

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12-22-08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: SEMGAS
 Operator Contact Person: SCOTT HAMPEL
 Phone: (316) 636-2737
 Contractor Name: L.D. DRILLING, INC.
 License: 6039
 Wellsite Geologist: ROBERT HENDRIX
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-12-2006</u>	<u>10-21-2006</u>	<u>11-30-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 047-21,533-00-00
 County: EDWARDS
 W/2 SW NW Sec. 12 Twp. 26 S. R. 19 East West
1980 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: STRATE 'A' Well #: 1-12
 Field Name: TITUS
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 2201' Kelly Bushing: 2206'
 Total Depth: 4720' Plug Back Total Depth: 4715'
 Amount of Surface Pipe Set and Cemented at 296' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INH 8-21-08
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 1,800 bbls
 Dewatering method used EVAPORATION/HAULING
 Location of fluid disposal if hauled offsite:
 Operator Name: GREENSBURG OILFIELD SERVICES
 Lease Name: MARY SWD License No.: 32966
 Quarter NE/4 Sec. 16 Twp. 29 S. R. 18 East West
 County: KIOWA Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: VICE PRESIDENT-PRODUCTION Date: 12/22/2006
 Subscribed and sworn to before me this 22nd day of December, 2006.
 Notary Public: Marye V. King
 Date Commission Expires: 02-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: STRATE 'A' Well #: 1-12
 Sec. 12 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

List All E. Logs Run:

**COMPENSATED NEUTRON/SSD, MICRO,
 DUAL INDUCTION LOG**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	296'	60/40 POZ	325 sx	3% cc, 2% gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4719'	AA-2	225 sx	5% CALSET, 10% SALT
RATHOLE					60/40 POZ	15 sx	6% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4706 - 4715' MISSISSIPPIAN		
8	4690 - 4696' MISSISSIPPIAN		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4659'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12-15-2006			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	175	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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ELECTRIC LOG TOPS

Structure Compared To:

**McCoy Petroleum
Strate "A" #1-12
W/2 SW NW
Sec 12-26S-19W
KB: 2206'**

**McCoy Petroleum
Williams "A" #2-2
SE SE SE
Sec. 2-26S-19W
KB: 2218'
Miss Gas Well**

**McCoy Petroleum
Britton "A" #1-14
E/2 NW NE
Sec. 11-26S-19W
KB: 2224'
Miss Gas Well**

LeCompton "B"	3860 (-1654)	+10	Flat
Queen Hill	3889 (-1674)	+ 8	- 1
Heebner	3990 (-1784)	+ 7	Flat
Brown Lime	4120 (-1914)	+ 7	+ 4
Lansing	4128 (-1922)	+ 8	+ 6
Lansing "B"	4153 (-1947)	+ 7	+ 9
LKC "H"	4283 (-2077)	+ 3	+ 8
Stark	4430 (-2224)	- 2	+ 2
Pawnee	4600 (-2394)	+ 2	Flat
Cherokee	4640 (-2434)	- 3	- 5
Mississippian	4690 (-2484)	+12	- 4
2 nd Miss. Porosity	4706 (-2500)	- 1	- 4
LTD	4720 (-2514)	- 6	- 2

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FIELD ORDER 14146

Subject to Correction

Date 10-13-06		Customer ID		Lease <i>Strate</i>	Well # <i>A1-12</i>	Legal <i>12-265-19W</i>	
McLoy Petroleum Inc		County <i>Edwards</i>	State <i>KS</i>	Formation		Station <i>Pratt</i>	
C H A R G E	Depth <i>288</i>	Shoe Joint <i>39</i>		Casing <i>8 5/8 23#</i>	Casing Depth <i>2940</i>	TD <i>288</i>	Job Type <i>S.P. New well</i>
	Customer Representative <i>Billy</i>			Treater <i>Steve Orlando</i>			
	AFE Number		PO Number		Materials Received by X <i>Bill Owen</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	325SKS	60/40 Poz		
P	C310	840Lb	Calcium Chloride	KCC	
P	C194	79Lb	Cell Flate	DEC 22 2006	
P	F163	1ea	Wooden Cement Plus 8 5/8	CONFIDENTIAL	
P	E100	80mi	Heavy Vehicle Mileage		
P	E101	40mi	Pick up Mileage		
P	E104	560km	Bulk Delivery		
P	E107	325SK	Cement Service Charge		
P	R20D	1ea	Casing Cement Pumper 0'-300'		
P	R70L	1ea	Cement Head Rental		
			Discounted price plus taxes		\$ 6422.81

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TREATMENT REPORT

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Customer McLoy Petroleum	Lease No.	Date 10-13-06
Lease Strate	Well # A1-12	
Field Order # 14146	Station Pratt	Casing 8 5/8 23#
		Depth 288
Type Job 8 5/8" Surface New Well	Formation	County Edwards
		State KS
		Legal Description 12-265-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8 23#	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 288	Depth	From	To	Pre Pad		Max		5 Min.
Volume 13.4	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 281	Packer Depth	From	To	Flush 18 bbl H ₂ O		Gas Volume		Total Load

