

DEC 07 2006

KCC WICHITA