Customer Representative B. Kelly	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	309/457	303/571							
Driver Names Steve	Keevan	Bales							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					On location - Safety meeting Run 7 Jts, 8 5/8 23# Csg on Bottom
					Hook up to Csg - Break Circ w/ Kts
4:44	50		5	5	H ₂ O Ahead
4:45	250		72	5	Mix Cement @ 14.72# 325sks 60/40 P ₀₂ 220 gel, 390 Calcium Chloride 1/4# Cellfls Release Plus
5:10	150			6	Start Displacement
5:15	100		18	6	Plus Down Circulation thru Job Circulated 8 bbl Top it Job Complete Thanks, Steve

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Subject to Correction

FIELD ORDER 15310

10-22-06	Customer ID	Lease	Strate "A"	Well #	1-12	Legal	12-265-19W
Mc Coy Petroleum Corporation		County	Edwards	State	K.S.	Station	Pratt
		Depth		Formation		Shoe Joint	42.52 Ft.
		Casing	4 1/2 10.5Lb.	Casing Depth	4,718'	TD	4,719'
		Customer Representative	Dave Oller		Treater	Clarence R. Messick	

AFE Number	PO Number	Materials Received by	X Dave Oller
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	240sk.	AA-2		
P	C-194	62Lb.	Cellulose		
P	C-195	181Lb.	FLA-322		
P	C-221	1,255Lb.	Salt (Fine)		
P	C-243	46Lb.	Defoamer		
P	C-312	170Lb.	Gas Blok		
P	C-321	1,198Lb.	Gilsonite		
P	C-221	400Lb.	Salt (Fine)		
P	C-302	500Gal.	Mud Flush		
P	F-100	6 ea.	Turbolizer, 4 1/2"		
P	F-120	1 ea.	Basket, 4 1/2"		
P	F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"		
P	E-100	80mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	40mi.	Pickup Mileage, 1-Way		
P	E-104	452tm.	Bulk Delivery		
P	E-107	240sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper: 4,501' - 5,000'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		
			Discounted Price =		\$10,956.16
			Plus taxes		

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Y SERVICE, INC.'S



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TREATMENT REPORT

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Customer: **Coy Petroleum Corporation** Lease No. _____ Date: **10-22-06**
 Lease: **Strate "A"** Well #: **1-12**
 Field Order #: **15310** Station: **Pratt** Casing: **4 1/2" 10.5 Lb./Ft.** Depth: **4,718'** County: **Edwards** State: **KS.**
 Type Job: **Long String - New Well** Formation: _____ Legal Description: **12-265-19W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Cement	RATE	PRESS	OSIP
4 1/2"	10.5 Lb./Ft.			225 sacks AA-2 with .2% Defoamer, .8% FL			
Depth	Depth	From	To	322, 10% Salt, .75% Gas Blok, 2.5 Lb./sk. Cellf	Max		5 Min
4,718'				5 Lb./Gal. Gilsonite	Min		10 Min.
Volume	Volume	From	To	15 Lb./Gal., 6.27 Gal./sk. 1.45 CU.FT./sk.	Avg		
75 Bbl.				15 sacks AA-2 to plug rat hole	HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush 74.4 Bbl. Fresh H ₂ O	Gas Volume		Total Load
1,300 P.S.I.							
Well Connection	Annulus Vol.	From	To				
Plug Cont.							
Plug Depth	Packer Depth	From	To				
4,679.16							

Customer Representative: **Dave Oller** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**
 Service Units: **119** **228** **305** **572**
 Driver Names: **Messick** **Sullivan** **Mattal**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
8:00					L.D. Drilling start to run Auto-Fill float shoe, shoe joint with latch down baffle screwed into collar and a total of 112 ft new 10.5 Lb./Ft. 4 1/2" casing. Ran turbolizers on collars #1, 3, 5, 13, 19, & 21. Ran Basket on it #13.
10:20					Casing in well. Rotate and Circulate for 1 hour.
11:25	400			6	Start salt Pre-Flush.
	300		20	6	Start Fresh H ₂ O Spacer.
	200		25	6	Start Mud Flush.
	100		37	6	Start Fresh H ₂ O Spacer.
			42		Stop pumping. Shut in well.
11:36	-0-		4	3	Plug rat hole. Open well.
11:39	300			5	Start mixing 225 sacks AA-2.
			58		Stop pumping. Shut in well. Wash pump and lines. Open well.
11:54	100			6.5	Start Fresh H ₂ O Displacement.
12:00			60	5	Start to lift cement.
12:04	750		74.4		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held
12:15					Wash up pump truck.
12:30					Job Complete.

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Thanks, Clarence, Robert, Mike

12/22/08



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 22, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Strate 'A' # 1-12**
Sec 12-26S-19W
Edwards County, Kansas

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
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